Annexure VII

40

STANDING COMMITTEE ON ENERGY (2017-2018)

SIXTEENTH LOK SABHA

MINISTRY OF POWER

IMPACT OF RBI's REVISED FRAMEWORK FOR RESOLUTION OF STRESSED ASSETS ON NPAs IN THE ELECTRICITY SECTOR

FORTIETH REPORT



LOK SABHA SECRETARIAT
NEW DELHI

August, 2018/*Shravana,* 1940 *(Saka)*

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40:1
PDF SIGNER DEMO VERSION

FORTIETH REPORT

STANDING COMMITTEE ON ENERGY
(2017-2018)

(SIXTEENTH LOK SABHA)

MINISTRY OF POWER

IMPACT OF RBI's REVISED FRAMEWORK FOR RESOLUTION OF STRESSED ASSETS ON NPAs IN THE ELECTRICITY SECTOR

Presented to Lok Sabha on 7.8.2018
Laid in Rajya Sabha on 7.8.2018



LOK SABHA SECRETARIAT
NEW DELHI

August, 2018/*Shravana,* 1940 *(Saka)*

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

COE No. 299

Price : Rs. 129.00

© 2018 By Lok Sabha Secretariat

Published under Rule 382 of the Rules of Procedure and Conduct of Business in Lok Sabha (Fifteenth Edition) and printed by National Printers, New Delhi-110 028.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

CONTENTS

PAGE

COMPOSITION OF THE COMMITTEE (2017-18) ..... (iii)

INTRODUCTION ..... (v)

REPORT

PART I

NARRATION ANALYSIS

I. Introductory 1

II. Non-Performing Assests in the Electricity Sector 3

III. RBI's Revised Framework for Resolution of Stressed Assets 13

IV. Impact of RBI's revised framework on NPAs in the Electricity Sector 32

V. Steps taken by the Government 40

PART II

Observations/Recommendations of the Committee 49

ANNEXURES

I. Resolution of Stressed Assets — Revised Framework dated February 12, 2018 62

II. Minutes of the sitting of the Committee held on 11th April, 2018 81

III. Minutes of the sitting of the Committee held on 12th June, 2018 85

IV. Minutes of the sitting of the Committee held on 5th July, 2018 88

V. Minutes of the sitting of the Committee held on 2nd August, 2018 95

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

BLANK PAGE

Not in Use

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

COMPOSITION OF THE STANDING COMMITTEE ON ENERGY
(2017-2018)

Dr. Kambhampati Haribabu — *Chairperson*

MEMBERS

Lok Sabha

2. Shri Devendra Singh Bhole
3. Shri Om Birla
4. Shri M. Chandrakasi
5. Shri Harish Dwivedi
6. Shri Deepender Singh Hooda
7. Shri Bhagat Singh Koshyari
8. Dr. Arun Kumar
9. Kunwar Sarvesh Kumar
10. Shri Malyadri Sriram
11. Shri R.P. Marutharajaa
12. Dr. Pritam Gopinath Munde
13. Shri Jagdambika Pal
14. Shri Ravindra Kumar Pandey
15. Shri M.B. Rajesh
16. Shri Vinayak Bhaurao Raut
17. Shri Gutha Sukhender Reddy
18. Shri Conrad Kongkal Sangma
19. Shri Bhanu Pratap Singh Verma
20. Shri Kotha Prabhakar Reddy
21. Shri Nagendra Kumar Pradhan

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

22. Shri T.K.S. Elangovan
23. Shri Oscar Fernandes
24. Shri Manish Gupta
25. Shri Ram Jethmalani
26. Dr. Prabhakar Kore
27. Shri Shamsher Singh Manhas
28. Shri S. Muthukaruppan
29. Shri Surendra Singh Nagar
30. Smt. Viplove Thakur
31. Shri Narain Dass Gupta

SECRETARIAT

1. Shri A.K. Singh — *Additional Secretary*
2. Shri N.K. Pandey — *Director*
3 Ms. Deepika — *Executive Assistant*

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

INTRODUCTION

I, the Chairperson, Standing Committee on Energy having been authorized by the Committee to present the Report on their behalf, present this Fortieth Report on 'Impact of RBI's Revised Framework for Resolution of Stressed Assets on NPAs in the Electricity Sector' pertaining to the Ministry of Power.

2. The Committee had a series of discussions on the subject on 11th April, 2018, 12th June, 2018 and 5th July, 2018 with representatives of the Ministry of Power, the Ministry of Finance, the Ministry of Coal, the Reserve Bank of India, Lending Banks and Developers/Promoters of the Stressed Power Projects.

3. The Committee wish to express their thanks to representatives of the Ministry of Power, the Ministry of Finance, the Ministry of Coal, the Reserve Bank of India, Lending Banks and the Developers/Promoters of the Stressed Power Projects, for appearing before the Committee and furnishing the desired information on the issues relating to the subject.

4. The Report was considered and adopted by the Committee at their sitting held on 2nd August, 2018.

5. The Committee place on record their appreciation for the valuable assistance rendered to them by the officials of the Lok Sabha Secretariat attached to the Committee.

6. For facility of reference and convenience, the observations and recommendations of the Committee have been printed in bold letters in Part-II of the Report.

NEW DELHI;
2 *August*, 2018
11 *Shravana*, 1940 *(Saka)*

DR. KAMBHAMPATI HARIBABU,
Chairperson,
Standing Committee on Energy.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

BLANK PAGE

Not in Use

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

REPORT

PART I

NARRATION ANALYSIS

I. Introductory

1.1 37th Report of the Standing Committee on Energy on the subject "Stressed/Non - Performing Assets in the Electricity Sector" was presented to the Parliament after extensive deliberations with all the stakeholders like the Ministry of Power, the Ministry of Finance, the Ministry of Coal, the Ministry of Railways, the Reserve Bank of India, lending Banks and developers/promoters of the stressed power projects, etc. in order to resolve the issue of NPA in electricity sector as per the extant RBI Guidelines and other legal/financial/statutory provisions applicable at that time. The said Report, *inter alia*, analysed Power Scenario in the country, Stressed/Non-Performing Assets in the Electricity Sector and reasons thereof, Role of RBI/Ministry of Finance/Banks in financing of Power Projects, Role of the Ministry of Power/CEA/CERC/SERCs in regulation and development of Power Sector, etc.

1.2 The Committee focussed on 34 coal-based thermal power plants which were categorised as 'stressed' due to issues such as:—

- Non-availability of Fuel:
  - Cancellation of coal block.
  - Projects set up without Linkage.
- Lack of enough PPA by States.
- Inability of the Promoter to infuse the equity and working capital.
- Contractual/Tariff related disputes.
- Issues related to Banks/Financial Institutions (FIs).

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

- Delay in project implementations leading to cost overrun.
- Aggressive bidding by developers in PPA.

1.3 The Committee have been apprised that the total coal-based power capacity in the private sector may be nearly 90,000 MW out of which 75,000 MW is already operational. It is estimated by various sources that approximately 60,000 MW to 65,000 MW of this capacity may be under financial stress. Lenders have exposure of approximately INR 3 Lakh Crore to such assets and it is imperiled due to slow resolution process and tepid power procurement demand from discoms in last 3 to 4 years. Stressed Power Assets have placed a major pressure on the balance sheets of lenders including scheduled commercial banks.

1.4 With a view to clean-up the books of the banks, RBI issued a Revised framework which substituted the then existing guidelines with a harmonised and simplified generic framework for resolution of stressed assets. As per the Revised Framework, the extant instructions on resolution of stressed assets such as Framework for Revitalizing Distressed Assets, Corporate Debt Restructuring Scheme, Flexible Structuring of Existing Long Term Project Loans, Strategic Debt Restructuring Scheme (SDR), Change in Ownership outside SDR, and Scheme for Sustainable Structuring of Stressed Assets (S4A) were withdrawn. The Joint Lenders' Forum (JLF) as an institutional mechanism for resolution of stressed accounts has also been discontinued. Now, all accounts, including such accounts where any of the schemes have been invoked but not yet implemented, shall be governed by the revised framework.

1.5 It may be noted that the 'Revised Framework for Resolution of Stressed Assets' has been issued by the RBI in exercise of powers conferred under Section 35A, 35AA (read with S.O.1435 (E) dated May 5, 2017 issued by the Government of India) and 35AB of the Banking Regulation Act, 1949; and Section 45(L) of the Reserve Bank of India Act, 1934.

1.6 Due to the sectoral issues *i.e*. non-availability of adequate fuel, delay in power sale agreement tie-ups and the like, the resolution plans achieved under RBI frameworks and/or IBC are likely to be highly sub-optimal and may lead to large haircuts for lenders which are State- owned bank, FIs also State owned companies *i.e*. Power Finance Corporation

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Limited and Rural Electrification Corporation Limited. Given these asset level issues, the number of buyers is also very small thus creating a near fire sale situation.

1.7 The demand for electricity is said to have picked up pace as reflected in the recent power tariff increases in spot and short term markets. There is likelihood that this stressed capacity may be meaningfully absorbed in power system in next 3 to 4 years. In this light it is extremely critical to preserve the existing thermal power capacity for current and future economic benefits.

1.8 As a result of the Revised Framework issued by RBI and to evaluate the impact of this Revised Framework on NPA in the Electricity Sector, the Committee had meetings with the representatives of the Ministry of Power, Ministry of Finance and Ministry of Coal. The Committee also heard the views of the representatives of the Reserve Bank of India and lending Banks/Institutions along with the promoters of the stressed power plants.

II. Non-Performing Assests in the Electricity Sector

2.1 As per RBI, the high NPA ratio for Indian banks is a sector-specific phenomenon and as such, most of the non-performing loans of the banking system are concentrated in few sectors, *viz.*, infrastructure, power, iron and steel, textile etc., and different sectors are not similarly placed with regard to the reasons for stress.

2.2 When asked about the reasons for stress in aforementioned sectors, the Ministry of Finance, in its reply, stated as under:—

> "(a) Coal linkage related issues, delay in implementation of projects due to various reasons, non-availability of fuel, delay in land/environment clearances, inability of promoters to infuse additional funds, lower power generation due to restrictions on release of water etc. have aggravated the problems faced by the power industry. Weak financial health of Distribution Companies (DISCOMS) have led to substantial increase in receivables of borrowing groups (*i.e.*, receivables of Power Generating Companies), thus impacting their liquidity position.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

(b) Iron and steel industry has suffered and borrowing entities have been restructured due to the problems of huge capacity expansion with thinner equity cushion as well as problems associated with the allocation of iron ore and coal blocks.

(c) Industries like ship-building and shipyards have seen an increased spate of restructuring on account of drying up of global finances to this industry. Fall in commodity demand and prices due to global crisis have resulted in fall/cancellation of new orders. Cancellation of contracts leading to piling up of inventory has been another cause for stress. On account of global economic downturn, finances available to ship-owners have dried up.

(d) The southern zone has seen textile industry getting visibly affected due to fluctuation in the price of cotton and yarn. Environmental issues created by treatment of effluent wastes have also affected the textile industry.

(e) Recession in paper industry has resulted in several paper mill accounts with banks turning NPAs."

2.3 RBI submitted before the Committee that while the reasons for stress may vary across sectors, the nominal principles of resolution of such stress remain the same irrespective of the sector, as ultimately any negotiation of debt is a restatement of a financial contract. It further stated that given the sector-agnostic basic principles of stress resolution, the revised framework provides a harmonized, flexible approach to apply the same.

2.4 The Committee have been informed that the Gross NPAs in the power sector have risen steadily over the past few quarters. As per RBI, the total outstanding loans of scheduled commercial bank to the power sector (including renewables) stood at Rs. 5.65 lac crore (as on March 2018). Nearly 80 per cent of this amount is accounted for by the Public Sector Banks (PSBs) and almost a fifth of this exposure is stressed on account of various structural factors plaguing the power sector.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

2.5 Given below is the present status of 34 stressed coal-based thermal power plants, as furnished by the Ministry of Finance:—

Project Name	Capacity (MW)	Completed/ Under Construction	Completed but not Operational	Commer-cially commissio-ned and operational	FSA Tied Up	PPA Tied Up	Estimated Project Cost (Equity and Debt)	Stage of Insolvency
1	2	3	4	5	6	7	8	9
Adani Power Maharashtra Limited	3300	Completed	NA	Yes	3085	3085	19,788.00	Resolved
Adhunik Power and Natural Resources Ltd.	540	Completed	NA	Yes	0	322	3,377.00	Resolved: Sold to ARC
Athena Chhattisgarh Power Ltd.	1200	Under Construction	NA	NA	600	220	11,522.00	Admitted to NCLT
Avantha Power (Jhabua)	600	Completed	NA	Yes	600	245	4,806.00	
Avantha Power (Korba)	600	Completed	NA	Yes	600	0	4,929.00	
Coastal Energen Pvt. Limited	1200	Completed	NA	Yes	NA	600	7,870.00	
Damodar Valley Corporation Raghunathpur	1200	Completed	NA	Yes	550	550	7,957.00	Resolved
DB Power Limited	1200	Completed	NA	Yes	600	518	8,965.00	Resolved

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40:1

1	2	3	4	5	6	7	8	9
East Coast Energy Pvt. Ltd.	1320	Under Construction	NA	NA	0	100	9,975.00	Admitted to NCLT
Essar Power Jharkhand Ltd.	1200	Under Construction	NA	NA	0	1050	10,441.00	
Essar Power Mahaan Ltd.	1200	Completed	Unit 2 to be commi-ssioned	Unit 1 is commissi-oned	0	275	7,173.00	
GMR Chhattisgarh Energy Ltd.	1370	Completed	NA	Yes	0	69	11,643.00	
GMR Kamalanga Energy Ltd.	1050	Completed	NA	Yes	500	887	6,519.00	Resolved
GMR Warora Energy Ltd.	600	Completed	NA	Yes	600	600	4,250.00	
GVK Industries Ltd. (Goindwal Sahib)	540	Completed	NA	Yes	0	540	4,773.00	Resolved but under stress
Ind Bharath (Utkal) Ltd.	700	Unit 1 is operational; Unit 2 is under construction	NA	Unit 1 is commissi-oned	NA	500	4,797.00	
Jaypee Power Ventures Pvt. Ltd. (Bina)	540	Completed	NA	Yes	500	350	3,575.00	

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

1	2	3	4	5	6	7	8	9
Jaypee Power Ventures Pvt. Ltd. (Nigrie)	1320	Completed	NA	Yes	500	495	11,700.00	
Jindal India Thermal Power Ltd.	1200	Completed	NA	Yes	600	544	7,061.00	
Kanti Bijlee Utpadan Nigam Ltd.	390	Completed	NA	Yes	390	390	4,778.00	Resolved
KSK Mahanadi Power Co. Ltd.	3600	Phase 1 Completed; Phase 2 Under Construction	NA	Phase 1 is operational	0	2270	27,080.00	
KVK Nilachal Power Ltd.	350	Under Construction	NA	NA	350	88	2,992.00	Referred to NCLT
Lanco Amarkantak Power Ltd.	1920	Phase 1 Completed; Phase 2 Under Construction	NA	Phase 1 (600MW) is operational	1920	672	12,865.00	
Lanco Anpara Power Ltd.	1200	Completed	NA	Yes	1200	1100	4,845.00	
Lanco Babandh Power Ltd.	1320	Under Construction	NA	NA	660	545	13,400.00	Referred to NCLT

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

1	2	3	4	5	6	7	8	9
Lanco Vidarbha Thermal Power Ltd.	1320	Under Construction	NA	NA	0	0	10,443.00	
Monnet Power Co. Ltd.	1050	Under Construction	NA	NA	0	476	9,500.00	Admitted to NCLT
Prayagraj Power Generation Company Ltd. (Jaypee)	1980	Completed	NA	Yes	1980	1782	15,537.00	
Rattan India Power Ltd. (Nasik)	1350	Completed	NA	Yes	1080	650	9,818.00	
RKM Powergen Private Ltd.	1440	Unit 1, 2, 3 Operational; Unit 4 Under Construction	NA	Unit 1, 2, 3 Operational	900	350	12,608.00	
Simhapuri Energy Ltd. (Phase 1 and 2)	600	Completed	NA	Yes	NA	400	3,510.00	
SKS Power Generation Chhattisgarh Ltd.	600	Completed	NA	Yes	300	30	6,180.00	
Vandana Vidhyut Ltd.	270	Completed	Yes	NA	0	14	1,949.00	Admitted to NCLT
Visa Power Ltd.	600	Under Construction	NA	NA	NA	600	4,500.00	Admitted to NCLT
	38870				17515	20317	2,91,126	

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40:1

2.6 Explaining the status of above-mentioned under construction Power Projects, Independent Power Producers submitted before the Committee that:—

> "Out of the 34 stressed projects, around 35% are under construction. Project progress achieved in these under construction projects is ranging from 45% to 85% with residual project completion time lines between 9 months to 24 months from the date of Re-financing and Re-mobilization.
>
> Since 2012, construction work at these projects is stalled due to various reasons beyond the control of developer. Disbursement made by banks during the stalled period mostly served the IDC component and a very small percentage of the disbursed amount, which in many projects would be in single digit, was allowed by banks to be utilized towards project construction. As a result, most of the projects have an IDC component in excess of 50% of the total project cost. These stalled under construction projects currently:
>
> - Are servicing debt at a Rate of Interest between 15% to 17% including penal charges of 2%,
> - Have high tech thermal power plant equipment stored at various ports and project sites without preservation because of zero disbursements by banks post end of 2016,
> - Are without basic insurance coverage like fire, burglary etc., due to paucity of funds."

2.7 Suggesting the measures for resolution of under construction stressed Power Projects, Independent Power Producers deposed that:—

> "Any project which is in excess of 75 per cent completion, let the project be funded and let them complete the project so that there is a value which is retained and some amount of debt can be protected. The interest for these projects has to be made reasonable. Our suggestion is 10 per cent for going forward. If a promoter brings in an additional equity during this construction period, then you give him a value. Otherwise, no. The change in management has to be done post commissioning because the existing promoter could not continue with the project for various reasons. In respect of the projects which have attained between 50 per cent and 75 per cent progress, the lenders again have to provide the required fund. However, simultaneously, explore the possibility of change in

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

management, either through the RBI circular or through the IBC provisions. Here, a slight premium has to be charged on the IDC because these projects have attained less progress. In respect of projects which have attained progress less than 50 per cent, the first and the foremost priority is to preserve the equipment which has been delivered."

2.8 Commenting on the possibility of these stressed power projects being revived, the CMD, Rural Electrification Corporation deposed before the Committee that:—

"Those projects which are less than 50 per cent completed, there is no hope of them being revived unless the promoter does something outside the formal structure that exists today. There is not much hope of a retrieval. They would have to go to the NCLT. The projects of 16,000 MW perhaps have no scope but to go to NCLT and be liquidated for whatever their value is or find an alternate use. If there is a land available, maybe, that could become a real estate option or it could be an industrial estate. There must be other economic or commercial opportunities that exist. But it may not be a power project. As a power project, we do not see a viability for them but I am sure they would have other economic opportunities that could find a place."

2.9 As on May 31, 2018, out of 34 identified stressed cases, 7 projects corresponding to installed capacity of 7,620 MW have reportedly been resolved after allocation of coal under SHAKTI scheme.

2.10 Confirming about the 7 Power Projects that have been resolved, the Secretary, Ministry of Power deposed that:—

"We had 34 projects at the point of time when we started discussion. Out of them, seven projects have got resolved either due to SHAKTI policy or the discoms issue settled and they are out of stress as far as we are concerned."

2.11 Explaining the reasons for stress in the Power Projects and steps taken by the Government to alleviate them, the Secretary, Ministry of Power deposed that:—

"These projects were in stress for different reasons. Everything perhaps does not rest with the banks or the RBI per se. For example, the cancellation of coal blocks led to non-availability. Then, there was allotment of coal blocks and some of those coal blocks got into dispute again because of aggressive bidding. So, situation has arisen again where the fuel became an issue in some of those plants. So, SHAKTI policy addressed some issues.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Secondly, there was an issue of delayed payment by discoms. Again, it leads to stress if the payment to power plants is delayed beyond 60 days. There are instances from some places of longer periods of delay. This is another issue where bankers or RBI circular per se does not have an any impact. This needs to be addressed. We have been taking it up with the discoms regularly, requesting for tariff revision and all that. Under UDAY, we have requested for checking the losses and some improvement is visible on account of discoms.

Here, I would like to mention that there are large amounts of money which are outstanding from the Government Departments in some of the States. That is a huge money. If that is available, these losses can be easily written off or payments to generators can be made.

The other reason cited was lack of PPAs in the market. We had done some analysis. We find that if the peak rated capacity is about 160-165 GW, the PPAs available with the State Governments are of more than 230 GW. They are already having excess PPAs and each PPA is a cost to them as far as fixed cost is concerned.

As regards the regulatory issues, the regulator has been addressing them. With regard to the railway charges etc., all the charges have been included in the freight. The notification was issued in January. One part of that issue which was there, delay in incorporation of increase in other charges other than freight, has been addressed and they have now been included. Now onwards, it will be addressed better. The regulator has brought out some other improvements also. The indexation issue was there. So, it has been already put for consultation by the regulator, CERC. We expect that these are the issues which can be addressed quickly. We are working on it and hopefully, we should be able to resolve some of these issues in three months' time."

2.12 Explaining the status regarding coal supply with respect to the stressed Power Projects, the Secretary, Ministry of Coal deposed that:—

"Out of the 34 assets that have been listed, there are 14 which have issues with the coal. There are eight projects which had PPAs but no coal linkage, the auction process was set into motion under clause(b) of the SHAKTI Policy and coal supply has been started to five of them. They have to get their PPA amended. Similarly, in the three more cases where neither PPA was there nor the coal linkage was there, they are being made eligible under the B-(III). An Inter-Ministerial Committee has been constituted and it has

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

worked out the modalities. Once it is approved by the Competent Authority, the provision for providing coal will be made available. There are three plants which had problem with the coal block allocation and the cases regarding the same are pending in the court. Out of that, two are clear from the court and we are making provision for them under the B(III) clause of the policy. So, this is only the limited issue as far as the coal sector is concerned. The SHAKTI policy is quite comprehensive and will cater to the requirements of these plants."

2.13 When the Committee wanted to know the views of the Ministry of Finance about the resolution of the stressed Power Projects, the Secretary, Department of Financial Services deposed that:—

"There are few considerations which we have to keep in mind while we are trying to resolve the situation. One, the entire economy which is on a growth trajectory has to be fueled by the power. If there is no power, all will suffer at some stage. We are also very well aware that whatever gestation period is gone through these projects, this must not be lost. We must try and do something that these projects are, to the extent possible, resolved.

Secondly, these projects are at different stages and each project is unique in itself and one situation cannot fit all. I will mention a few points. They are in different stages because of physical progress, the kind of clearances they have, the kind of PPAs they have, the kind of availability of natural resources including the linkages they have, promotors' behaviour, lending, gold plating which cannot be denied in many cases, possibility of a particular project coming out of the stress, bank exposure, capacity of the bank to take that kind of a hit at this stage or before going to the NCLT etc. These are the various things which determine how you treat different projects."

2.14 When asked if there is some provisioning so that the above-mentioned 7 Projects will not become stressed again, the Ministry of Finance stated as under:—

"As far as the asset classification is concerned, it cannot be said that any project will remain constant for times to come. In case projects are not able to service their debt obligations then the possibility of classification being downgraded remains. The classification of accounts is governed by the status/progress of the project and the extant guidelines."

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

2.15 In response to a query if these stressed coal-based Power Projects can be made viable in future, keeping in view the fact that renewable energy is being made available to the country at a very low price, the Committee were apprised that:—

> "Currently, roughly 1,70,000 MW is the peak electricity requirement in the country. As per CEA projections and as per National Electricity Plan, the growth will be roughly six per cent. That means every year the demand will increase by 11,000 plus MW. No new coal plant will get added except those which are under construction. Currently, power plants worth 18,000 to 19,000 MW have no PPA. The annual requirement is 11,000 MW which is incremental every year.
>
> In terms of renewables, as a country our peak requirement comes in the evening and seasonally in some States during the monsoon. The peak renewable energy from solar comes during the day time, when the demand is not at its peak. No country will be able to run its energy requirements through renewables, which can at best contribute 15 per cent of the energy. It is because while the PLF of coal plant can be 80 per cent, renewables run at 20 or 25 per cent. So, without coal plant, energy needs cannot be met. This current capacity overhang will clear in two to three years. As per the MoEF recommendation, new FGD, and as per the CEA calculations, 13,000 to 14,000 MW capacity of old plants have to be retired. So, we believe that all these plants can be economic in two to three years."

2.16 When asked if the promoters have been allowed to go scot-free under IBC 2016 for their role or contribution in making the asset NPA or stressed, the Ministry of Finance stated as under:—

> "Under the IBC, the old promoters have to forego their ownership and are also not allowed to participate in the bidding process as per Sec. 29A. Forensic audit of NPA accounts continues even if a case is referred under IBC. The liability of the promoter is not linked to reference by creditors of the account to the NCLT under the IBC."

III. RBI's Revised Framework for Resolution of Stressed Assets

3.1 The Committee were apprised that the RBI with its new guidelines dated February 12, 2018 *(Annexure-I)* has discontinued all previous schemes for resolution of stressed assets and substituted the same with a generic framework for resolution. The circular stipulates that

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

default of even a single day in payment of interest/principal would trigger formulation of resolution plan. This framework has provided deadline of 180 days for implementation of resolution plan and if such resolution is not implemented then lenders have to file insolvency application under Insolvency and Bankruptcy Code (IBC), 2016 within 15 days.

3.2 RBI stated that default is a lagging indicator of financial stress in a borrower's account and RBI's Revised Framework for Resolution of Stressed Assets is aimed at ensuring early resolution of stressed assets in a transparent and time-bound manner so that maximum value could be realized. Further, it allows banks to do restructuring of the asset with complete flexibility to determine the contours of the restructuring plan.

3.3 Explaining the positive impact of the Revised Framework, the Governor, RBI deposed that:—

> "In effect, the revised framework has ensured timely recognition of NPAs. Independent study by Crisil which is a rating agency that we all know about, also corroborates the above and states that: "The tide is slowly turning and Crisil expects moderation in slippages, better recoveries from NPAs and improved provision coverage to goad well for bank." The expected pick up in loans and advances concomitantly with all this happening in fiscal year 2018-19 and the resolution of stressed assets is expected to increase the earnings on banking assets and help banks to strengthen their transparent balance-sheets. It may be pertinent to note that the growth in advances across banking routes has witnessed a pick up over the past few months. The adjusted non-foot credit is up by 13 per cent.
>
> Another positive result of the above measure has been that banks have been able to increase the provision coverage ratio on the stressed loans significantly in the year that has just ended from 58.9 per cent to 63.6 per cent which again should help banks in better managing the incremental NPA.
>
> International research has shown that higher and quicker build up of provisions helps in faster resolution of stressed assets. The stressed assets include throughout the sector, throughout the economy. The infusion of capital by the Government of India has been timed well to enable the banks to manage the transition while not breaching any regulatory capital limits. It is a requirement when we are in the international capital market. We have to follow the rules that the rest of the world follows. We cannot be having separate [illegible] for the banking system which is integrated with the rest of

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

the world. If you include the budgeted amount for this year over the last four years, the capital infusion into our banks will be Rs. 2,15,000 crore, if my calculation is correct. The Reserve Bank also committed to facilitate a smoother transition as much as prudentially possible. In particular, banks were given additional time to make provisions for cases referred under IBC on the RBI direction which would include the power assets. It must be stressed that as a result of the above measures, none of our public sector banks barring one is in breach of the regulatory capital requirement of nine per cent of capital adequacy ratio as on March 31, 2018 in spite of recognizing much higher level of NPAs. These NPAs were always there. We are now recognizing them. Further, it is expected that the banks will have sufficient avenues to raise additional capital so as not to face any capital constraints. As I just mentioned, the Government has budgeted Rs. 65,000 crore for additional capital infusion in 2018-19 alone which can be front-loaded. Further, post re-capitalization, the scope for PSBs to raise additional market borrowings continue. These measures are expected to assist the PSBs in complying with the regulatory capital requirements and in case of healthier PSBs to also have growth capital. Since substantial parts of stressed assets have been recognized and reasonably provisioned, any further accretion to capital is expected to help any further asset quality stress in the short run and hopefully and eventually support credit growth in the medium to long term while preserving the financial health of our public sector banks. Overall, therefore, we are of the view that the banking system in general including the PSBs is getting stronger with the regulatory and transparency measures undertaken by the RBI and other regulators. The legislative changes brought about through the enactment of IBC and the amendments that have taken place as recently as last week and the financial support to the public-sector banks by the Central Government goads well for the sector."

3.4 When asked about the reasons and objectives of the new guidelines regarding Non-Performing Assets (NPAs) issued by the RBI on February 12, 2018, the Ministry of Finance, in its reply, stated as under:—

"As per the circular dated 12.2.2018 issued by the Reserve Bank of India (RBI), in view of the enactment of the Insolvency and Bankruptcy Code, 2016 (IBC), RBI decided to substitute the existing guidelines and instructions for resolution of stressed assets, including specific schemes introduced by RBI, with a harmonised and simplified generic framework for resolution of stressed assets (Framework on Resolution of Stressed Assets)."

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

3.5 When asked if any review had been done to evaluate the performance and achievement of earlier Guidelines, the Ministry of Finance stated as under:—

> "Various special resolution schemes introduced by RBI were used by lenders more to address asset classification concerns rather than to effectively resolve stressed assets. An internal review of SDR and S4A schemes, which provided asset classification benefits to banks, revealed that their adoption rate among eligible borrowers was less than 20% and in case of SDR, the success rate was close to zero where implemented, indicating that the schemes were not really used for resolution of stressed assets."

3.6 On being asked if the earlier guidelines had been withdrawn because of their failure to provide the desired result, the Ministry of Finance stated as under:—

> "RBI has stated that various special schemes for resolution introduced by it were used by lenders more to address asset classification concerns rather than to effectively resolve stressed assets, and that the enactment of a comprehensive bankruptcy law in the country has obviated the need for such specific schemes."

3.7 Explaining the reasons for failure of earlier guidelines, CMD, Rural Electrification Corporation deposed that:—

- "JLF was an inefficient tool for resolution of stressed assets due to various inter-creditor issues,
- Lenders' efforts were driven by minimization of provisioning rather than focussing on recovery/asset resolution,
- Weak regulatory response to change in costs aggravated cashflow stress."

3.8 When queried about the reasons for revision in the definition of 'Default', the Ministry of Finance stated as under:—

> "As per RBI, the revised framework has aligned the definition of default with the one used in IBC. The objective is to ensure prompt action to cure stress in a borrower account as soon as default takes place."

3.9 When asked if the new concept of default has taken into account the ground realities of different sectors and should the definition of default

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

be sector specific as more often the reasons for default remain beyond the control of promoter, the Ministry of Finance stated that while the causes for stress may be different, the nominal principles governing resolution of stress are the same, regardless of the sector.

3.10 When asked if the new guidelines on NPA will not spur the filing of insolvency proceedings with NCLT, the Ministry of Finance stated as under:—

> "As per RBI's new guidelines, a stressed account of above Rs. 2,000 crore has to be referred to NCLT under IBC if the default continues beyond 180 days."

A. Early identification and reporting of Stress

3.11 RBI's Revised Framework for Resolution of Stressed Assets has prescribed that the Lenders shall identify incipient stress in loan accounts, immediately on default, by classifying stressed assets as special mention accounts (SMA) as per the following categories:—

SMA Sub-categories	Basis for classification – Principal or interest payment or any other amount wholly or partly overdue between
SMA-0	1-30 days
SMA-1	31-60 days
SMA-2	61-90 days

3.12 Further, in para 4, all lenders have been asked by the RBI to put in place Board-approved policies for resolution of stressed assets under this framework, including the timelines for resolution. As soon as there is a default in the borrower entity's account with any lender, all lenders " singly or jointly " shall initiate steps to cure the default. The Resolution Plan (RP) may involve any actions/plans/reorganization including, but not limited to, regularization of the account by payment of all over dues by the borrower entity, sale of the exposures to other entities/investors, change in ownership, or restructuring. The RP shall be clearly documented by all the lenders (even if there is no change in any terms and conditions). Restructuring is defined by RBI as below:—

> "Restructuring is an act in which a lender, for economic or legal reasons relating to the borrower's financial difficulty (An illustrative non-exhaustive list of indicators of financial difficulty are given in the Appendix to Annexure-I), grants concessions to the borrower. Restructuring would normally involve modification of terms of the advances/securities, which may include, among others, alteration

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

of repayment period/repayable amount/the amount of instalments/ rate of interest; rollover of credit facilities; sanction of additional credit facility; enhancement of existing credit limits; and, compromise settlements where time for payment of settlement amount exceeds three months."

B. Implementation Conditions for Resolution Plan (RP)

3.13 Para 5 of the RBI's Revised Framework prescribes that a RP in respect of borrower entities to whom the lenders continue to have credit exposure, shall be deemed to be 'implemented' only if the following conditions are met:—

a. the borrower entity is no longer in default with any of the lenders;

b. if the resolution involves restructuring; then

i) all related documentation, including execution of necessary agreements between lenders and borrower/ creation of security charge/perfection of securities are completed by all lenders; and

ii) the new capital structure and/or changes in the terms of conditions of the existing loans get duly reflected in the books of all the lenders and the borrower.

3.14 Additionally, Para 6 of the RBI's Revised Framework stipulates that the RPs involving restructuring/change in ownership in respect of 'large' accounts (*i.e.*, accounts where the aggregate exposure of lenders is Rs. 1 billion and above), shall require independent credit evaluation (ICE) of the residual debt by credit rating agencies (CRAs) specifically authorized by the Reserve Bank for this purpose. While accounts with aggregate exposure of Rs. 5 billion and above shall require two such ICEs, others shall require one ICE. Only such RPs which receive a credit opinion of RP4 or better for the residual debt from one or two CRAs, as the case may be, shall be considered for implementation.. Further, ICEs shall be subject to the following:—

(a) The CRAs shall be directly engaged by the lenders and the payment of fee for such assignments shall be made by the lenders.

(b) If lenders obtain ICE from more than the required number of CRAs, all such ICE opinions shall be RP4 or better for the RP to be considered for implementation.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

3.15 When asked about the reasons for independent credit evaluation in the Resolution Plan involving restructuring/change in ownership and if it would increase subjectivity in course of its functioning, the Ministry of Finance stated as below:—

> "RBI has stated that the credibility of the resolution plan is sought to be ensured through the requirement of independent credit evaluation by credit rating agencies. Such independent credit evaluation would ensure that only sustainable or viable plans are adopted by creditors and the borrower as resolution plans. RBI has also stated that for credit rating agencies, the incentive to not give erroneous or questionable credit opinion is its credibility and reputation in the market, which is its main currency for sustained business."

C. Timelines for Stressed Accounts to be referred under IBC

3.16 According to the RBI's Revised Framework for Resolution of Stressed Assets, in respect of accounts with aggregate exposure of the lenders at Rs. 20 billion and above, on or after March 1, 2018 ('reference date'), including accounts where resolution may have been initiated under any of the existing schemes as well as accounts classified as restructured standard assets which are currently in respective specified periods (as per the previous guidelines), Resolution Plan shall be implemented as per the following timelines:—

(i) If in default as on the reference date, then 180 days from the reference date.

(ii) If in default after the reference date, then 180 days from the date of first such default.

3.17 Further, if a Resolution Plan in respect of such large accounts is not implemented as per the timelines specified in the above paragraph, lenders shall file insolvency application, singly or jointly, under the Insolvency and Bankruptcy Code (IBC), 2016 within 15 days from the expiry of the said timeline.

3.18 RBI's Revised Framework for Resolution of Stressed Assets also prescribe that in respect of such large accounts, where a RP involving restructuring/change in ownership is implemented within the 180 days period, the account should not be in default at any point of time during the 'specified period', failing which the lenders shall file an insolvency application, singly or jointly, under the IBC within 15 days from the date of such default.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

'Specified period' means the period from the date of implementation of RP up to the date by which at least 20 per cent of the outstanding principal debt as per the RP and interest capitalization sanctioned as part of the restructuring, if any, is repaid. Provided that the specified period can not end before one year from the commencement of the first payment of interest or principal (whichever is later) on the credit facility with longest period of moratorium under the terms of RP.

3.19 Explaining the problem with the provision regarding 'Specified Period for the purpose of Restructuring of the Stressed Assets', Independent Power Producers deposed before the Committee that:—

"The RBI Circular gives a strong disincentive to the banks to restructure loan even in deserving cases. It says that if any loan is restructured, it will remain substandard till 20 per cent of the loan is repaid. That 20 per cent loan for the power sector gets paid over five years' time. As per RBI's own provisioning norms for a substandard asset, once it crosses three years, over a period, 100 per cent of the loan has to be provided in the books. So, which bank will restructure loan, even for a deserving candidate, if it has to increase its provisioning in the books? It hits its profit and it makes it an NPA. The same circular says that if you bring in a new promoter and change in control, then the asset becomes standard. It means that unwittingly, what RBI is doing is making the existing promoters to be kicked out, who have spent sweat and blood to invest and build up, and bring new promoters, and giving concessions to them. So, if a new promoter comes, any restructuring, any write off is fine, but it is not fine with the existing promoters."

3.20 When asked if the timeline prescribed under Resolution Plan is practical and implementable, the Ministry of Finance stated as under:—

"RBI has stated that default is a lagging indicator of financial stress in a borrower's account. The framework provides for 180 days after the lagging indicator to cure the stress, in the case of borrowers with aggregate exposure of Rs. 2,000 crore and above, failing which insolvency resolution process under IBC will be triggered, which provides for another 270 days for resolution. Lenders need to be proactive in monitoring their borrowers and be able to identify financial stress using a combination of leading indicators and renegotiation points in the form of loan covenants, rather than wait for a borrower to default. Such early identification of stress and loan modifications in response would provide sufficient time for lenders to put in place the required resolution plan."

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

3.21 Explaining the difficulties faced by the lenders with respect to the strict timeline of 180 days, CMD, Rural Electrification Corporation deposed that:—

> "Exactly in 180 days to find an optimal solution and resolve is almost impossible. We have submitted a timeline to the Ministry that minimum, if no roadblocks come in between, 231 days are required because you have to prepare bidding document, technical and financial operation, then you have to invite bids and evaluate, document it and create security also. All these aspects within 180 days is almost impossible. Ultimately solution is the NCLT only. It means every project will ultimately land up in NCLT where pipeline would be chocked. There are limited number of judges. It will not be so easy".

3.22 Regarding the strict timeline of 180 days, the representative of SBI deposed before the Committee that:—

> "As of now our deadline is 27th August not only for getting the bids, but even this restructuring has to be reflected in the books of the banks as well as in the books of the company. Now, this deadline is approaching so fast. The bidding process takes time, and then there are negotiations involved in it. If in the case of power project 12 months' time is given, then this can work smoothly and also very efficiently. Hence, we want an extended time for these."

3.23 The Committee were apprised that the RBI's Revised Framework for Resolution of Stressed Assets prescribes to identify and implement a Resolution Plan within 180 days with 100% consensus whereas the IBC, 2016 stipulates for consensus among 66 % of the Lenders. Highlighting the difficulty in getting 100% consensus, CMD, Rural Electrification Corporation deposed that:—

> "Unfortunately 100 per cent consensus to be reached is difficult because in some projects we are having as many as 27 banks."

3.24 Regarding the same issue of 100 % consensus, Independent Power Producers deposed that:—

> "If there is a resolution plan which has been submitted and has been approved by two-thirds, it should be carried on by other [illegible], what can happen as per the RBI guidelines *vis-à-vis* the IBC Code, even a person having 0.1 per cent share can stall

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

the Resolution Process. There is a dichotomy here. If the majority is passing the resolution plan, it should be agreed to by other banks."

3.25 Explaining the provision regarding "One Day Default", the Deputy Governor, RBI deposed that:—

"One day default does not result in reference to NCLT at all. We have maintained the 90 days definition for NPA classification as it is. What we have said is that one day default should set in motion a process to deal with the problem. From that day, within 180 days, the problem should be solved. If the problem is solved within 180 days, the case does not go to NCLT."

3.26 He further explained that:—

"There is no restriction for lending when a company is an SMA. There is no restriction for lending even to an NPA account. If you look at the circular, we have said it that as part of the resolution plan, if additional funding is required, that additional funding is treated as standard asset. So, we have actually provided adequate provisions. As an account, SMA has no stigma. It is only to indicate that the banks have to deal with the stressed asset."

D. Joint Lending Forum

3.27 As per the RBI's Revised Framework for Resolution of Stressed Assets, the Joint Lenders' Forum (JLF) as an institutional mechanism for resolution of stressed accounts stands discontinued.

3.28 As per RBI, the concept of Joint Lenders' Forum was envisaged as a part of the erstwhile Framework for Revitalizing Distressed Assets in the economy, to function as a platform for efficient information-sharing and decision-making. RBI has stated that in the absence of a bankruptcy law, previous schemes/frameworks were designed to emulate desirable features of a bankruptcy law and with the enactment of a comprehensive bankruptcy law, the need for specific guidelines emulating bankruptcy laws was obviated.

3.29 When asked if the Joint Lending Forum was an effective platform for Resolution of NPAs in power sector and to what extent it helped in making the NPA standard assets, the Ministry of Finance replied as under:—

RBI has stated that the Joint Lenders' Forum (JLF) was envisaged to serve as a platform for efficient information-sharing and decision-

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

making and that the existence of such a platform does not have any bearing on the efficacy of the resolution plans adopted in each case. RBI has further stated that while it no longer recognizes a JLF, if lenders so desire and find it useful, they can form an informal JLF."

3.30 The Committee were apprised that according to the Resolution Plan, as soon as there is a default in the borrowers entity account with any lender, all lenders – singly or jointly – shall initiate steps to cure the default. When asked about the rationale behind this provision when there is no platform like Joint Lender Forum, the Ministry of Finance stated as under:—

"According to RBI, the new framework does not seek unanimity as it gives complete discretion and flexibility to banks to formulate their own ground rules in dealing with borrowers who have exposures with multiple banks and lenders can implement resolution plans tailored to their internal policies and risk appetites. However, if at the end of the 180 days of first default, the borrower is in default to a bank, that bank is mandated to refer the case under IBC."

E. Committee of Creditors (CoC)

3.31 In response to a query regarding the composition of Committee of Creditors, the Ministry of Finance submitted that the CoC comprises all financial creditors of the corporate debtor.

3.32 It has been alleged that the creation, constitution and the constituents of the Committee of Creditors are against the principle of natural justice as in all likelihood Committee of Creditors may adopt a scoot approach so as to absolve themselves of their accountability. When asked about the details of the constitution of Committee of Creditors and the purpose behind creation of CoC and if the constituents of Committee of Creditors will be helpful in any objective analysis and fair assessment of the value of NPA, the Ministry of Finance stated as under:—

"The Committee of Creditors has been specified under Section 21 of the Insolvency and Bankruptcy Code (IBC) 2016. Section 21 reads as under: Committee of creditors

(1) The interim resolution professional shall after collation of all claims received against the corporate debtor and determination of the financial position of the corporate debtor, constitute a committee of creditors.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

(2) The committee of creditors shall comprise all financial creditors of the corporate debtor:

Provided that a related party to whom a corporate debtor owes a financial debt shall not have any right of representation, participation or voting in a meeting of the committee of creditors.

(3) Where the corporate debtor owes financial debts to two or more financial creditors as part of a consortium or agreement, each such financial creditor shall be part of the committee of creditors and their voting share shall be determined on the basis of the financial debts owed to them.

(4) Where any person is a financial creditor as well as an operational creditor,—

(a) such person shall be a financial creditor to the extent of the financial debt owed by the corporate debtor and shall be included in the committee of creditors, with voting share proportionate to the extent of financial debts owed to such creditor;

(b) such person shall be considered to be an operational creditor to the extent of the operational debt owed by the corporate debtor to such creditor.

(5) Where an operational creditor has assigned or legally transferred any operational debt to a financial creditor, the assignee or transferee shall be considered as an operational creditor to the extent of such assignment or legal transfer.

(6) Where the terms of the financial debt extended as part of a consortium arrangement or syndicated facility or issued as securities provide for a single trustee or agent to act for all financial creditors, each financial creditor may—

(a) authorise the trustee or agent to act on his behalf in the committee of creditors to the extent of his voting share;

(b) represent himself in the committee of creditors to the extent of his voting share;

(c) appoint an insolvency professional (other than the resolution professional) at his own cost to represent

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

himself in the committee of creditors to the extent of his voting share; or

(d) exercise his right to vote to the extent of his voting share with one or more financial creditors jointly or severally.

(7) The Board may specify the manner of determining the voting share in respect of financial debts issued as securities under sub-section (6).

(8) All decisions of the committee of creditors shall be taken by a vote of not less than seventy-five per cent. of voting share of the financial creditors:

Provided that where a corporate debtor does not have any financial creditors, the committee of creditors shall be constituted and comprise of such persons to exercise such functions in such manner as may be specified by the Board.

(9) The committee of creditors shall have the right to require the resolution professional to furnish any financial information in relation to the corporate debtor at any time during the corporate insolvency resolution process.

(10) The resolution professional shall make available any financial information so required by the committee of creditors under sub-section (9) within a period of seven days of such requisition."

3.33 On being asked about the powers conferred on Committee of Creditors, the Ministry of Finance stated:—

"As per MCA, when default is established, the Adjudicating Authority (AA) admits the application and appoints an Interim Resolution Professional (IRP). The IRP runs the operations of corporate as a going concern up to 30 days, during which he collects claims and based on the same, forms a Committee of Creditors (CoC). The corporate moves away from 'debtor-in-possession' to 'creditor-in-control'. CoC appoints a resolution professional to run the corporate as a going concern. CoC, in its first meeting, decides either to appoint the IRP as Resolution Professional (RP) or to replace the IRP with Insolvency Professional as RP. It endeavors to resolve insolvency through a resolution plan. It invites resolution plans from credible people. If it approves a resolution plan within 90 days with 75% majority, the resolution professional submits

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

the plan to the AA for approval. If the AA does not receive a resolution plan within the scheduled time or does not approve a resolution plan, the corporate debtor is liquidated.

During the corporate insolvency resolution process, the RP shall not take any of the following actions without the prior approval of CoC, namely:—

(a) raise any interim finance in excess of the amount as may be decided by CoC;

(b) create any security interest over the assets of the corporate debtor;

(c) change the capital structure of the corporate debtor, including by way of issuance of additional securities, creating a new class of securities or buying back or redemption of issued securities in case the corporate debtor is a company;

(d) record any change in the ownership interest of the corporate debtor;

(e) give instructions to financial institutions maintaining accounts of the corporate debtor for a debit transaction from any such accounts in excess of the amount as may be decided by the committee of creditors in their meeting;

(f) undertake any related party transaction;

(g) amend any constitutional documents of the corporate debtor;

(h) delegate its authority to any other person;

(i) dispose of or permit the disposal of shares of any shareholder of the corporate debtor or their nominees to third parties;

(j) make any change in the management of the corporate debtor or its subsidiary;

(k) transfer rights or financial debts or operational debts under material contracts otherwise than in the ordinary course of business;

(l) make changes in the appointment or terms of contract of such personnel as specified by the committee of creditors; or

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

(m) make changes in the appointment or terms of contract of statutory auditors or internal auditors of the corporate debtor."

3.34 When asked if there is any provision wherein Committee of Creditors can allow equity to be paid before the debt, the Ministry of Finance stated that there is no provision wherein CoC can allow equity to be paid before the debt.

3.35 When asked about the safeguards that have been introduced in IBC to preclude the possibility of Committee of Creditors colluding with the possible purchaser/owner of the liquidated property/power plant, the Ministry of Finance Stated as under:—

"As per amendments made recently to the IBC, any person who has an account, or an account of a corporate debtor under the management or control of such person or of whom such person is a promoter, which is classified as non -performing asset are not allowed to participate in the bidding process as per Section 29A. Section 29A reads as under:—

29A. A person shall not be eligible to submit a resolution plan, if such person, or any other person acting jointly or in concert with such person—

(a) is an undischarged insolvent;

(b) is a wilful defaulter in accordance with the guidelines of the Reserve Bank of India issued under the Banking Regulation Act, 1949;

(c) has an account, or an account of a corporate debtor under the management or control of such person or of whom such person is a promoter, classified as non-performing asset in accordance with the guidelines of the Reserve Bank of India issued under the Banking Regulation Act, 1949 and at least a period of one year has lapsed from the date of such classification till the date of commencement of the corporate insolvency resolution process of the corporate debtor:—

Provided that the person shall be eligible to submit a resolution plan if such person makes payment of all overdue amounts with interest thereon and charges relating to non-performing asset accounts before submission of resolution plan;

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

(d) has been convicted for any offence punishable with imprisonment for two years or more;

(e) is disqualified to act as a director under the Companies Act, 2013;

(f) is prohibited by the Securities and Exchange Board of India from trading in securities or accessing the securities markets;

(g) has been a promoter or in the management or control of a corporate debtor in which a preferential transaction, undervalued transaction, extortionate credit transaction or fraudulent transaction has taken place and in respect of which an order has been made by the Adjudicating Authority under this Code;

(h) has executed an enforceable guarantee in favour of a creditor in respect of a corporate debtor against which an application for insolvency resolution made by such creditor has been admitted under this Code;

(i) has been subject to any disability, corresponding to clauses (a) to (h), under any law in a jurisdiction outside India; or

(j) has a connected person not eligible under clauses (a) to (i).

Explanation.— For the purposes of this clause, the expression "connected person" means—

(i) any person who is the promoter or in the management or control of the resolution applicant; or

(ii) any person who shall be the promoter or in management or control of the business of the corporate debtor during the implementation of the resolution plan; or

(iii) the holding company, subsidiary company, associate company or related party of a person referred to in clauses (i) and (ii):

Provided that nothing in clause (iii) of this Explanation shall apply to—

(a) a scheduled bank; or

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

(B) an asset reconstruction company registered with the RBI under section 3 of the Securitization and Reconstruction of Financial Assets and Enforcement of Security Interest Act, 2002; or

(C) an Alternate Investment Fund registered with the Securities and Exchange Board of India."

F. Roles and Responsibilities of the Banks/Lenders

3.36 When asked about the details regarding the provisioning norms for secured assets that are referred to or are likely to be referred to NCLT, the Ministry of Finance stated as under:—

"The provision required to be maintained by banks in respect of borrowers referred for insolvency resolution process through NCLT as a result of the revised guidelines would be governed by the asset classification of each borrower with a particular bank. For secured assets that turn NPAs, extant provisioning norms are as follows:

Asset Classification	Provisioning requirement as a per cent of outstanding
Substandard Assets (NPA for less than or equal to 12 months)	15%
Doubtful Assets (Substandard for 12 months)	
Doubtful up to 1 year	25%
Doubtful for more than 1 year but not more than 3 years	40%
Doubtful for more than 3 years	100%
Loss assets (assets considered uncollectible)	100%

3.37 When asked if the Government had prescribed any guidelines for the banks or financial institutions with regard to financial cap on the cost per megawatt of Power plants and if not, what are the reasons for such open and vast maneuvering landscape given to the banks for grant of loan, the Ministry of Finance stated as under:—

"Financing of projects, including in the power generation sector is a commercial decision of Bank and governed by their board approved policy encompassing all the relevant factors *i.e.* viability

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

of the power project through Techno Economic Viability (TEV) Study/Detailed Project Report (DPR)/vetting by independent engineers (Lenders Independent Engineers) etc."

3.38 When asked if it can be inferred that the higher cost per megawatt is a willful exercise of gold-platting and if the banks were issued any tocsin in this regard for self-regulation with regard to the sanction of large amount as loans, the Ministry of Finance stated as under:—

"Banks Boards lay down policies for the bank to follow, monitor performance, review adherence to policies and oversee compliance.

Further, as per RBI, guidelines are issued by it with regard to credit exposure norms relating to single and group borrowers (entity and sector-wise). Moreover, each Bank has its own board approved lending policy, policy for ascertaining staff accountability etc. as per extant RBI guidelines. RBI in its supervisory capacity determines the risk profile of each banks off-site surveillance, targeted on-site inspections, structured meetings with banks, commissioned external audits, specific supervisory directions and new policy notices in conjunction with close monitoring through a Monitorable Action Plan (MAP) followed by enforcement action, as warranted. Reserve Bank of India checks the implementation and enforcement of the guidelines issued by it across all banks during the Annual Financial Inspection (AFI) and Risk Based Supervision (RBS). The non-compliances observed by the banks are communicated to the banks and the banks are asked to comply with the guidelines making required provisions, putting in place requisite monitoring and control mechanisms to avoid such non-compliances in future. Further, compliance to RBI instructions on income recognition, asset classification and provisioning norms are verified by banks' internal audit, concurrent audit and statutory auditors."

3.39 When asked if any assessment has been made with regard to hair-cut that the banks are likely to have following the IBC and how the Government propose to compensate the banks for huge hair-cut as a result of IBC, the Ministry of Finance stated as under:—

"In this regard, RBI has stated that the resolution envisaged under IBC approximates a market-driven process, wherein the true value of an asset is discovered through a public bidding process, and that haircuts are a natural consequence of recognizing the true value of investments."

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

3.40 When asked if there should be some limit on the extent of the amount which can be allowed to be taken as a hit (hair-cut) by the banks/financial institutions, the Ministry of Finance stated:—

> "IBC 2016 lays down a process for approval of a resolution plan by the Committee of Creditors provided it confirms with the stipulations laid down in Sec 30(2) of the IBC. Such a plan is thereafter required to be approved by the Adjudicating Authority."

3.41 When asked about the details of the collaterals obtained from private power developers for the loan sanctioned to them, the Ministry of Finance stated as under:—

> "The securitization including collateral security is governed by the extant guidelines. Usually, Project Financing is of non-recourse nature and done *inter alia* on the basis of projected cash flows of the Project being funded, primary security (project assets), pledge of paid up equity shares of the promoter etc. Banks take their commercial decisions as per extant policy."

3.42 When asked if any of collateral guarantees had been confiscated or encashed by the banks/financial institutions, the Ministry of Finance stated that in some cases, the pledge of shares has already been invoked.

3.43 On being queried about the status of non-banking financial institutions which have invested money in various sectors of the economy and are afflicted with the problem of NPA, the Ministry of Finance stated as under:—

> "As per MCA, non-banking finance companies (NBFCs) may fall under the definition of financial creditors under IBC. Under section 7(1) of IBC, a financial creditor, either by itself or jointly with other financial creditors, may file an application for initiating corporate insolvency resolution process against a corporate debtor before the Adjudicating Authority when a default has taken place. Once the resolution process is initiated, the financial creditor joins the Committee of Creditors, which either approves resolution plan for insolvency resolution of the corporate debtor or liquidates the corporate debtor."

3.44 When asked about the rationale behind absolving the bankers or their officers responsible for sanctioning the loan which later

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

turned out as NPA and if any accountability has been visualized in the entire process beginning from SMA to auction following the decision of NCLT, the Ministry of Finance stated as under:—

> "The Banks carry out a detailed Staff Accountability study in all cases of NPA Loans and where ever any deviation from Bank's extant guidelines are found, suitable penal action is taken against the officials responsible for sanctioning the loan. Recently, Government has directed that in all cases involving NPAs of Rs. 50 Crore. and above examination for fraud is to be carried out on mandatory basis."

IV. Impact of RBI's revised framework on NPAs in the Electricity Sector

4.1 The Committee were apprised that about 66 GW of conventional IPP capacity is under various degrees of financial stress in the Electricity Sector which includes 54,805 MW of Coal based Power (44 Assets), 6831 MW of Gas based Power (9 Assets) and 4571 MW of Hydro Power (13 Assets).

4.2 It was submitted by the Ministry of Power that the following assets have already been referred for Chartered Insolvency and Restructuring Professional (CIRP) under IBC:—

- Ind-Barath Energy (Utkal) Ltd.
- Lanco Amarkantak Power Ltd.
- Lanco Teesta Hydro Pvt. Ltd.
- Lanco Vidarbha Thermal Power Ltd.
- Ind-Barath (Madras) Ltd.
- Lanco Babandh Power Ltd.

4.3 The Ministry of Power submitted that the outcomes of RBI's Revised Framework with respect to the Electricity Sector are following:—

> "Major Lenders to Power Sector IPPs have displayed significant accretion to NPAs:
>
> - Slippages Exceed Rs. 1.8 lakh crores in Q4 – FY 2018.
> - Slippages in 6 major lenders exceed Rs. 61,000 crores on account of revised RBI framework."

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

4.4 On being asked if the Ministry of Power and other stakeholders were consulted before finalizing the Revised Framework for Resolution of Stressed Assets, the Secretary, Ministry of Power deposed that the RBI had no formal consultations with the Ministry of Power on this.

4.5 It was stated before the Committee that the Lender's actions under IBC in order to resolve the stressed assets in the Electricity Sector are inflicted with certain limitations such as:—

"(i) Sub-optimal Bid Outcome—

- 5 to 6 Change in Management bids have been conducted by lenders.
- Bids of Rs. 1.02 crore per MW to Rs. 2.5 crore per MW.
- 46% to 19% recovery of principal.

(ii) Small buyer universe—

- Asset specific risks are not mitigated currently.
- Significant undisclosed liabilities risk buyer returns.

(iii) Weak commercial framework—

- Many commissioned assets without adequate PPA/FSA.
- Difficult to determine Market value for such assets."

4.6 Giving an example of Sub-Optimal Bid Outcome, CMD, Power Finance Corporation deposed before the Committee that:—

"The Chhattisgarh Project is a running project under operation. It is a good project. Yet there is 70 per cent hair-cut. Against the debt of Rs. 8300 crore, we have received the offer of Rs. 2500 crore only."

4.7 Regarding Sub-Optimal Bid Outcome, the Independent Power Producers also stated that:—

"Abhijit Group had a power plant in Jharkhand. It was bid out. It got a bid of Rs. 35 lakh per MW whereas a new plant would need five crore rupees. So, there are no bidders in the system. Forcing to sell under the circular or NCLT will end up having a sacrifice of public money without having any benefit to the economy or the Electricity sector because the new promoter will

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

have the same problem. Meenakshi Energy got restructured in such a manner and again, it is in stress because if the existing promoters cannot solve the systemic issues, how the new promoter will solve them."

4.8 On being asked if the measures introduced in fresh RBI guidelines would help the electricity sector to overcome its NPA problem, the Ministry of Finance stated as under:—

"Certain representations have been received regarding the Revised Framework on Resolution of Stressed Assets from Indian Banks' Association and other stakeholder organizations, expressing concern regarding issues like one day default, referring of case under IBC at the end of 180 days of first default, application of revised guidelines in the cases where SDR/S4A/Overseas SDR have been invoked but not implemented, withdrawal of circulars regarding flexible structuring of loans to infrastructure and core industries, applicability of the framework for overseas borrower, timelines for reference of large accounts to IBC in case of default during specified period, implementation of the RP within 180 days, etc. These concerns have been referred to RBI.

With regard to whether the fresh RBI guidelines would help the electricity sector overcome its NPA problem, RBI has stated that though the causes of stress may vary, the notional principles of resolution are sector-agnostic."

4.9 When asked about the impact of new RBI guidelines on the Electricity Sector as a whole and 34 stressed projects in particular, the Ministry of Finance stated as under:—

"As per RBI, the immediate impact of the revised framework would be withdrawal of standstill in asset classification for accounts in which the previous resolution schemes had been invoked but not implemented. In these accounts, which may include a few accounts from the 34 projects identified in the 37th Report of the Hon'ble Standing Committee on Energy, the asset classification would be as if the previous schemes had never been invoked in the first place. However, another impact of the circular would be in encouraging the banks to find a resolution within 180 days from March 1, 2018. If the promoters and banks fail to find a viable resolution within 180 days, banks have to file insolvency application against those borrowers, where aggregate exposure of lenders is ₹ 20 billion and above.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Of the 34 identified stressed asset cases, applications for admission of cases under IBC, 2016 have already been filed with respect to 9 cases."

4.10 In response to same query as above, the Ministry of Power stated as under:—

"Implication of the RBI circular is that:

- The stressed power project assets have to draw and implement Resolution Plan within 180 days, else approach NCLT under IBC, which means several stressed assets in power sector will be restructured including exploring change of ownership either under resolution plan (within 180days) or under IBC in the immediate near term.

- Earlier Loan Accounts were becoming NPA after 90 days but now, under revised framework, framing of Resolution Plan is incumbent immediately after default.

- Even in case of default for a single loan the Resolution Plan of the entire Company covering all Lenders is required."

4.11 Explaining the non-suitability of new RBI guidelines for the Electricity Sector, Independent Power Producers submitted that:—

"It appears that RBI has not considered the Macro-Economic issues faced by the power sector, regulated nature of the business and the fact that Electricity features in the concurrent list of the seventh schedule of constitution before issuing the 12th Feb'18 policy. This policy has served a death knell on revival prospects of many under construction projects stressed for various reasons beyond their control as power sale is completely regulated unlike other sectors like Steel, Cement and Manufacturing.

The RBI Circular also treats heavily regulated sector like Electricity on par with unregulated sectors which is arbitrary since it equates un-equals. By equating solutions of stressed assets applicable for other sectors with that of power sector, the new policy inadvertently proceeds to damage the public investment in banks it seeks to protect by this new policy.

There is also an anomaly in respect of the maximum period of [illegible]O extension possible and the maximum amount of escalation

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

in the project cost allowed without downgrading the account. While DCCO extension is possible for a maximum period of 4 (2+1+1) years in case of no change in management, a maximum of 6 years is allowed with change in management, the project cost (Non-IDC) escalation is allowed only to the extent of 10% without down grading the account, which does not even provide for the inflation (5%/annum) and currency escalation (approx. 45% since 2010) for the 4-6 year period as the case may be."

4.12 Highlighting the need for synchronization between the RBI's Guidelines and the resolution of the systemic issues of the Electricity Sector, the Chairman, SBI deposed that:—

"From the timeline point of view, even though the RBI circular has the complete framework but its implementation might not give enough results. The reason is, still we have problems with the coal supplies, PPAs – because many plants do not have PPAs, they have only partial PPAs. We have large regulatory recoverables. Unless these three are resolved, any amount of changes we do to the RBI framework would not pull the sector up. My request is, synchronize the implementation of those with the RBI circular."

4.13 Explaining the basis for seeking relief/exemption from the RBI circular dated Feb. 12, 2018, the Independent Power Producers furnished that the power projects are stressed due to the following policy issues that are beyond the control of the developers:—

"1. **Complete Absence of PPA bidding**: There is complete absence of planned power procurement by DISCOMS either through Long Term or through Medium Term. The last successful Long Term PPA bid won by a private developer was in the year 2014-15 when Kerala concluded PPAs for about 850 MW under the new DBFOO basis. Since then though many State DISCOMS like UP, AP and Telangana had conducted the bidding process, none of the bids have resulted in concluded PPAs. The Pilot scheme for 2500 MW launched by MoP is a good beginning. As individual States are not forthcoming to procure power, such pooled power procurement should be continued by central agencies at regular intervals at least for next 2 to 3 years till demand picks up owing to the various initiatives taken by Central Government. However, the provisions of the Pilot Scheme needs to be relooked into with regards to capping of fixed cost at an unrealistic value of 1 paise, guaranteeing off-take

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

only to 55% and transfer of all escalation risks to sellers for the PPA duration, particularly when this scheme was introduced with a view to alleviate stress in the sector. Because of such unrealistic bid conditions, Tariff discovered under Pilot Scheme would be high when compared to recent annulled Long Term bids under DBFOO and hence DISCOMS may not be interested to avail this power defeating the whole purpose for which this power procurement scheme was launched.

Also these schemes will be helpful only if such Medium Term/ Short Term PPAs are considered for aggregating the tied up capacity requirement by a company to avail CD/ED exemption benefits under Mega Policy.

Needless to mention, a viable Long Term PPA would not only protect the debt already disbursed but also encourages lenders for further disbursement and investors will also be interested.

2. **Restrictions in Coal Usage Policy:** The present policy framework of Linkage Coal is very restrictive and allows Linkage Coal only for Long and Medium Term PPAs, Linkage coal will not be supplied by Coal companies for Short Term PPAs. In the absence of Long Term or Medium Term PPA bids in the market, sale of power through Short Term is the only alternative for projects which are commissioned. Price discovery in Short Term too is on the basis of approved bidding guidelines by MoP hence, Coal may be supplied to existing linkage holders for Short Term PPAs. This will help in alleviating the stress in the sector for commissioned projects. But would not give much needed relief to under construction projects.

3. **Disparity in PPAs between Government and Private Sector:** The power procurement policy currently in place is skewed and does not provide a level playing field; it is discriminatory in nature and favours CG and State sector generators. IPPs are required to participate in competitive bidding to sell their capacity whereas, power producers of Central Generating and State follow the allocation route for capacity allocation and their tariff is determined through Section 62 (Pass Through) of the Act. Even, the recent proposed amendment in Tariff Policy seeks to perpetuate this different treatment.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

This discriminatory policy would be detrimental to attract any private investments into sector.

4. **Thermal Power Cross Subsidizing Renewable:** Transmission charges for renewable solar/wind power is Zero, whereas the cost of transmission infrastructure incurred on this account is 'Shared' by the Thermal sector, transmission charges are forced upon Thermal Projects which are not ready or supplying power because of various issues. The present policy with regards to sharing of entire transmission charges is discriminatory and growth of one sector is promoted at the expense of another, pushing the Thermal sector further into losses. Even though clean energy must be encouraged but this anomaly should be slowly abolished before 2020.

5. **Mega Power Benefit:** GoI had extended the time period by another 5 years in 2017 to secure PPA for a minimum quantum of 85% of the installed capacity and the extended deadline expires on Nov' 2021. In the present context when all under construction projects are in severe financial stress and there is reluctance on part of DISCOMS to enter into long term PPAs, the end date specified to avail the benefit may not be met with, resulting in withdrawal of financial benefits under Mega Power Policy leading to imposition of additional financial burden on these already stressed assets. Hence, there is a need to do away with the requirement of securing a minimum % of long term PPA to avail the benefit."

4.14 Explaining why the Electricity Sector should be treated differently with respect to the Resolution of the Stressed Assets, CMD, Rural Electrification Corporation while making a presentation before the Committee, deposed that:—

"Power Sector is in a transition which is well known and we are really moving in from a low demand, low supply situation to a moderately high demand context. This is the transition period that needs to be managed. The RBI framework or the other issues that we have been talking about addresses only the financial issues. Of course, as a financial institution that is our major concern but it does not address a whole range of issues that are external to the financing matters.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

We have to take into consideration two major important contexts. One is the need for a national energy security in the context of managing the transition in the power sector. (Second,) these stressed assets are national assets at the end of the day and need to be preserved, protected and conserved."

4.15 Further, he stated that the IBC is generally focussed on Capital Structure Resolution only and the sectoral challenges can not be addressed through IBC and thus the resolution may not be forthcoming as the Power Assets have challenges extraneous to the Capital Structure like:—

- Shortages/Non-availability of Coal
- Delayed Power Procurement by Discoms
- Regulatory Issues
- Long working capital cycle with Discoms
- Level playing field not offered

4.16 Elaborating about the need for a separate framework for Resolution of Stressed Assets in Electricity Sector, Independent Power Producers deposed that:—

"RBI circular has not taken cognizance of the (ground realities of the Electricity Sector) and it is heavily framed in such a way that steel and all other industries have been put together and it tried to address every sector together. But electricity is a very highly regulated sector. So, comparing this sector with other sectors and putting the same framework may not work. So, what we feel is that there should be a separate framework as far as the power sector is concerned."

4.17 Highlighting the problem in formulating a separate framework for Resolution of Stressed Assets in Electricity Sector, the Secretary, Department of Financial Services deposed that:—

"The possibility of the similar demands (of exemption from RBI's Guidelines) from similarly placed sectors cannot be ruled out. It could be shipping, cement, and more particularly MSMEs. MSMEs are at a much worse situation at this stage than these projects and for a much lesser fault of theirs. This demand can come from all those sectors. So, should we have a separate sector-specific NPA resolution regime or an overarching regime?"

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

V. Steps taken by the Government

5.1 The Ministry of Power furnished that the Government has taken the following steps to resolve the stress in the Electricity Sector:—

"A. **Fuel linkages under SHAKTI:** Government on 17.05.17 approved new coal linkage allocation policy named SHAKTI (Scheme for Harnessing and Allocating Koyala Transparently in India). Under the scheme, auction of coal linkages for Independent Power Producers (IPPs) with PPAs based on domestic coal has been conducted on 12.09.2017. IPPs having PPA but no coal linkages have participated in the auction and linkages have been granted to 11549 MW capacity (10 projects) including five stressed projects of total 8490 MW capacity, and these projects have been resolved. Under B(i) provisions of SHAKTI policy, linkages have been granted to State/Central Gencos-8870 MW for 10 projects. Further, CIL is likely to conduct auction of coal linkages to plants without PPA under clause B(iii) of SHAKTI scheme shortly.

B. **Pilot project for procurement of 2500 MW power:** A pilot project has been launched for procurement of aggregated 2500 MW of power for three years (covered under medium term). PFCCL, the nodal agency has invited bids in line with the standard bidding documents issued by MoP for this pilot scheme. Bids for 2200 MW are received from 8 developers and 7 bidders (1900MW) have offered to match the lowest bid (Rs 4.24/Kwh) The bidding formalities including signing of PPAs are expected to be completed by July 18.

C. **Under recovery due to anomalies in Coal Escalation Index:** Certain Generators were facing under recoveries due to anomalies in the coal escalation index published by DIPP. Now, CERC *vide* Notification dated June 1st, 2018 has amended "Guidelines for determination of tariff by bidding process of power procurement by distribution licensee" to remove those anomalies and adopt a new series of Wholesale Price Index (WPI) in non-coking coal (G7-G14) *w.e.f.* April 2012. On the basis of the new Notification of CERC, the generators will be eligible for revised tariff *w.e.f.* 1st April, 2017 calculated on the basis of new series of WPI for non-coking coal (G7 – G14).

This will largely take care of the issues of under recovery of the generator's dues.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Further, at present, there is a time lag of 12-18 months between the revision of tariff and the escalation in the prices of coal. The matter is under consideration of CERC and a staff paper has been issued on 10/4/2018. Public hearing has been conducted on 5/6/2018. The Commission is likely to decide the matter soon.

D. Ministry has issued direction to CERC under 107 of the Electricity Act, 2003 on 30th May to allow pass through of increase in the cost of generation due to installation of FGDs.

E. Ministry of Power *vide* letter dated 30.05.2018 has proposed amendments in Tariff Policy, 2016. As per Section 6.2.4 of the proposed Tariff Policy it is stated that "After the award of bids, if there is any change in domestic duties, levies, charges, surcharges, cess and taxes imposed by Central Government, State Governments/Union Territories or by any Government instrumentality leading to corresponding changes in the cost, the same may be treated as "Change in Law" and may unless provided otherwise in the PPA, be allowed as pass through. The Appropriate Commission shall lay down the principle and procedure for the same.

F. A new App "PRAAPTI" (Payment Ratification and Analysis in Power Procurement for bring in the transparency in payment of Generators) has been launched by the Ministry to bring more transparency in the system of payment of DISCOMS. The Generators are being actively encouraged to feed in their invoicing and payments data. This portal would be expanded to include Transmission as well as Renewable Generators as well.

G. DISCOM Reforms: The efforts of the Ministry for reforms in the distribution system has also started bearing fruits. AT&C losses has come down from 20.7% in FY 2016 to 20.2% in FY 2017-18 which is likely to come down further to less than 20% (19.08%) in FY 2018. In the first 9 months of FY 2018, 17 States have reduced their AT&C losses as compared to that in the first 9 months of FY 2017.

Similarly, the difference between ACS and ARR has come down from Rs. 0.59/kWh in FY16 to Rs. 0.41/kWh in FY 17. It is likely to further come down below 25 paise in FY 2018.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

The improvement of financial health will ease out the situation of payment to the generators and also increase the purchasing power of the DISCOMs to buy more power.

H. **Steps taken to reduce the cost of generation:** Reduction in the cost of generation is likely to improve the ability of DISCOMs purchasing more powers and thus create more demand for power. Government has taken various steps to reduce the cost of generation which are as under:—

- The introduction of third party sampling by CIMFR: The Government has started Third Party Sampling of Coal at both, loading and unloading end of Generators. There has been considerable improvement in the quality of coal supplied by the Coal India Limited. On an average, due to improvement in coal quality and improvement in the efficiency of plants, there has been a reduction of 6.5% in specific coal consumption by coal based thermal power plants (from 0.69 kg/kwh in 2013-14 to 0.645 kg/kwh in 2017-18).

- The coal linkage have been rationalised to optimise the cost of transportation of coal and thus reducing the cost of generation leading to savings of approx Rs. 900 crore by NTPC .

- Flexibility utilization of domestic coal has also resulted into substantial savings in the cost of generation. Annual saving of Rs. 468 crore. by NTPC

- Regarding of mines by Coal controller has resulted in a cost saving of 686 crore to NTPC alone for year 2017-18.

These saving has been passed on to the DISCOMs.

I. Other measures

- States have been impressed upon to make use of the policy of flexibility in utilization of domestic coal for reducing the cost of power generation *i.e*. use of linkage coal of State Gencos in IPPs and get cheaper power generated from such coal. Gujarat and Maharashtra have already operationalised PPAs 500 MW and 400 MW, respectively through this mechanism. Gujarat and Maharashtra has further indicated to use this policy and

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

expected bidding by them is around 2800MW. Other States have also requested to make use of this policy. This will help IPPs to commence generation of power.

- Connecting all households under "Saubhagya" is likely to increase demand for electricity in the country.

Above measures taken by Ministry of power, Government of India will ease the stress on Generation projects."

5.2 When asked if any concrete plan has been drawn by the Government in the light of the latest guidelines of RBI for Resolution of these NPAs, the Ministry of Finance stated as under:—

"Government has been making concerted efforts to resolve the stressed assets situation. As informed by the Ministry of Power, various steps have been undertaken to improve operations by units in the power sector. These *inter alia* include fuel linkages under SHAKTI, Pilot project for procurement of 2500 MW Power, Notification by CERC making generators eligible for revised tariff calculated on the basis of new WPI for non-coking coal; pass through of increase in the cost of generation due to installation of FGDs (flue gas desulphurization), new App "PRAAPTI" (Payment Ratification and Analysis in Power Procurement for bring in the transparency in payment of Generators) to bring in more transparency in the system of payment of DISCOMS, DISCOM Reforms under UDAY, Introduction of third party sampling by CIMFR for improving coal quality, connecting all households under "Saubhagya" etc.

5.3 It was submitted before the Committee that the State Bank of India has initiated SAMADHAN in view of RBI's Revised Framework. 10 Electricity Sector Assets have already been referred under this scheme. Some of the salient features of SAMADHAN includes:—

- Sustainable debt to be determined based on rating of RP4,
- Unsustainable debt to be converted into equity,
- Lenders to keep significant equity holding in the project,
- Investor to take 51% stake in project along with sustainable debt,
- Investor to be selected through competitive bidding.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

5.4 The Committee were apprised that the Rural Electrification Corporation has formulated PARIWARTAN as a multi-track approach that focusses on recovery, value-enhancement and quick disposal of stressed assets wherein asset warehouse may be established to protect value and revitalize assets. Some of the features of PARIWARTAN includes:—

- Preserve potentially viable assets under PARIWARTAN,
- Provide institutional support at highest level to enhance value,
- Dispose assets at a pre-defined commercial structure level (say a 60% PPA and Fuel arrangement),
- State Gencos to be encouraged to take over such assets,
- Appointment of specialized credible players, like NTPC, to complete last mile construction
- Meet last mile funding requirement of the projects,
- Infuse capital to meet the working capital requirement of the assets,
- Will outsource O&M/Contractual services to NTPC and/or any other credible player through a transparent process,
- In house team of commercial experts to be recruited and built as an institution,
- Investment committee to approve warehousing and monitor implementation,
- On receipts of sale proceeds, warehousing receipts shall be encashed by PARIWARTAN net of a suitable incentive.

5.5 It was also submitted that the asset acceptance criteria under PARIVARTAN shall be determined by the Board of Directors in consultation with Investment Committee and indicative Asset Acceptance Criteria shall include:—

a. "Fundamental competitiveness of the asset,

b. Ability to enter into PPA/FSAs,

c. Extent of equity ownership enforceable by lenders,

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

d. Revitalization Potential,

e. Low outstanding operational creditor liabilities."

5.6 The Capital Structure of PARIWARTAN, as furnished by the Rural Electrification Corporation, is as below:—

"(i) Likely Equity Participants — Key power sector players and large lenders can be equity participants.

- Initial Participants
  - — Power sector lenders to float the Company with basic capital.
  - — NTPC/PFC/REC/SBI/PNB/Axis/ICICI/Bank of Baroda to be invited for equity participation.
- NIIF/Private Investors
  - — Government to evaluate role of private sector investors/NIIF in the 'PARIWARTAN' as equity investors.

(ii) Capital Requirements - PARIWARTAN Capital requirements are in a phased manner.

- Phase-I
  - — PARIWARTAN accepts operational assets only.
  - — Capital requirements of INR 500 crore to 1000 crore of equity.
  - — Capital requirement largely for margin money for working capital.
- Phase-II
  - — PARIWARTAN accepts under construction assets.
  - — Capital requirements of INR 1500 Crore to INR 2000 Crore.
  - — Deployment of capital towards last mile equity.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

(iii) Lender Support - Debt Support required from lenders for asset revitalization.

- Working Capital.
  - — Sanction of working capital limits to enable plant operations.
  - — Margin money to be provided by PARIWARTAN.
- Last Mile debt funding.
  - — For assets under construction, lenders to provide debt facilities towards completion.
  - — Smaller participating lenders may cede priority charge to facilitate plant completion in the event of inability to provide completion debt."

5.7 CMD, Rural Electrification Corporation deposed that to facilitate the implementation of PARIWARTAN, the following relaxation are required from RBI:—

- "Sunset Date of Warehousing Receipts should be 60 months.
- The ARC regulations may need to be amended as below to facilitate the implementation:

  The ARC may be exempted from the requirement of "SC/RC shall by transferring funds, invest a minimum of 15% of the SRs of each class issued by them under each scheme on an ongoing basis till the redemption of all the SRs issued under such scheme".

  The ARC may be exempted from the requirement of "valuation procedure ensuring that the assets acquired have realisable value which is capable of being reasonably estimated and independently valued".

  The PARIWARTAN ARC may be exempted from the requirement of "Every SC/RC shall obtain initial rating/ grading of SRs from an approved CRA within a period of six months from the date of acquisition of assets and declare forthwith, the NAV of the SRs issued by it. Thereafter, SCs/RCs will get the rating/grading of SRs reviewed from an approved CRA as on June 30, and December 31 every year

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

and declare the NAV of SRs forthwith, to enable the QIBs to value their investment in SRs. For arriving at NAV, SC/RC shall get the SRs rated on 'recovery rating scale' and require the rating agencies to disclose the rationale for rating".

5.8 After having a detailed discussion, as per the direction of Hon'ble High Court, with all the stakeholders like Ministry of Power, Ministry of Coal, Ministry of Petroleum and Natural Gas, Reserve Bank of India, Rural Electrification Corporation, National Thermal Power Corporation, Independent Power Producers Association, etc., the Secretary, Department of Financial Services, presented an overview of the problem of NPAs in the Electricity Sector before the Committee, as stated below:—

"As I have understood the entire thing after hearing it for the first time from everybody involved, I would like to divide them into four major verticals. The first vertical essentially is the economic growth, the increasing needs of power, and the power being the engine to fuel the growth of the country, the necessity of not allowing any asset to go waste to the extent possible. That is the first vertical. The first objective of whatever decision we take is that the power needs of not only the present which are increasing but also the future must be taken care of before any decision is taken.

The second vertical is the sectoral problems within the power sector which are multifarious and multi-agency. It includes coal, fuel, gas, Discoms, PPAs, transmission lines, imported coal v/s domestic coal, boiler capacity, etc. It has a whole lot of sectoral issues within which the second vertical is to be looked at. The second vertical also has a very specific further sub-vertical which is that it is managed within some monopolies, some private space and in some form of the customer interest. So, when we reconcile the sectoral aspects it has to deal with also the private space, the space occupied by the monopolies of the PSUs and also how the customer benefits by the decisions we take.

The third vertical is the overall credit culture, the promoters and the health of these power plants under stress, which we are talking about. Some are already NPAs and some are going to be NPAs. So, we have issues of gold-plating, of how much of this stress is accounted towards that and how much is towards the sectoral problems which the sector has.

The entire credit culture in this country is under a tremendous stress. That is, if you are taking credit, you have to be responsible;

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

if you are in the business of giving credit, hedge your risk and be responsible. And if somehow because of some reason you are not able to do that, then the Government under the Parliamentary legislation has introduced the fourth vertical which is an exit route of the IBC.

So, the essential question is, how does one weave all these four verticals together and reach to a solution without disturbing anyone within the constraints of the sectoral issues which are not going to be solved in the short term, within the objective of saving these power projects, apportioning the kind of responsibilities on the promoter to the extent it is there, to the other extraneous sectoral issues which are there and keeping the sanctity of IBC in picture."

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

PART II

OBSERVATIONS/RECOMMENDATIONS OF THE COMMITTEE

Introductory

1. The Committee note that the RBI has issued Revised Framework with a view to resolve Stressed Assets in all the Sectors of the Economy. The Electricity Sector is one of the sectors which have been affected by this framework. Under the New Guidelines, the definition of the default has been revised with far reaching consequences. The Committee also note that the New Guidelines of the RBI will only deepen the crisis of the Electricity sector as its leitmotif is distinct, peculiar and sector specific without any generic underpinning with other sectors of the economy. The Committee observe that the efforts of the private players in developing the Electricity Sector of this country has not been given due recognition otherwise their genuine constraints that have led to stress might have been addressed. The Committee feel that the seminal significance and epochal importance of this sector has been conveniently given a go by. The committee, therefore, recommend that the Government should be sensitive to this vital sector of our economy which acts as a core to shoulder the other engines of the economy and thus the Committee postulate that the specific and realities of the sector should be taken into account for appropriate modulation of the RBI Guidelines.

2. The Committee note that the Reserve Bank of India in exercise of its powers under relevant sections of the Banking Regulation Act, 1949 and Reserve Bank of India Act, 1934, has issued a Revised Framework for Resolution of Stressed Assets. The Committee feel that as a result of this Revised Framework, the Electricity Sector has been forced towards NPA. During deliberations with the relevant quarters of the Government and all the other stakeholders, the Committee have been informed that the causes for stress in different sectors are different, however, the nominal principles governing Resolution of the Stress are the same irrespective of the sector. The Committee observe that the one of the objectives of the Revised Framework is to ensure prompt

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

action to cure stress in a borrower's account as soon as default takes place. The Committee find that the nominal principles for resolution are more chimerical than practical as on the one hand, it is acknowledged that reasons for stress are not identical while on the other hand similar and identical tools are taken recourse to, to remedy the malady. According to the Committee, this is vapid and capable of crippling the Electricity Sector. The Committee, therefore, recommend that appropriate, relevant and sector specific measures should be explored to address the issue. The Committee, *per-se*, are not averse to the idea of cure but it should be efficacious enough to energize the sector and not to extirpate it.

Stressed/non-performing assets in electricity sector

3. The Committee note that the high rate of NPA in Indian Banks is sector specific phenomena and most of the non-performing loans are concentrated in few sectors *viz*. infrastructure, power, iron, steel, textile etc. and the reasons of stress in these sectors are separate and varying. The Committee observe that for Power Sector, factors like coal linkage related issues, delay in implementation of projects due to various reasons, non-availability of fuel, delay in land/environment clearances, inability of promoters to infuse additional funds, etc. have aggravated the problem and weak financial health of Distribution Companies (DISCOMS) have led to substantial increase in receivables of borrowing groups (*i.e*., receivables of Power Generating Companies), thus impacting their liquidity position. The Committee also observe that the Government have accepted that the reasons responsible for stress in Power Sector are at variance with the reasons responsible for stress in other sectors of the Economy. But even after acknowledging the differentials in reasons for sectoral sickness, uniform principles of resolution have been introduced across the sectors and this has been done on the premise that ultimately any negotiation of debt is a restatement of financial contract. The Committee have been apprised that given the sector agnostic basic principles of resolution, revised framework provide a harmonized and flexible approach. However, the Committee are not convinced with the reasons given by the Government to justify their formula for Resolution of stress because different ailments can be cured only with ailment specific remedies and if a single remedy is taken as panacea for all maladies and applied uniformly all across, it is bound to be counter productive and is sure to aggravate the problem. The Committee, therefore, recommend

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

that instead of adopting a sector agnostic approach for stress Resolution, more penetrative and sector friendly measures should be adopted.

RBI's Revised Framework for resolution of Stressed Assets

4. The Committee note that the Reserve Bank of India substituted the previous guidelines with a harmonized and simplified generic framework for resolution of stressed assets in view of the enactment of the Insolvency and Bankruptcy Code, 2016. Although the new guidelines have been termed as harmonized and simplified generic framework, yet they are far from being so. Prior to these guidelines, an asset was classified as NPA if a loan or an advance where interest or installment of principal remains overdue for a period of 90 days in respect of term loan. Similarly, stressed assets were accounts where there has been delay in payment of interest and/or payment as against the repayment schedule on account of financial difficulties of the borrower. Under the previous framework, failure of an asset to serve its debt obligation within the prescribed time was taken to be symptomatic of an incipient stress of potential NPA and consequently, corrective measures of various grades, *i.e.*, rectification, restructuring and recovery were the options keeping in view the totality of the situation. However, the new regime have dispensed with all such measures and any failure beyond the duration of SMA (Special Mention Accounts) will directly and immediately invoke the provisions of resolution plan, making the revival extremely difficult. The Committee, therefore, recommend that in the interest of the economy in general and the Electricity Sector in particular, the revised guidelines should be "harmonized and simplified" in the real sense.

5. The Committee note that the framework which was in vogue prior to issuance of these guidelines by RBI was more generic, sector friendly and harmonized. The previous Guidelines, *inter-alia*, included the framework of revitalizing the stressed assets, corporate debt restructuring scheme, flexible structuring of existing long-term project loans, strategic restructuring, debt restructuring scheme, change in ownership outside SDR, scheme for sustainable structuring of stressed assets and the Joint Lenders' Forum was an effective institutional mechanism for resolution of stressed accounts. However, these have all been withdrawn and replaced with more stringent guidelines

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

unmindful of the problems of the Electricity Sector. The Committee are informed that the previous Guidelines have been withdrawn by the RBI as various special schemes for resolution introduced earlier were used by lenders more to address asset classification concerns rather than to affectively resolve the stressed assets and the enactment of a comprehensive Bankruptcy Law in the country has obviated the need for such specific schemes. The Committee feel that even if the previous schemes were used for the purpose of asset classification, they cannot be termed to be useless as asset classification and categorization are the basis for implementation of any of the schemes for restructuring. The Committee are of the view that one can bring new additions, replace old ones, modify existing ones, keeping in view the problems and their ramifications, but it should not be done in a cavalier manner, shorn of prevailing realities. The Committee express their anguish about the manner in which the entire exercise has been undertaken turning a Nelson's eye towards the issues and necessities of the Electricity Sector. The Committee, therefore, strongly recommend that it will be more appropriate if a reasoned view and seasoned approach are taken *vis-á-vis* the Revised Framework of RBI to emancipate the emaciated Power Sector.

6. The Committee note that the Revised Framework of RBI provide for early identification and reporting of assets, implementation of resolution plan, implementation condition for resolution plan, timelines for large accounts to be referred under IBC etc. It *inter-alia* stipulates that the lenders shall identify incipient stress in loan accounts immediately on default by classifying stressed assets as Special Mention Accounts as per the prescribed criteria. It also prescribes that all lenders must put in place Board-approved policies for resolution of stressed assets under this framework, including the timelines for resolution and as soon as there is a default in the borrower entity's account with any lender, all lenders – single or jointly – are asked to initiate steps to cure the default. The Committee observe that the Resolution Plan (RP) may involve any actions/plans/reorganization including, but not limited to, regularization of the account by payment of all over dues by the borrower entity, sale of the exposures to other entities/investors, change in ownership, or restructuring. The Committee feel that the various options as introduced in the Resolution Plan are not consistent in their order for curing the stress and all of them can be jointly or severally invoked for resolving the stress. The Committee also note that

Signature Not Verified
Vinod Kumar Garg
29.11.2024 15.40

one of the options provided is of restructuring which has been defined as an act in which a lender, for economic or legal reasons relating to the borrower's financial difficulty grants concessions to the borrower and Restructuring would normally involve modification in terms of the advances/securities, which may include, among others, alteration of repayment period/repayable amount/the amount of installments/rate of interest; roll over of credit facilities; sanction of additional credit facility; enhancement of existing credit limits; and, compromise settlements where time for payment of settlement amount exceeds three months. The Committee find that the restructuring is more generous and flexible concept as against the other options like regularization of the account by payment of all dues by the borrower entity, sale of the exposure to other entities/investors, change in ownership etc. The Committee are of the opinion that the coinage of restructuring in resolution plan is hollow without having any serious meaning or business which only reflects the blurred vision of RBI in understanding and appreciating the problems. The Committee expect that clarity of thought and transparency in approach should be the guiding factor to streamline and strengthen the sector squirming under ineluctable hardships.

7. The Committee note that the implementation conditions of the resolution plans are very stringent as the process of Resolution Plan is set in motion on default of debt service obligations even by a day. The Committee also note that the definition of default has been revised and the same has been aligned to the definition of default given in IBC. The Committee observe that the objective of the Revised Framework is to ensure prompt action to cure stress in a borrower account as soon as default takes place and the Resolution Plan should be implemented within a specified timeline of 180 days from the date of first such default failing which lenders shall have to file insolvency application, single or jointly, under the Insolvency and Bankruptcy Code 2016(IBC) within 15 days from the expiry of the said timeline. The committee have been apprised that finding an optimal solution exactly in 180 days is almost impossible and if no road blocks come in the way, at least 231 days are required to complete the process which includes preparation of bidding documents, technical and financial operations, invitation of bids, evaluating them and creating security etc. The representatives of the banks/lending institutions also echoed the same sentiments and stated that in case of power projects, 12 months

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

are needed for a smooth and efficient resolution. The Committee feel that going by the prescribed timelines, every stressed project of the Power Sector will ultimately land in NCLT. The Committee observe that even the degree of consensus among the lenders for the purpose of resolution plan is a bone of contention, as RBI guidelines and IBC Code significantly differ on the percentage of consensus. The Committee, therefore, recommend that there should be unanimity among the different arms of the Government on such crucial issues like timeline and consensus percentage for resolution and they should be flexible enough to address the problem in the proper perspective and resolve it in the positive manner.

8. The Committee note that the Revised Framework for Resolution of Stressed Assets prescribes that in respect of large accounts where resolution process involving restructuring/change in ownership is implemented within 180 days, the account should not be in default at any point of time during the 'specified period', failing which the lenders shall have to file an insolvency application, single or jointly, under the IBC within 15 days from the date of such default. The 'Specified period has been explained as the period from the date of implementation of RP up to the date by which at least 20 per cent of the outstanding principal debt as per the RP and interest capitalization sanctioned as part of the restructuring, if any, is repaid. However, the Committee have been apprised that the RBI guidelines disincentivize the banks against restructuring a loan with the existing promoter even in most genuine cases as the condition of 20% repayment of loan upfront is impracticable and it will force existing promoters out of the projects even in cases where they are not at fault. The Committee feel that the timeline for payment of 20% is not synchronous with the RBI's own provisional norms for substandard assets and there is no guarantee that the new promoters will bail out the project with the concession that are being offered to them. In the opinion of the Committee, the circular of RBI is discriminatory in approach to the existing promoters without being certain about the resolution of the issue. The Committee also feel that this kind of approach will not help in addressing the real issues. The Committee, therefore, recommend that the RBI should accordingly amend its Guidelines to make them amenable in an unbiased manner so that the problems are addressed adequately.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

9. The Committee note that the concept and definition of default in Insolvency and Bankruptcy Code, 2016 as well as in new guidelines of RBI has been given a new dimension and this has led to difficulties in tackling the issue of NPA in a holistic manner. The Committee have been apprised that one day default does not result in reference to NCLT at all and the 90 days definition for NPA classification has been maintained as it is. As per RBI, the one day default will set in motion a process to deal with the problem within 180 days and if the problem is solved within 180 days, the case does not go to NCLT. The Committee observe that there is no restrictions on lending if an account is an SMA or even an NPA. The Committee have been apprised that being an SMA is no stigma and it is only to indicate that the banks have to deal with the stressed asset. The Committee understand the spirit of the Guidelines of RBI, but its implementation on the ground is far from being real and workable. The Committee find that once the account is classified as NPA, even if the project is functioning and generating power, Banks do not support them for working capital. Despite Reserve Bank of India's categorical stand that Banks have never been asked to stop financing these projects, the banks maintain that once projects are specified as NPA, they can not give any more finance. This, according to the Committee, is a catch 22 situation, so clear and conclusive instructions are required in this regard. The Committee, therefore, recommend that to salvage the commercially operational stressed projects, necessary instructions should be issued regarding the availability of working capital or other financial requirements of the projects that will help them to float and become standard again.

10. The Committee note that consequent to default in debt services obligation, the interim resolution professional shall constitute a Committee of Creditors comprising all financial creditors of the corporate debtors. The Committee observe that the Committee of Creditors endeavors to resolve insolvency through resolution plans and have been vested with wide ranging powers that include raising of interim finance, creating security interest over the asset of corporate debtor and changing the capital structure etc. as well. The Committee feel that the reply furnished by the Government, in response to a query regarding the purpose behind creation of CoC and if the creation, constitution and constituents of CoC are against the principle of natural justice as in all likelihood it may adopt a scoot approach so as to absolve themselves from any accountability, is unsatisfactory. The

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Committee feel that these guidelines have led to a situation wherein insolvency proceedings have been taken as *fate accompli* by the bankers and the role, responsibility and accountability of the bankers has been willfully sidelined as they prefer the option of insolvency as a better way to shed their responsibilities and dodge their accountability. The Committee are of the opinion that CoC is a perfect case of being Judge, Jury and Executioner in itself. The Committee as such are not against the CoC but feel there should be some safeguards or provisions wherein a judicious and justiciable regime is established to deal with the matter. The Committee therefore recommend that any scheme or system for resolution of NPA problem should be just, transparent, accountable and trustworthy in the eyes of the people.

11. The Committee note that the Committee of Creditors has been given wide scope and vast landscape to maneuver. In the given circumstances, it may be necessary, but it would have been more prudent had some hedging been done to strike a balance so as to do away with any possibility of misdemeanor or misadventure. In response to a query about the safeguards that have been introduced to preclude the possibility of CoC colluding with possible purchasers/owner of the liquidated property/power plant, it has been submitted that as per amendments made to the IBC, any person who has an account, or an account of a corporate debtor under the management or control of such person or of whom such person is a promoter, which is classified as non-performing asset are not allowed to participate in the bidding process as per Section 29A. The Committee feel that the reply of the Government is not satisfactory as it speaks only about those who have become the defaulters as per the provisions of RBI Guidelines or IBC 2016. The Committee find that the Committee of Creditors is in an enviable position with regard to the resolution of NPA and hence its functioning should be unimpeachable. The Committee, therefore recommend that suitable safeguard should be introduced to make the CoC irreproachable.

Impact of RBI's revised framework on NPAs in the electricity sector

12. The Committee note that about 66 GW of conventional energy is under various degrees of financial stress which include 54805 MW of Coal based Power (44 assets), 6831 MW of Gas based Power (9 assets) and [illegible] MW of Hydro power (13 assets). In addition, certain assets

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

from Power Sector have already been referred for CIRP under IBC. The Committee also note that the outcomes of RBI's Revised Framework with respect to the Electricity Sector have been very disappointing with major lenders to power sector IPPs displaying significant accretion to NPAs and their slippages have exceeded Rs. 1.8 lakh crores in Q 4- FY 2018 and slippages of 6 major lenders have exceeded Rs. 61,000 crores. The Committee observe that the Ministry of Power was never formally consulted by the RBI for revision of the Guidelines. The Committee also observe that the lenders' action for resolving stressed assets in the Electricity Sector are beset with glaring limitations like Sub-optimal Bid Outcome, small buyer universe and weak commercial framework. For a Power Project in Chhattisgarh, against the debt of Rs. 8300 crores, an offer of only Rs. 2500 crores has been made *i.e.* a hair-cut of about 70 per cent has to be incurred and a Power Plant in Jharkhand got a bid of Rs. 35 lakh per MW. One of the stressed plants have been restructured but it is still in stress because the promoters cannot solve the systemic issues. The Committee are of the opinion that forced sale under the NCLT will end up causing a big sacrifice of public money without any benefit to the Economy or to the Electricity Sector which would be baffling and disastrous. The Committee feel that this entire exercise seems to have failed in its Mission and rendered the new framework worthless. The Committee express its deep anguish over the situation and expect that RBI should have considered macro issues of Electricity Sector before finalizing the guidelines as the Revised Framework of RBI will not help the Electricity Sector in its revival prospects. The Committee, therefore, strongly recommend that RBI should consider the problems of the Electricity Sector which are responsible for stress rather than concentrating on the management of NPA only and should accordingly synchronize its efforts and directives.

13. The Committee presented their 37th Report to help resolve the NPA problem of the Electricity Sector, suggesting workable preposition keeping in view the legal/financial/statutory provisions then in vogue. However, the new guidelines of RBI have created extraordinary and worrisome situation for the Electricity Sector of the country. These guidelines were issued to address the problem of stressed assets in the Economy irrespective of the sectoral concerns and confines. Consequently, the Electricity Sector today is in a marshy condition. In addition to under construction power plants, even the operational and

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

functional units are on the verge of becoming NPA. It is the fallout of knee-jerk response of the RBI. The turbulent headwinds in which the Electricity Sector is in today, is the systemic offshoot and if not navigated carefully the sailing will not only be tumultuous but has the potential of crash-landing also. The investment in the Electricity Sector whether private or otherwise is Public Money and everybody is concerned for it. The discretion of RBI should coordinate and cooperate with other factors which are integral part of the problem and well within the realm of resolution. The Committee find that the efforts made so far has been part of our national endeavor to achieve self-sufficiency in the field of Energy. Financing of these activities is one among the other chapters of the entire Plan. Though, very vital for successful completion of the project, but the finances should not be allowed to hijack or stymie the other efforts. The Committee therefore, recommend that a holistic view should be taken about the systemic constraints rather than a lopsided approach looking at management of NPA only without addressing the genesis of the problem.

14. The Committee observe that the Electricity Sector is in a transitional phase and is moving from a low demand-low supply situation to a moderately high demand context. The Committee feel that the RBI framework is ignorant as well as unmindful of prevailing reality of the Electricity sector and that is why it addresses only the financial issues ignoring the whole range of vital issues of the Electricity sector. The Committee are of the view that two major important contexts should be taken into consideration — one is the need for a national energy security in the context of managing the transition in the Electricity Sector and the other is the need to preserve, protect and conserve these stressed assets as these are national assets at the end of the day. There are doubts that all the stressed power projects would ultimately be referred to NCLT whereinafter they will be auctioned at throw away prices. The Committee are not in favour of such procedure which is more for dissolution rather than resolution of stressed assets. The Committee caution about the intrinsic weakness of the proposed system because taking a cue, the deep pockets may enter the fray, stake their bids, pocket the projects and later when the demand for the electricity goes up, they will sell these projects at high prices and siphon off the money without doing anything. At the end, it will be the [illegible] which have to take the hit which has been conveniently

Signature Not Verified
Vinod Kumar Yadav
29.11.2024 15.40

facilitated by the revised framework of the RBI. The Committee feel that even the under construction projects should not be put under the resolution process as the construction of a power plant begins only after the completion of lot many complicated procedures and formalities and hence in addition to the money, all the efforts invested on these formalities will also go in waste. The Committee therefore, strongly recommend that with a view to ensure power security and also to avoid wastage of collective efforts, a new framework should be put in place which safeguards the transient sagging situation of the Electricity Sector and provides the much needed stimulus.

15. The Committee note that the Revised Framework of RBI has stipulated rigorous procedure and stiff timeline for resolution of stressed assets without specifying the minimum quantum of retrievable value of such assets. The duration of various stages of SMAs and resolution plan are prescribed and defined. However, upon reference to NCLT, the timeline provision seems to be of no essence to the Government. During the currency of resolution plan, the assets can be extremely devalued resulting into loss of public money in the form of HAIR-CUT. Similarly, NCLT proceedings will also result in similar situation albeit adopting a quasi judicial approach. The Committee feel that the HAIR-CUT as envisaged under the framework is nothing but a deep economic wound with festering ramifications. The functioning and workload of NCLT may create unpredictable situations, the consequences of which can be quantified in monetary terms only after the finality of the issue. But the factors associated with the process are not infallible and thus the consequences may be enormous. If these resultant consequences of Resolution and NCLT process are put together and weighed against the efforts and consequences of reviving the power plants of whatsoever nature and character, the Committee are sure the latter will definitely be the less burdensome and relatively more fructuous for the Economy and the Nation. This is more so when there is no ceiling on the proposed HAIR-CUT which is a euphemism for front and deep economic wound. The Committee therefore, recommend that the power sector, being the nucleus for growth of Economy and development of the Nation, should be protected from this temporary phase of uncertainty so that these Power Plants can be put to use at the time of need which is certain to happen sooner than after

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

16. The Committee appreciate the Ministry of Power for their painstaking efforts to address the issue in a holistic manner. The Committee have been apprised in detail about the multi-track approach culminating into PARIVARTAN which provides the workable solution to the problem in the given circumstances. It *inter alia* focuses on recovery, value-enhancement and quick disposal of stressed assets wherein asset warehouse will be established to protect value and revitalize assets. The scheme can be helpful in revitalizing the assets and it aims at pooling the efforts, talents, expertise and finances from the desired quarters. Similarly, the State Bank of India has also proposed a scheme named SAMADHAN in light of the revised framework of the RBI. The Committee feel that both the schemes intend to resolve the issue of stressed assets of the Electricity Sector and deserve objective and careful attention of the Government with positive mindset. The Committee therefore recommend that all out efforts should be made from every quarter to see that a genuine initiative is taken under these schemes for resolution of stressed assets in the Electricity Sector.

17. The Committee note that efforts are being made from all the quarters to address the issue of NPA/stressed assets. The representative of the Ministry of Finance (Department of Financial Services) attempted to explain the situation through four verticals. But the Committee find that the four verticals are not in consonance with one another. The first vertical of economic growth, second vertical of increasing need of power being the engine to fuel the growth and the necessity to not allow any asset to go waste to the extent possible are not in coherence with the fourth vertical of exit route of IBC. We have to solve the sectoral problems of the Electricity Sector as explained in the second vertical. The third vertical which speaks about credit culture is linked with the second vertical which deals with the reasons responsible for stress in the Electricity Sector. The Committee are in full agreement with the fact that the entire credit culture in the country is under a tremendous change and if one takes credit, one should be responsible and if one gives credit, one should hedge one's risk and responsibilities. However, the Committee feel that the most important vertical should be the revival of stressed power plants as nothing stops the Government from taking effective measures. Promoters can be divested of their equity, management can be replaced or capital structure can be modified. But,

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

this all should be done with the focus on revival and revival only. To divide it into segments with the thrust on liquidation will nullify the efforts made so far and kill the zeal required to address the problem. The Committee are of the opinion that the constraints of sectoral issues should be taken into account otherwise the whole exercise will remain only a sophistry. The Committee expect the Ministry of Finance to be more serious, sincere and sensitive towards the prevailing hardships of the Electricity Sector for their genuine resolution rather than smarting under a compulsive situation with the intent to shrug-off the pressure and let the situation remain unattended.

NEW DELHI;
2 *August*, 2018
11 *Shravana,* 1940 *(Saka)*

DR. KAMBHAMPATI HARIBABU,
Chairperson,
Standing Committee on Energy.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

ANNEXURE I

RESERVE BANK OF INDIA
www.rbi.org.in

RBI/2017-18/131
DBR.No.BP.BC.101/21.04.048/2017-18

February 12, 2018

All Scheduled Commercial Banks
[Excluding Regional Rural Banks (RRB)],
All-India Financial Institutions
(Exim Bank, NABARD, NHB and SIDBI)

Dear Sir/Madam,

Resolution of Stressed Assets — Revised Framework

1. The Reserve Bank of India has issued various instructions aimed at resolution of stressed assets in the economy, including introduction of certain specific schemes at different points of time. In view of the enactment of the Insolvency and Bankruptcy Code, 2016 (IBC), it has been decided to substitute the existing guidelines with a harmonised and simplified generic framework for resolution of stressed assets. The details of the revised framework are elaborated in the following paragraphs.

I. Revised Framework

A. Early identification and reporting of stress

2. Lenders[1] shall identify incipient stress in loan accounts, immediately on default[2], by classifying stressed assets as special mention

[1] Lenders under these guidelines would generally include all scheduled commercial banks (excluding RRBs) and All India Financial Institutions, unless specified otherwise.

[2] 'Default' means non-payment of debt when whole or any part or installment of the amount of debt has become due and payable and is not repaid by the debtor or the corporate debtor, as the case may be. For revolving facilities like cash credit, default would also mean, without prejudice to the above, the outstanding balance remaining continuously in excess of the sanctioned limit or drawing power, whichever is lower, for more than 30 days.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

accounts (SMA) as per the following categories:—

SMA Sub-categories	Basis for classification — Principal or interest payment or any other amount wholly or partly overdue between
SMA-0	1-30 days
SMA-1	31-60 days
SMA-2	61-90 days

3. As provided in terms of the circular DBS.OSMOS.No.14703/ 33.01.001/2013-14 dated May 22, 2014 and subsequent amendments thereto, lenders shall report credit information, including classification of an account as SMA to Central Repository of Information on Large Credits (CRILC) on all borrower entities having aggregate exposure[3] of Rs. 50 million and above with them. The CRILC-Main Report will now be required to be submitted on a monthly basis effective April 1, 2018. In addition, the lenders shall report to CRILC, all borrower entities in default (with aggregate exposure of Rs. 50 million and above), on a weekly basis, at the close of business on every Friday, or the preceding working day if Friday happens to be a holiday. The first such weekly report shall be submitted for the week ending February 23, 2018.

B. Implementation of Resolution Plan

4. All lenders must put in place Board-approved policies for resolution of stressed assets under this framework, including the timelines for resolution.

As soon as there is a default in the borrower entity's account with any lender, all lenders "singly or jointly" shall initiate steps to cure the default. The Resolution Plan (RP) may involve any actions/plans/ reorganization including, but not limited to, regularisation of the account by payment of all over dues by the borrower entity, sale of the exposures to other entities/investors, change in ownership, or restructuring[4]. The

[3] Aggregate exposure under the guidelines would include all fund based and non-fund based exposure with the lenders.

[4] Restructuring is an act in which a lender, for economic or legal reasons relating to the borrower's financial difficulty (An illustrative non-exhaustive list of indicators of financial difficulty are given in the Appendix to **Annex-A**), grants concessions to the borrower. Restructuring would normally involve modification of terms of the advances/securities, which may include, among others, alteration of repayment period/repayable amount/the amount of instalments/rate of interest; roll over of credit facilities; sanction of additional credit facility; enhancement of existing credit limits; and, compromise settlements where time for payment of settlement amount exceeds three months.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

RP shall be clearly documented by all the lenders (even if there is no change in any terms and conditions).

C. Implementation Conditions for RP

5. A RP in respect of borrower entities to whom the lenders continue to have credit exposure, shall be deemed to be 'implemented' only if the following conditions are met:—

a. the borrower entity is no longer in default with any of the lenders;

b. if the resolution involves restructuring; then

i. all related documentation, including execution of necessary agreements between lenders and borrower/ creation of security charge/perfection of securities are completed by all lenders; and

ii. the new capital structure and/or changes in the terms of conditions of the existing loans get duly reflected in the books of all the lenders and the borrower.

6. Additionally, RPs involving restructuring/change in ownership in respect of 'large' accounts (*i.e.*, accounts where the aggregate exposure of lenders is Rs. 1 billion and above), shall require Independent Credit Evaluation (ICE) of the residual debt[5] by Credit Rating Agencies (CRAs) specifically authorised by the Reserve Bank for this purpose. While accounts with aggregate exposure of Rs. 5 billion and above shall require two such ICEs, others shall require one ICE. Only such RPs which receive a credit opinion of RP4[6] or better for the residual debt from one or two CRAs, as the case may be, shall be considered for implementation. Further, ICEs shall be subject to the following:—

(a) The CRAs shall be directly engaged by the lenders and the payment of fee for such assignments shall be made by the lenders.

[5] The residual debt of the borrower entity, in this context, means the aggregate debt (fund based as well as non-fund based) envisaged to be held by all the lenders as per the proposed RP.

[6] Annex provides list of RP symbols that can be provided by CRAs as ICE and their meaning.

Signature Not Verified
Vinod Kumar Tiwari
29.11.2024 15.40

(b) If lenders obtain ICE from more than the required number of CRAs, all such ICE opinions shall be RP4 or better for the RP to be considered for implementation.

7. The above requirement of ICE shall be applicable to restructuring of all large accounts implemented from the date of this circular, even if the restructuring is carried out before the 'reference date' stipulated in paragraph 8.

D. Timelines for Large Accounts to be Referred under IBC

8. In respect of accounts with aggregate exposure of the lenders at Rs. 20 billion and above, on or after March 1, 2018 ('reference date'), including accounts where resolution may have been initiated under any of the existing schemes as well as accounts classified as restructured standard assets which are currently in respective specified periods (as per the previous guidelines), RP shall be implemented as per the following timelines:—

(i) If in default as on the reference date, then 180 days from the reference date.

(ii) If in default after the reference date, then 180 days from the date of first such default.

9. If a RP in respect of such large accounts is not implemented as per the timelines specified in paragraph 8, lenders shall file insolvency application, singly or jointly, under the Insolvency and Bankruptcy Code 2016 (IBC)[7] within 15 days from the expiry of the said timeline[8].

10. In respect of such large accounts, where a RP involving restructuring/change in ownership is implemented within the 180-day period, the account should not be in default at any point of time during the 'specified period', failing which the lenders shall file an insolvency application, singly or jointly, under the IBC within 15 days from the date of such default.

'Specified period' means the period from the date of implementation of RP up to the date by which at least 20 per cent of the outstanding principal debt as per the RP and interest capitalisation sanctioned as part of the restructuring, if any, is repaid.

---

[7] Applicable in respect of entities notified under IBC.

[8] The prescribed timelines are the upper limits. Lenders are free to file insolvency petitions under the IBC against borrowers even before the expiry of the timelines, or even without attempting a RP outside IBC.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Provided that the specified period cannot end before one year from the commencement of the first payment of interest or principal (whichever is later) on the credit facility with longest period of moratorium under the terms of RP.

11. Any default in payment after the expiry of the specified period shall be reckoned as a fresh default for the purpose of this framework.

12. For other accounts with aggregate exposure of the lenders below Rs. 20 billion and, at or above Rs. 1 billion, the Reserve Bank intends to announce, over a two-year period, reference dates for implementing the RP to ensure calibrated, time-bound resolution of all such accounts in default.

13. It is, however, clarified that the said transition arrangement shall not be available for borrower entities in respect of which specific instructions have already been issued by the Reserve Bank to the banks for reference under IBC. Lenders shall continue to pursue such cases as per the earlier instructions.

E. Prudential Norms

14. The revised prudential norms applicable to any restructuring, whether under the IBC framework or outside the IBC, are contained in **Annex-A**[9] . The provisioning in respect of exposure to borrower entities against whom insolvency applications are filed under the IBC shall be as per their asset classification in terms of the Master Circular on Prudential norms on Income Recognition, Asset Classification and Provisioning, as amended from time to time.[10]

II. Supervisory Review

15. Any failure on the part of lenders in meeting the prescribed timelines or any actions by lenders with an intent to conceal the actual status of accounts or evergreen the stressed accounts, will be subjected to stringent supervisory/enforcement actions as deemed appropriate by the Reserve Bank, including, but not limited to, higher provisioning on such accounts and monetary penalties[11].

---

[9] During the period when the RP is being finalised and implemented, the usual asset classification norms would continue to apply. The process of re-classification of an asset should not stop merely because RP is under consideration.

[10] Accounts in respect of which banks have already been specifically issued instructions to initiate insolvency resolution proceedings under the IBC, minimum provisions as already advised shall be maintained.

[11] This may be in addition to direction to banks to file insolvency application under the Insolvency and bankruptcy Code 2016.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

III. Disclosures

16. Banks shall make appropriate disclosures in their financial statements, under 'Notes on Accounts', relating to resolution plans implemented. Detailed guidelines will be issued separately.

IV. Exceptions

17. Restructuring in respect of projects under implementation involving Deferment of Date of Commencement of Commercial Operations (DCCO), shall continue to be covered under the guidelines contained at paragraph 4.2.15 of the Master Circular No. DBR.No.BP.BC.2/21.04.048/ 2015-16 dated July 1, 2015 on 'Prudential norms on Income Recognition, Asset Classification and Provisioning pertaining to Advances'.

V. Withdrawal of extant instructions

18. The extant instructions on resolution of stressed assets such as Framework for Revitalising Distressed Assets, Corporate Debt Restructuring Scheme, Flexible Structuring of Existing Long Term Project Loans, Strategic Debt Restructuring Scheme (SDR), Change in Ownership outside SDR, and Scheme for Sustainable Structuring of Stressed Assets (S4A) stand withdrawn with immediate effect. Accordingly, the Joint Lenders' Forum (JLF) as an institutional mechanism for resolution of stressed accounts also stands discontinued. All accounts, including such accounts where any of the schemes have been invoked but not yet implemented, shall be governed by the revised framework.

19. The list of circulars/directions/guidelines subsumed in this circular and thereby stand repealed from the date of this circular is given in **Annex-C**.

20. The above guidelines are issued in exercise of powers conferred under Section 35A, 35AA (read with S.O.1435 (E) dated May 5, 2017 issued by the Government of India) and 35AB of the Banking Regulation Act, 1949; and, Section 45(L) of the Reserve Bank of India Act, 1934.

Yours faithfully,

(Saurav Sinha)
Chief General Manager-in-Charge

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Annexure *A*

NORMS APPLICABLE TO RESTRUCTURING

1. Restructuring is an act in which a lender, for economic or legal reasons relating to the borrower's financial difficulty[12], grants concessions to the borrower. Restructuring would normally involve modification of terms of the advances/securities, which would generally include, among others, alteration of repayment period/repayable amount/the amount of installments/rate of interest/roll over of credit facilities/sanction of additional credit facility/enhancement of existing credit limits/compromise settlements where time for payment of settlement amount exceeds three months.

I. Prudential Norms[13]

A. Asset Classification

2. In case of restructuring, the accounts classified as 'standard' shall be immediately downgraded as non-performing assets (NPAs), *i.e*., 'sub-standard' to begin with. The non-performing assets, upon restructuring, would continue to have the same asset classification as prior to restructuring. In both cases, the asset classification shall continue to be governed by the ageing criteria as per extant asset classification norms.

B. Conditions for Upgrade

3. Standard accounts classified as NPA and NPA accounts retained in the same category on restructuring by the lenders may be upgraded only when all the outstanding loan/facilities in the account demonstrate 'satisfactory performance' (*i.e*., the payments in respect of borrower entity are not in default at any point of time) during the 'specified period' (as defined in paragraph 10 of the covering circular)[14].

---

[12] An illustrative (but not exhaustive) list of indicators of financial difficulty are in Appendix.

[13] Applicable to all resolution plans, including those undertaken under IBC.

[14] For accounts under IBC, the specified period shall be deemed to commence from the date of implementation of the resolution plan as approved by the Adjudicating Authority.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

4. For the large accounts (*i.e.*, accounts where the aggregate exposure of lenders is Rs. 1 billion and above) to qualify for an upgrade, in addition to demonstration of satisfactory performance, the credit facilities of the borrower shall also be rated as investment grade[15] (BBB- or better) as at the end of the 'specified period' by CRAs accredited by the Reserve Bank for the purpose of bank loan ratings. While accounts with aggregate exposure of Rs. 5 billion and above shall require two ratings, those below Rs. 5 billion shall require one rating. If the ratings are obtained from more than the required number of CRAs, all such ratings shall be investment grade to qualify for an upgrade.

5. In case satisfactory performance during the specified period is not demonstrated, the account shall, immediately on such default, be reclassified as per the repayment schedule that existed before the restructuring[16]. Any future upgrade for such accounts shall be contingent on implementation of a fresh RP and demonstration of satisfactory performance thereafter.

C. Provisioning Norms

6. Accounts restructured under the revised framework shall attract provisioning as per the asset classification category as laid out in the Master Circular on Prudential Norms on Income Recognition, Asset Classification and Provisioning pertaining to Advances dated July 1, 2015, as amended from time to time. However, the provisions made in respect of accounts restructured before the date of the circular under any of the earlier schemes shall continue to be held as per the requirements specified therein.

D. Additional Finance

7. Any additional finance approved under the RP (including any resolution plan approved by the Adjudicating Authority under IBC) may be treated as 'standard asset' during the specified period under the approved RP, provided the account performs satisfactorily (as defined in paragraphs 3-5 above) during the specified period. If the restructured asset fails to perform satisfactorily during the specified period or does not qualify for upgradation at the end of the specified period, the

[15] These ratings shall be the normal ratings provided by the CRAs and not ICEs referred to in paragraph 6 of the covering circular.

[16] For large accounts, this will be in addition to mandatory IBC filing.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

additional finance shall be placed in the same asset classification category as the restructured debt.

E. Income recognition norms

8. Interest income in respect of restructured accounts classified as 'standard assets' may be recognized on accrual basis and that in respect of the restructured accounts classified as 'non-performing assets' shall be recognised on cash basis.

9. In the case of additional finance in accounts where the pre-restructuring facilities were classified as NPA, the interest income shall be recognised only on cash basis except when the restructuring is accompanied by a change in ownership.

F. Conversion of Principal into Debt/Equity and Unpaid Interest into 'Funded Interest Term Loan' (FITL), Debt or Equity Instruments

10. The FITL/debt/equity instruments created by conversion of part of principal/unpaid interest, as the case may be, will be placed in the same asset classification category in which the restructured advance has been classified.

11. These instruments shall be valued as per usual valuation norms and marked to market. Equity instruments, whether classified as standard or NPA, shall be valued at market value, if quoted, or else at break-up value (without considering the revaluation reserve, if any) as ascertained from the company's balance sheet as on March 31st of the immediate preceding financial year. In case balance sheet as on March 31st of the immediate preceding financial year is not available, the entire portfolio of equity shares of the company held by the bank shall be valued at Re.1. Depreciation on these instruments shall not be offset against the appreciation in any other securities held under the AFS category.

12. The unrealised income represented by FITL/Debt or equity instrument can only be recognised in the profit and loss account as under:—

a. FITL/debt instruments: only on sale or redemption, as the case may be;

b. Unquoted equity/quoted equity (where classified as NPA): only on sale;

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

c. Quoted equity (where classified as standard): market value of the equity as on the date of upgradation, not exceeding the amount of unrealised income converted to such equity. Subsequent changes to value of the equity will be dealt as per the extant prudential norms on investment portfolio of banks.

G. Change in Ownership

13. In case of change in ownership of the borrowing entities, credit facilities of the concerned borrowing entities may be continued/upgraded as 'standard' after the change in ownership is implemented, either under the IBC or under this framework.

If the change in ownership is implemented under this framework, then the classification as 'standard' shall be subject to the following conditions:

(i) Banks shall conduct necessary due diligence in this regard and clearly establish that the acquirer is not a person disqualified in terms of Section 29A of the Insolvency and Bankruptcy Code, 2016.

(ii) The new promoter shall have acquired at least 26 per cent of the paid up equity capital of the borrower entity and shall be the single largest shareholder of the borrower entity.

(iii) The new promoter shall be in 'control' of the borrower entity as per the definition of 'control' in the Companies Act, 2013/ Regulations issued by the Securities and Exchange Board of India/any other applicable regulations/accounting standards as the case may be.

(iv) The conditions for implementation of RP as per Section I-C of the covering circular are complied with.

14. For such accounts to continue to be classified as standard, all the outstanding loans/credit facilities of the borrowing entity need to demonstrate satisfactory performance (as defined above in paragraph 3 above) during the specified period. If the account fails to perform satisfactorily at any point of time during the specified period, the credit facilities shall be immediately downgraded as non-performing assets (NPAs) *i.e.* 'sub-standard'. Any future upgrade for such accounts shall be contingent on implementation of a fresh RP (either under IBC, wherever

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

mandatory filings are applicable or initiated voluntarily by the lenders, or outside IBC) and demonstration of satisfactory performance thereafter.

15. Further, the quantum of provisions held by the bank against the said account as on the date of change in ownership of the borrowing entities can be reversed only after satisfactory performance during the specified period.

II. Principles on classification of sale and lease back transactions as restructuring

16. A sale and leaseback transaction of the assets of a borrower or other transactions of similar nature will be treated as an event of restructuring for the purpose of asset classification and provisioning in the books of banks with regard to the residual debt of the seller as well as the debt of the buyer if all the following conditions are met:

(i) The seller of the assets is in financial difficulty;

(ii) Significant portion, *i.e*. more than 50 per cent, of the revenues of the buyer from the specific asset is dependent upon the cash flows from the seller;

(iii) 25 per cent or more of the loans availed by the buyer for the purchase of the specific asset is funded by the lenders who already have a credit exposure to the seller.

III. Prudential Norms relating to Refinancing of Exposures to Borrowers in different currency

17. If foreign currency borrowings/export advances for the purpose of repayment/refinancing of rupee loans are obtained from:

a. lenders who are part of Indian banking system (where permitted); or

b. with support (where permitted) from the Indian banking system in the form of Guarantees/Standby Letters of Credit/ Letters of Comfort, etc., such events shall be treated as 'restructuring' if the borrower concerned is under financial difficulty.

18. Similarly, rupee loans for repayment/refinancing of foreign currency borrowings/export advances will also be treated as 'restructuring' if such rupee loans are extended to a borrower who is under financial difficulty

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

IV. Regulatory Exemptions

Exemptions from RBI Regulations

19. Acquisition of non-SLR securities by way of conversion of debt is exempted from the restrictions and the prudential limit on investment in unlisted non-SLR securities prescribed by the RBI.

20. Acquisition of shares due to conversion of debt to equity during a restructuring process will be exempted from regulatory ceilings/ restrictions on Capital Market Exposures, investment in Para-Banking activities and intra-group exposure. However, these will require reporting to RBI (reporting to DBS, CO every month along with the regular DSB Return on Asset Quality) and disclosure by banks in the Notes to Accounts in Annual Financial Statements. Nonetheless, banks will have to comply with the provisions of Section 19(2) of the Banking Regulation Act, 1949.

Exemptions from Regulations of Securities and Exchange Board of India (SEBI)

21. SEBI has provided exemptions, under certain conditions, from the requirements of Securities and Exchange Board of India (SEBI) (Issue of Capital and Disclosure Requirements) (ICDR) Regulations, 2009 as well as SEBI (Substantial Acquisition of Shares and Takeovers) (SAST) Regulations, 2011 for restructurings carried out as per the regulations issued by the Reserve Bank.

22. With reference to the requirements contained in sub-regulations 70 (5) (a) and 70 (6) (a) of ICDR Regulations, 2009, the issue price of the equity shall be the lower of (i) or (ii) below:

(i) The average of the weekly high and low of the volume weighted average price of the related equity shares quoted on the recognised stock 7 exchange during the twenty six weeks preceding the 'reference date' or the average of the weekly high and low of the volume weighted average prices of the related equity shares quoted on a recognised stock exchange during the two weeks preceding the 'reference date', whichever is lower; and

(ii) Book value: Book value per share to be calculated from the audited balance sheet as on March 31st of the immediate preceding financial year (without considering 'revaluation reserves', if any) adjusted for cash flows and financials post the earlier restructuring, if any. The balance sheet shall not

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

be more than a year old. In case the audited balance sheet as on March 31st of the immediate preceding financial year is not available the total book value of the borrower company shall be reckoned at Re. 1.

23. In the case of conversion of debt into equities, the 'reference date' shall be the date on which the bank approves the restructuring scheme. In the case of conversion of convertible securities into equities, the 'reference date' shall be the date on which the bank approves the conversion of the convertible securities into equities. In case of issuance of fresh shares to the new promoter, the 'reference date' shall be the date of signing of the binding agreement between the bank and the new promoter.

24. With reference to the requirements contained in sub-regulations 10 (1) (ia) (a) of the SAST Regulations, 2001, at the time of selling the equity instruments acquired by banks (as part of a restructuring exercise) in favour of a new promoter, the selling price may be a negotiated price. However, the selling price shall not be lower than the 'fair value', which shall be the higher of (i) and (ii) below:

(i) The average of the weekly high and low of the volume weighted average price of the related equity shares quoted on the recognised stock exchange during the twenty six weeks preceding the 'reference date' or the average of the weekly high and low of the volume weighted average prices of the related equity shares quoted on a recognised stock exchange during the two weeks preceding the 'reference date', whichever is higher; and

(ii) Book value: Book value per share to be calculated from the company's latest audited balance sheet (without considering 'revaluation reserves', if any) adjusted for cash flows and financials post the earlier restructuring, if any.

25. In case of sale of equity held by banks as a result of conversion/ invocation of pledge, the 'reference date' shall be the date on which the share purchase agreement between the bank and the new promoter is executed.

V. Non-applicability of these guidelines

26. The revival and rehabilitation of MSMEs as defined under 'The Micro, Small and Medium Enterprises Development Act, 2006' shall continue to be guided by the instructions contained in Circular

Signature Not Verified
Vinodh Kumar Jain
29.11.2024 15.40

No. FIDD.MSME and NFS.BC.No.21/06.02.31/2015-16 dated March 17, 2016, as amended from time to time.

27. Restructuring of loans in the event of a natural calamity shall continue to be as per the directions contained in the Master Directions FIDD.CO.FSD.BC No.8/05.10.001/2017-18, as amended from time to time.

VI. Cases of frauds/wilful defaulters.

28. Borrowers who have committed frauds/malfeasance/wilful default will remain ineligible for restructuring. However, in cases where the existing promoters are replaced by new promoters, and the borrower company is totally delinked from such erstwhile promoters/management, lenders may take a view on restructuring such accounts based on their viability, without prejudice to the continuance of criminal action against the erstwhile promoters/management.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

APPENDIX

NON–EXHAUSTIVE INDICATIVE LIST OF SIGNS OF FINANCIAL DIFFICULTY

- Irregularities in cash credit/overdraft accounts such as inability to maintain stipulated margin basis or drawings exceeding sanctioned limits, periodic interest debited remaining unrealised;
- Failure/anticipated failure to make timely payment of instalments of principal and interest on term loans;
- Delay in meeting commitments towards payments of instalments due, crystallized liabilities under LC/BGs, etc.;
- Excessive leverage;
- Inability to adhere to financial loan covenants;
- Failure to pay statutory liabilities, non-payment of bills to operational creditors, etc.;
- Non-submission or undue delay in submission or submission of incorrect stock statements and other control statements, delay in publication of financial statements and adversely qualified financial statements;
- Steep decline in production figures, downward trends in sales and fall in profits, margin erosion etc.;
- Elongation of working capital cycle, excessive inventory build-up;
- Significant delay in project implementation;
- Downward migration of internal/external ratings/rating outlook.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Annexure B

ICE Symbols	Definition
RP1	Debt facilities/instruments with this symbol are considered to have the highest degree of safety regarding timely servicing of financial obligations. Such debt facilities/instruments carry lowest credit risk.
RP2	Debt facilities/instruments with this symbol are considered to have high degree of safety regarding timely servicing of financial obligations. Such debt facilities/instruments carry very low credit risk.
RP3	Debt facilities/instruments with this symbol are considered to have adequate degree of safety regarding timely servicing of financial obligations. Such debt facilities/instruments carry low credit risk.
RP4	Debt facilities/instruments with this symbol are considered to have moderate degree of safety regarding timely servicing of financial obligations. Such debt facilities/instruments carry moderate credit risk.
RP5	Debt facilities/instruments with this symbol are considered to have moderate risk of default regarding timely servicing of financial obligations.
RP6	Debt facilities/instruments with this symbol are considered to have high risk of default regarding timely servicing of financial obligations.
RP7	Debt facilities/instruments with this symbol are considered to have very high risk of default regarding timely servicing of financial obligations.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Annexure C

LIST OF CIRCULARS REPEALED

S. No.	Circular number	Date of issue	Subject
1	2	3	4
1.	BR.BP.BC.No.67/ 21.04.048/2016-17	05.05.2017	Timelines for Stressed Assets Resolution
2.	DBR.No.BP.BC.33/ 21.04.132/2016-17	10.11.2016	Scheme for Sustainable Structuring of Stressed Assets – Revisions
3.	DBR.No.BP.BC.34/ 21.04.132/2016-17 (Excluding instructions on deferment of DCCO)	10.11.2016	Schemes for Stressed Assets – Revisions
4.	DBR.No.BP.BC.103/ 21.04.132/2015-16	13.06.2016	Scheme for Sustainable Structuring of Stressed Assets
5.	DBR.BP.BC.No.82/ 21.04.132/2015-16 (Excluding Part E on Sale of Financial Assets to SCs/RCs)	25.02.2016	Review of Prudential Guidelines — Revitalising Stressed Assets in the Economy
6.	DBR.BP.BC.No.41/ 21.04.048/2015-16	24.09.2015	Prudential Norms on Change in Ownership of Borrowing Entities (Outside Strategic Debt Restructuring Scheme)
7.	DBR.BP.BC.No.39/ 21.04.132/2015-16	24.09.2015	Framework for Revitalising Distressed Assets in the Economy — Review of the Guidelines on Joint Lenders' Forum (JLF) and Corrective Action Plan (CAP)
8.	DBR.No.BP.BC.101/ 21.04.132/2014-15	08.06.2015	Strategic Debt Restructuring Scheme
9.	DBR.No.BP.BC.53/ 21.04.048/2014-15	15.12.2014	Flexible Structuring of Existing Long Term Project Loans to Infrastructure and Core Industries
10.	DBR.No.BP.BC.45/ 21.04.132/2014-15	21.10.2014	Framework for Revitalising Distressed Assets in the

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

1	2	3	4
			Economy – Review of the Guidelines on Joint Lenders Forum (JLF) and Corrective Action Plan CAP)
11.	DBOD.No.BP.BC.31/ 21.04.13 2/2014-15	07.08.2014	Refinancing of Project Loans
12.	DBOD.No.BP.BC.24/ 21.04.13 2/2014-15	15.07.2014	Flexible Structuring of Long Term Project Loans to Infrastructure and Core Industries
13.	DBOD.No.BP.BC.97/ 21.04.13 2/2013-14 (Excluding para 8 on 'Wilful Defaulters and Non-cooperative Borrowers' and para 9 on 'Dissemination of Information')	26.02.2014	Framework for Revitalising Distressed Assets in the Economy – Guidelines on Joint Lenders Forum (JLF) and Corrective Action Plan
14.	Para 2 of circular DBOD.BP.BC.No. 98/ 21.04.13 2/2013-14	26.02.2014	Framework for Revitalising Distressed Assets in the Economy - Refinancing of Project Loans, Sale of NPA and Other Regulatory Measures
15.	DBOD.No.BP.BC-99/ 21.04.048/2012-13 (Excluding paragraph 2 on change in DCCO)	30.05.2013	Review of Prudential Guidelines on Restructuring of Advances by Banks and Financial Institutions
16.	DBOD.BP.BC.No.80/ 21.04.13 2/2012-13	31.01.2013	Disclosure Requirements on Advances Restructured by Banks and Financial Institutions
17.	DBOD.No.BP.BC-63/ 21.04.048/2012-13	26.11.2012	Review of Prudential Guidelines on Restructuring of Advances by Banks and Financial Institutions
18.	DBOD.BP.BC. No.99/ 21.04.13 2/2010-11	10.06.2011	Prudential Guidelines on Restructuring of Advances by Banks
19.	DBOD.BP.BC. No.74/ 21.04.13 2/2010-11	19.01.2011	Credit Support to Micro Finance Institutions
20.	DBOD.BP.No.49/21.04.13 2/2010-11	07.10.2010	Prudential Guidelines on Restructuring of Advances by Banks
21.	DBOD.No.BP.BC.No.124/ 21.04.13 2/2008-09	17.04.2009	Prudential Guidelines on Restructuring of Advances

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

1	2	3	4
22.	DBOD.BP.BC.121/ 21.04.13 2/2008-09	09.04.2009	Prudential guidelines on Restructuring of Advances 13
23.	DBOD.BP.BC.76/21.04.13 2/2008-09	03.11.2008	Prudential guidelines on Restructuring of Advances
24.	DBOD.BP.BC.58/ 21.04.048/2008-09	13.10.2008	(i) Disbursal of Loans against Sanctioned Limits (ii) Restructuring of Dues of the Small and Medium Enterprises(SMEs)
25.	DBOD.BP.BC.37/21.04.13 2/2008-09	27.08.2008	Prudential guidelines on Restructuring of Advances-comprehensive guidelines
26.	DBOD.No.BP.BC.45/ 21.04 21.04.048/2005-06	10.11.2005	Revised Guidelines on Corporate Debt Restructuring (CDR) Mechanism
27.	DBOD No.BP.BC.101/ 21.01.002/2001-02	09.05.2002	Corporate Debt Restructuring
28.	DBOD No.BP.BC.15/2o1/ 04/114/2000-2001	23.08.2001	Corporate Debt Restructuring

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

ANNEXURE II

MINUTES OF THE FIFTEENTH SITTING OF THE STANDING COMMITTEE ON ENERGY (2017-18) HELD ON 11TH APRIL, 2018 IN COMMITTEE ROOM 'G-074', PARLIAMENT LIBRARY BUILDING, NEW DELHI

The Committee met from 1430 hrs. to 1630 hrs.

PRESENT

Dr. Kambhampati Haribabu — *Chairperson*

MEMBERS

Lok Sabha

2. Shri Bhagat Singh Koshyari
3. Dr. Arun Kumar
4. Shri Ravindra Kumar Pandey
5. Shri M.B. Rajesh
6. Shri Vinayak Bhaurao Raut
7. Shri Bhanu Pratap Singh Verma

Rajya Sabha

8. Shri T.K.S. Elangovan
9. Shri Manish Gupta
10. Shri S. Muthukaruppan
11. Smt. Viplove Thakur

SECRETARIAT

1. Shri A.K. Singh — *Additional Secretary*
2. Shri N.K. Pandey — *Director*
3. Smt. L. Nemjalhing Haokip — *Under Secretary*

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Ministry of Power

1.	Shri Ajay Kumar Bhalla	Secretary
2.	Shri Aniruddha Kumar	Joint Secretary

Ministry of Coal

1.	Shri Suresh Kumar	Additional Secretary
2.	Shri Ashish Upadhyaya	Joint Secretary
3.	Shri Rajesh Kumar Sinha	Joint Secretary

PSUs/Autonomous Body/Statutory Body

1.	Shri R.K. Verma	Chairperson, CEA
2.	Shri Rajeev Sharma	CMD, PFC
3.	Shri P.V. Ramesh	CMD, REC

2. At the outset, the Chairperson welcomed the Members of the Committee and the representatives of the Ministry of Power and the Ministry of Coal to the sitting of the Committee and apprised them of the agenda and focus area for the discussion and the provisions of Directions 55(1) and 58 of the Directions by the Speaker.

3. The Secretary, Ministry of Power deposed before the Committee that there were 34 stressed projects in Power Sector, out of them, seven projects have got resolved. He informed the Committee that these projects were in stress for different reasons like:—

- Cancellation of Coal Blocks and dispute over allocation of Coal Blocks due to aggressive bidding. SHAKTI policy has addressed some of these issues.

- Delayed payment by Discoms: A large amount of money has been outstanding from the Government Departments in some of the States. If that is made available, Discoms' losses can be easily written off or payments to generators can be made. UDAY has brought in some improvement in this regard.

- Lack of PPAs in the market: If the peak rated capacity is about 160-165 GW, the PPAs available with the State

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Governments are of more than 230 GW. States are already having excess PPAs and each PPA is a cost to them as far as fixed cost is concerned.

- Regulatory issues: With regard to the railway charges etc., all the charges have been included in the freight. CERC has already put up for consultation the indexation issue.

4. He further informed the Committee that the Ministry has notified a scheme for procurement of 2,500 MW as a pilot, using PFC as the aggregator for aggregating power on behalf of Discoms and then opening the market for generators. The Coal Ministry has been requested for putting some coal linkage on auction for this purpose.

5. The Secretary, Ministry of Power submitted that the RBI had no formal consultations with the Ministry of Power before notifying the "New Guidelines" regarding resolution of Non-Performing Projects. He further stated that REC and PFC were in the process of restructuring over a longer period of time, but they have not been able to resolve any project leaving aside one or two. Now the RBI has put a lid over it and said that beyond a point, one cannot keep on doing restructuring. The Ministry felt that in the power sector, at this stage, this kind of resolution (RBI's Resolution Plan) would not come through very quickly because there is hardly any PPA in the market. So, any model of restructuring, either with or without the RBI guidelines, cannot give much benefit to the Power Sector.

6. The CMD, REC deposed before the Committee that REC has a loan book of about Rs. 2,40,000 crore, of which private sector exposure has been about 13 %. REC's total NPAs (12 projects) have been 2.1 % as on 1st March, 2018. The impact of RBI's guidelines on REC's balance sheet would be to the tune of Rs. 15,000 crore.

7. The CMD, REC further submitted that the power sector financing has been a long-term investment having the tenure of 15-20 years and there has always been involvement of a consortium of financiers. In some projects there have been a consortium of as many as 27 banks where it would become difficult to achieve 100 % consensus. To find an optimal solution and resolution would be almost impossible in 180 days which means every project will ultimately land up in NCLT. A timeline has been submitted to the Ministry that a minimum of 231 days are required for the resolution process to be completed.

8. The Committee *inter-alia* deliberated upon the following points relating to the subject — "Impact of new RBI Guidelines on

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Non- Performing Assets in Power Sector" with the representatives of the Ministry of Power and the Ministry of Coal:—

(i) If the measures introduced in fresh RBI guidelines will help the electricity sector to overcome its NPA problem in a realistic and pragmatic manner?

(ii) What will be effect of these guidelines on the stressed Power Projects?

(iii) If the timeline of 180 days suggested in the Resolution Plan will be adequate for all the actions to be completed under the plan?

(iv) If the role and responsibility of the members of lending consortium in filing insolvency proceedings have been clearly demarcated and defined?

(v) Whether the stakeholders, *i.e.*, Ministry of Power, Ministry of Coal, lending banks and financial institutions, independent power producers were consulted before framing of the guidelines by the RBI?

(vi) Impact of these guidelines on the supply of coal to the power plants, which may become unviable in near future.

(vii) Whether there is still demand for FSA by the running/ upcoming power plants and in what manner will it affect the coal supply?

(viii) Will the Ministry of Coal be in a position to improve supply of coal as a result of these guidelines?

(ix) Coordination system among Regulators, Government, Banks, promoters and other stakeholders.

9. Thereafter, the Members sought clarifications on various issues relating to the subject and the representatives concerned responded to the same. The Committee directed the representatives concerned to furnish written replies to those queries which could not be readily responded to by them.

10. The verbatim proceedings of the sitting of the Committee were kept for record.

The Committee then adjourned.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

ANNEXURE III

MINUTES OF THE SIXTEENTH SITTING OF THE STANDING COMMITTEE ON ENERGY (2017-18) HELD ON 12TH JUNE, 2018 IN COMMITTEE ROOM '3', PARLIAMENT HOUSE ANNEXE EXTN., NEW DELHI

The Committee met from 1500 hrs. to 1700 hrs.

PRESENT

Dr. Kambhampati Haribabu — *Chairperson*

MEMBERS

Lok Sabha

2. Shri Devendra Singh Bhole
3. Shri Harish Dwivedi
4. Dr. Arun Kumar
5. Shri Jagdambika Pal
6. Shri Ravindra Kumar Pandey
7. Shri M.B. Rajesh
8. Shri Vinayak Bhaurao Raut
9. Shri Bhanu Pratap Singh Verma

Rajya Sabha

10. Shri Oscar Fernandes
11. Shri Manish Gupta
12. Shri Shamsher Singh Manhas
13. Smt. Viplove Thakur
14. Shri Narain Das Gupta

SECRETARIAT

1. Shri A.K. Singh — *Additional Secretary*
2. Shri N.K. Pandey — *Director*

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Ministry of Power

1.	Shri Ajay Kumar Bhalla	Secretary
2.	Shri Sanjiv Nandan Sahai	Additional Secretary
3.	Shri Aniruddha Kumar	Joint Secretary

Department of Financial Services, Ministry of Finance

1.	Shri Rajiv Kumar	Secretary
2.	Shri Pankaj Jain	Joint Secretary

Reserve Bank of India

1.	Dr. Urjit R. Patel	Governor
2.	Shri N.S. Vishwanathan	Deputy Governor
3.	Dr. Viral V. Acharya	Deputy Governor

PSUs/Autonomous Body/Statutory Body

1.	Shri R.K. Verma	Chairperson, CEA
2.	Shri Rajeev Sharma	CMD, PFC
3.	Shri P.V. Ramesh	CMD, REC

2. At the outset, the Chairperson welcomed the Members of the Committee and the representatives of the Ministry of Power, Department of Financial Services, Reserve Bank of India, Central Electricity Authority, Power Finance Corporation and Rural Electrification Corporation to the sitting of the Committee and apprised them of the agenda and focus area for the discussion and the provisions of Directions 55(1) and 58 of the Directions by the Speaker.

3. The Committee *inter-alia* also deliberated upon the following points related to the subject — "Impact of new RBI Guidelines on Non-Performing Assets in Power Sector" with the representatives of the Ministry of Power, Department of Financial Services, Reserve Bank of India, etc:

(i) Reasons for introduction of "New" Guidelines for resolution of Non-Performing Assets?

(ii) How the RBI's new guidelines will help the Electricity Sector to overcome its NPA problem?

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

(iii) What will be effect of these guidelines on the stressed Power Projects?

(iv) Whether the timeline of 180 days suggested in the Resolution Plan will be adequate for all the actions to be completed under the Plan?

(v) The amount of hair-cut that the Banks are likely to take following the IBC Act.

(vi) Reasons for abolition of Joint Lending/Consortium Forum.

(vii) Justification for requirement of independent credit evaluation in the Resolution Plan?

(viii) Will the new Guidelines on NPA not spur the filing of insolvency proceedings with NCLT?

(ix) Accountability and responsibility of the Lenders under the Plan?

(x) Coordination system among Regulators, Government, Banks, promoters and other stake holders.

4. Thereafter, the Members sought clarifications on various issues relating to the subject and the representatives concerned responded to the same. The Committee directed the representatives concerned to furnish written replies to those queries which could not be readily responded to by them.

5. *** *** *** *** ***

6. The verbatim proceedings of the sitting of the Committee were kept for record.

The Committee then adjourned.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

*** Not printed to this Report.

ANNEXURE IV

MINUTES OF THE SEVENTEENTH SITTING OF THE STANDING COMMITTEE ON ENERGY (2017-18) HELD ON 5TH JULY, 2018 IN COMMITTEE ROOM 'C', PARLIAMENT HOUSE ANNEXE, NEW DELHI

The Committee met from 1130 hrs. to 1330 hrs. and from 1430 hrs. to 1600 hrs.

PRESENT

Dr. Kambhampati Haribabu — *Chairperson*

MEMBERS

Lok Sabha

2. Shri Devendra Singh Bhole
3. Shri Harish Dwivedi
4. Shri Bhagat Singh Koshyari
5. Dr. Arun Kumar
6. Shri Jagdambika Pal
7. Shri M.B. Rajesh
8. Shri Bhanu Pratap Singh Verma
9. Shri Kotha Prabhakar Reddy
10. Shri Nagendra Kumar Pradhan

Rajya Sabha

11. Shri T.K.S. Elangovan
12. Shri Oscar Fernandes
13. Shri Manish Gupta
14. Shri Shamsher Singh Manhas
15. Shri Narain Das Gupta

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

SECRETARIAT

1. Shri A.K. Singh — *Additional Secretary*
2. Shri N.K. Pandey — *Director*

WITNESSES

Ministry of Power/PSUs/Autonomous Bodies

1.	Shri Aniruddha Kumar	Joint Secretary, MoP
2.	Shri Rajeev Sharma	CMD, PFC
3.	Shri P.V. Ramesh	CMD, REC
4.	Shri Gurdeep Singh	CMD, NTPC
5.	Shri P.K. Mukopadhyay	Chairman, DVC
6.	Shri Pankaj Batra	Chairman, CEA

Public and Private Sector Banks

7.	Shri Rajnish Kumar	Chairman, SBI
8.	Shri Sunil Mehta	MD and CEO, Punjab National Bank
9.	Shri R.A. Sankara Narayanan	MD and CEO, Vijaya Bank
10.	Shri Rakesh Sharma	MD and CEO, Canara Bank
11.	Shri Jai Kumar Garg	MD and CEO, Corporation Bank
12.	Shri Mukesh Kumar Jain	MD and CEO, Oriental Bank of Commerce
13.	Shri Pawan Bajaj	MD and CEO, United Bank of India
14.	Shri Rajeev Rishi	MD and CEO, Central Bank of India
15.	Shri Kishor Kharat	MD and CEO, Indian Bank
16.	Shri R. Subramania Kumar	MD and CEO, IOB
	Shri P.S. Jayakumar	MD and CEO, BOB

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

18.	Shri Rajkiran Rai G.	MD and CEO, Union Bank of India
19.	Shri Manjul Chawla	Head, IDFC
20.	Shri B. Sriram	MD and CEO, IDBI
21.	Shri Arun Kumar Manda	General Manager, Bank of India
22.	Mrs. Vishakha Mulye	Executive Director, ICICI Bank
23.	Shri Kulbhushan Jain	ED, Andhra Bank
24.	Shri Charan Singh	ED, UCO Bank
25.	Shri R.K. Yadhuvanshi	ED, Dena Bank
26.	Shri N.K. Sahoo	ED, Allahabad Bank
27.	Shri S. Krishnan	ED, Syndicate Bank
28.	Shri A.C. Rout	ED, Bank of Maharashtra
29.	Dr. Fareed Ahmed	ED, PSB

Independent Power Producers

30.	Shri Pradeep Mittal	Executive Vice Chairman, Essar Power Ltd.
31.	Shri B.R. Jaju	Chief Financial Officer, D. B. Power Baradhara
32.	Shri A. Issac George	GVK Power Goindwal Sahib Ltd.
33.	Shri Suresh Jain	Managing Director, JPVL
34.	Shri S.K. Bagai	President Prayagraj Power General Company Ltd.
35.	Shri Gattu Rambhav	Chief Operating Officer, Korba West Power Company Ltd.
36.	Shri R. Raveendra Nathan Nair	CEO, Jindal India Thermal Power Ltd.
37.	Shri Ismail Kamal	Promotor Group, Coastal Energen Pvt. Ltd.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

38.	Shri M. Narasimha Murthy	President, Lanco Babandh Power Ltd. and Lanco Vidarbha Thermal Power Ltd.
39.	Shri M. Chandrasekhar Reddy	Dy. CEO, Lanco Amarkantak Power Ltd. and Lanco Anpara Power Ltd.
40.	Shri Ashish Bansal	Edelweiss Alternative Asset Advisors Ltd.
41.	Shri Sameer Ganju	Adani Power Maharashtra Ltd. Tiroda Plant
42.	Shri Ashish Basu	CEO, GMR
43.	Shri Vibhuti Handoo	DGM, Lanco
44.	Shri R. Srinivasan	Advisor, RKM Powergen Pvt. Ltd.

2. At the outset, the Chairperson welcomed the Members of the Committee and the representatives of the Ministry of Power, Central Electricity Authority, Power Finance Corporation, Rural Electrification Corporation, National Thermal Power Corporation, Public and Private Sector Banks, Independent Power Producers, etc. to the sitting of the Committee and apprised them of the agenda and focus area for the discussion and the provisions of Directions 55(1) and 58 of the Directions by the Speaker.

3. During the discussion, the CMD, Rural Electrification Corporation made a presentation on the subject "Stressed Power Projects — A Framework for Sustainable Management" which, *inter alia*, covered Electricity Act 2003 : A watershed for Industry Transformation, Conventional IPP Capacity under Stress, Explanation of Stress, Historical Resolution Approaches, Revised Resolution Approach, Sectoral Challenges and Efficacy, Potential Outcome of Revised Approach, Lender's Action in view of RBI Framework, Limitation of Lender's Actions, Need for a Warehousing Approach, Multi-track Resolution Framework, Warehousing of Power Assets, Key Objectives of Warehousing, Power Asset Revival Focused Warehousing and Revitalization (PARIWARTAN), Mode of Transfer of Assets, Operational Details, Regulatory Aspects, Regulatory Forbearance Required, Capital Structure of PARIWARTAN, Key Support Required, etc.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

4. The Committee *inter alia* also deliberated upon the following points related to the subject — "Impact of new RBI Guidelines on Non-Performing Assets in Power Sector" with the representatives of the Ministry of Power, Power Finance Corporation, Rural Electrification Corporation, Public and Private Sector Banks, Independent Power Producers, etc.

(i) How the RBI's new guidelines will help the Electricity Sector to overcome its NPA problem?

(ii) What will be the effect of these guidelines on the stressed Power Projects?

(iii) Whether the timeline of 180 days suggested in the Resolution Plan should be increased?

(iv) The amount of hair-cut that the Banks are likely to take following the IBC Act.

(v) Need for a separate Framework for resolution of the Stressed Assets in the Electricity Sector.

(vi) Need to modify the condition regarding consensus among all the Lenders for implementation of Resolution Plan so as to get it aligned with IBC.

(vii) Will the new Guidelines on NPA not spur the filing of insolvency proceedings with NCLT?

(viii) If the Revised Framework disincentivizes the Banks in carrying out Resolution of a Stressed Projects with the existing Promoter?

(ix) Need to preserve at least those Stressed Power Projects that are functional so as not to jeopardize the Energy Security of the Nation.

(x) Need to create an alternative mechanism to ensure timely payment from Discoms.

(xi) Need for the Government Agencies like Railways to take over some of the Stressed Power Projects.

(xii) Need to make use of the DBT Mechanism for transferring electricity subsidy to the consumers.

(xiii) Need to synchronize the resolution of Sectoral Issues with the RBI's Guidelines.

(xiv) Accountability and responsibility of the Lenders under the Plan?

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

(xv) Coordination system among Regulators, Government, Banks, promoters and other stakeholders.

5. Thereafter, the Members sought clarifications on various issues relating to the subject and the representatives concerned responded to the same. The Committee directed the representatives concerned to furnish written replies to those queries which could not be readily responded to by them.

The Committee then took a lunch-break.

The above mentioned witnesses withdrew.

WITNESSES

Ministry of Power

1.	Shri Ajay Kumar Bhalla	Secretary
2.	Shri Sanjiv Nandan Sahai	Additional Secretary
3.	Shri Aniruddha Kumar	Joint Secretary

Department of Financial Services, Ministry of Finance

4.	Shri Rajiv Kumar	Secretary
5.	Shri Ravi Mittal	Additional Secretary
6.	Shri Pankaj Jain	Joint Secretary

Ministry of Coal

7.	Shri Ashish Upadhyaya	Joint Secretary
8.	Shri Rajesh Kumar Sinha	Joint Secretary

PSUs/Autonomous Body/Statutory Body

9.	Shri Pankaj Batra	Chairperson, CEA
10.	Shri Rajeev Sharma	CMD, PFC
11.	Shri P.V. Ramesh	CMD, REC
12.	Shri Gurdeep Singh	CMD, NTPC
13.	Shri P.K. Mukopadhyay	Chairman, DVC
14.	Shri Anil Kumar Jha	Chairman, CIL

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

6. After the lunch, the Chairperson welcomed the representatives of the Ministry of Power, Ministry of Finance, Ministry of Coal etc. to the sitting of the Committee and apprised them of the agenda and focus area for the discussion and the provisions of Directions 55(1) and 58 of the Directions by the Speaker.

7. The Committee *inter alia* also deliberated upon the following points related to the subject — "Impact of new RBI Guidelines on Non-Performing Assets in Power Sector" with the representatives of the Ministry of Power, Department of Financial Services, Ministry of Coal, etc:

(i) The number of stressed Power Projects that have been provided Coal-linkages since December, 2017.

(ii) Whether the production of coal in the country is now sufficient to fully cater the demand of power sector?

(iii) Whether the problem of rail rakes for transportation of coal has been sorted out completely?

(iv) Are the power plants maintaining the normative coal stocks?

(v) Feasibility of the proposal that 14th Finance Commission grants to the defaulting local bodies may be given directly to the DISCOMs.

(vi) Need for allowing all the coast-based thermal plants to import the coal so that the load on the railways and on Coal India can be reduced.

8. Thereafter, the Members sought clarifications on various issues relating to the subject and the representatives concerned responded to the same. The Committee directed the representatives concerned to furnish written replies to those queries which could not be readily responded to by them.

9. The verbatim proceedings of the sitting of the Committee were kept for record.

The Committee then adjourned.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

ANNEXURE V

MINUTES OF THE NINETEENTH SITTING OF THE STANDING COMMITTEE ON ENERGY (2017-18) HELD ON 2ND AUGUST, 2018 IN COMMITTEE ROOM 'C', PARLIAMENT HOUSE ANNEXE, NEW DELHI

The Committee met from 1700 hrs. to 1730 hrs.

PRESENT

Dr. Kambhampati Haribabu — *Chairperson*

MEMBERS

Lok Sabha

2. Shri Devendra Singh Bhole
3. Shri Om Birla
4. Shri Harish Dwivedi
5. Dr. Arun Kumar
6. Shri Malyadri Sriram
7. Dr. Pritam Gopinath Munde
8. Shri Jagdambika Pal
9. Shri Ravindra Kumar Pandey
10. Shri Vinayak Bhaurao Raut
11. Shri Bhanu Pratap Singh Verma

Rajya Sabha

12. Shri T.K.S. Elangovan
13. Shri Oscar Fernandes
14. Shri Manish Gupta
15. Shri Narain Das Gupta

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

SECRETARIAT

1. Shri N.K. Pandey — *Director*
2. Smt. L. Nemjalhing Haokip — *Under Secretary*

2. At the outset, the Chairman welcomed the Members and apprised them about the agenda of the sitting. The Committee then took up the following draft Reports for consideration and adoption:—

(a) Draft Report on "Impact of RBI's Revised Framework for Resolution of Stressed Assets on NPAs in the Electricity Sector".

(b) Draft Action Taken Report on the recommendations contained in the Thirty Eighth Report (16th Lok Sabha) on Demands for Grants (2018-19) of the Ministry of Power.

3. After discussing the contents of the Reports in detail, the Committee adopted the aforementioned draft Reports without any modifications. The Committee also authorized the Chairperson to finalize the above-mentioned Reports and present the same to both the Houses of Parliament in the current session.

4. *** *** *** *** ***

The Committee then adjourned.

Signature Not Verified
Vinod Kumar Jain

Not printed to this Report.

29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	2-Dec-22	Bill Date	2 November 2022

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ April 22-June-22/PPA-1

Period of Supply : 01.04.2022 to 30.06.2022

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of Ash Utilisation expenses reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	Proportionate amount of MPPMCL PPA-1 (30%) -Regulated Tariff- As per Annexure-1	As per annexure-1	As per annexure-1	6727850
			Bill Amount	6727850.00

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Note: Refer page no 1137 for Summary of Ash/Water expenses

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Details of Fly Ash utilisation expenses

Period	Total Cost Incurred towards Ash Transportation	Total Scheduled Energy	Scheduled Energy of MPPMCL PPA-1 (30%) -Regulated Tariff	Scheduled Energy of MPPMCL PPA-2 (5%) - Variable Tariff	Scheduled Energy of KSEBL -PPA-1 (115 MW)	Scheduled Energy of KSEBL -PPA-2 (100 MW)	Scheduled Energy of IEX/STOA (Untiedup capacity)	Proportionate amount of MPPMCL PPA-1 (30%) - Regulated Tariff	Proportionate amount of MPPMCL PPA-2 (5%) - Variable Tariff	Proportionate amount of KSEBL -PPA-1 (115 MW)	Proportionate amount of KSEBL -PPA-2 (100 MW)	Proportionate amount of IEX/STOA (Untiedup capacity)
	INR Rs.	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	INR Rs.	INR Rs.	INR Rs.	INR Rs.	INR Rs.
Apr-22 to June 22	23389805	1000123218	287675703	47372744	209821672	182469727	272783370	6727850	1107903	4907083	4267406	6379563.754
Total	23389805							6727850	1107903	4907083	4267406	6379564

For Jhabua Power Limited

Authorised Signatory

B G N A & ASSOCIATES
Chartered Accountants

TO WHOMSOEVER IT MAY CONCERN

On the basis of relevant documents and records of M/s, Jhabua Power Limited (hereinafter referred to as "the Company"), having its registered office at - Infinity IT Lagoon, 10th Floor, Block EP & GP. Sector- V, Salt Lake City. Kolkata - 700091, India, produced before us and as confirmed by the management, we do hereby certify that the Company has incurred the cost of INR 2.34 Crs approx. for Ash utilisation and Disposal for the period from 01.04.2022 to 30.06.2022. The details of the same are presented herewith:

S. No	JPL	Ash Supplied or transpoted to	Distance in Km	Qty of Supply of Ash from the plant (MT)	Income from sale of Ash	Total Transportation cost incurred
1	JPL	Ultratech, Maihar	247	9082	0	
2	JPL	ACC, Kaymore	215	19139	0	
3	JPL	ACC, Tikaria	561	9617	0	1,20,10,703
4	JPL	Prism Cement	297	6138	0	
5	JPL	KJS Cement, Maihar	237	10769	0	
6	JPL	Disposed to low lying area	18	40,193	0	1,13,79,102
		TOTAL				**2,33,89,805**

We have conducted our examination in accordance with the "Guidance Note on Reports or Certificates for Special Purposes (Revised 2016)" ("Guidance Note") issued by the Institute of Chartered Accountants of India which includes the concept of test checks and materiality.

DINESH KUMAR SINGH
Membership No. 077205
Partner
For and on Behalf of
B G N A & ASSOCIATES
Chartered Accountants
FRN – 026573N
BGNA/ND/2022-23/388
UDIN: 22077205AZUMNF7153
New Delhi; 15th October, 2022

B G N A & Associates * Chartered Accountants * FRN-026573N

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**11-Feb-23**	**Bill Date**	**12 January 2023**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ July 22- September-22/PPA-1

Period of Supply : 01.07.2022 to 30.09.2022

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of Ash Utilisation expenses reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	Proportionate amount of MPPMCL PPA-1 (30%) -Regulated Tariff- As per Annexure-1	As per annexure-1	As per annexure-1	2847584
			Bill Amount	**2847584.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Details of Fly Ash utilisation expenses

Period	Total Cost Incurred towards Ash Transportation	Total Scheduled Energy	Scheduled Energy of MPPMCL PPA-1 (30%) -Regulated Tariff	Scheduled Energy of MPPMCL PPA-2 (5%) - Variable Tariff	Proportionate amount of MPPMCL PPA-1 (30%) - Regulated Tariff	Proportionate amount of MPPMCL PPA-2 (5%) - Variable Tariff
	INR Rs.	Kwh	Kwh	Kwh	INR Rs.	INR Rs.
July-22 to September- 22	10617580	876461984	235062883	36631333	2847584	443757
Total	10617580				2847584	443757

For Jhabua Power Limited

Authorised Signatory

PRAKASH S. JAIN & CO.
CHARTERED ACCOUNTANTS

"वीतराग", 30/1, South Tukoganj,
INDORE-452 001
Phone : +91-731-2527577, 4989815
E-mail : prakashsjainco@gmail.com

To,
Jhabua Power Limited,
Infinity IT Lagoon, 10th Floor,
Block EP & GP, Sector-V,
Salt Lake City, Kolkata-700091 India

Independent Practitioner's Report on Statement of Cost incurred for Ash Utilisation & Disposal

1. This report is issued in accordance with the terms of our engagement letter dated 07-01-2023.

2. The accompanying Statement contains details of cost incurred for the purpose of Ash Utilisation and Disposal (including Transportation) for the period from **01.07.2022 to 30.09.2022** amounting to **Rs. 1,06,17,580/-** *(Refer Annexure 1)*

Management's Responsibility

3. The accompanying Statement, including the creation and maintenance of all accounting and other records supporting its contents, is solely the responsibility of the Management of the Company. The Company's Management is responsible for the designing, implementing and maintaining internal control relevant to the preparation and presentation of the Statement, and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.

4. The Company's Management is also responsible for ensuring that the Company complies with the requirements of the **Power Purchase Agreements.**

Practitioner's Responsibility

5. It is our responsibility to report on the Statement based on our examination of the matters in the Statement with reference to the books of account and other records of the Company for the for the period from **01.07.2022 to 30.09.2022,** which have been subjected to audit pursuant to the requirements of the Companies Act, 2013.

6. We have conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

7. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Opinion

8. Based on our examination, as above, and the information and explanations given to us, we report that the cost of **Rs. 1,06,17,580/-** incurred for Ash utilisation and Disposal for the period from 01.07.2022 to 30.09.2022 is in agreement with the relevant documents and other records of the Company as produced to us for our examination. *(Refer Annexure 1)*

Restriction on Use

9. The certificate is addressed to and provided to the Company solely for the purpose to enable comply with requirement of the company and to submit the accompanying Statement to its beneficiaries, and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing.

This document is to be read along with Annexure 1.

For Prakash S Jain Co.
Chartered Accountant
FRN. 002423C

PRAKASH S. JAIN * FRN 002423C INDORE * CHARTERED ACCOUNTANTS *

CA. Gaurav Thepadia
Partner
M No.405326
UDIN:23405326BGUAMD7990

Place: Indore
Date: 10-01-2023

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Annexure 1

Cost incurred for Ash utilisation and Disposal

For the period from 01.07.2022 to 30.09.2022

S. No.	JPL	Ash Supplied or transported to	Distance in Km	Qty of Supply of Ash from the plant (MT)	Income from sale of Ash	Total Transportation cost incurred
1	JPL	ACC, Kaymore	215	17476	0	
2	JPL	ACC, Tikaria	561	7285	0	
3	JPL	Prizm Cement, Maihar	297	10226	0	
4	JPL	Ultratech, Maihar	247	7124	0	1,06,17,580
		TOTAL				1,06,17,580

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**26-Jun-23**	**Bill Date**	**27 May 2023**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ October 22- March-23/PPA-1

Period of Supply : 01.10.2022 to 31.03.2023

Multi Year Tariff Order Date: 8th May 2021

Bill Description

Supplementary Bill is being raised on account of Ash Utilisation expenses reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	Proportionate amount of MPPMCL PPA-1 (30%) -Regulated Tariff- As per Annexure-1	As per annexure-1	As per annexure-1	3,70,31,327
			Bill Amount	**3,70,31,327**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Details of Fly Ash utilisation expenses

Period	Total Cost Incurred towards Ash Transportation	Total Scheduled Energy	Scheduled Energy of MPPMCL PPA-1 (30%) -Regulated Tariff	Scheduled Energy of MPPMCL PPA-2 (5%) - Variable Tariff	Proportionate amount of MPPMCL PPA-1 (30%) - Regulated Tariff	Proportionate amount of MPPMCL PPA-2 (5%) - Variable Tariff
	INR Rs.	Kwh	Kwh	Kwh	INR Rs.	INR Rs.
October 2022 to March 2023	10,31,53,120	1633305921	586346647	75768500	37031327	4785238
Total	**10,31,53,120**				**37031327**	**4785238**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Details of Cost incurred on Ash utilisation from 01.10.22 to 31.03.23/CA certificate

Sl no	JPL	Ash Supplied or transported to	Qty of Supply of Ash from the plant (MT)	Income from sale of Ash	Total Transportation cost incurred	Distance in Km
1	JPL	ACC Kaymore	7,986	-		Within 3 Kms
2	JPL	ACC Tikaria UP	11,463	-		Within 3 Kms
3	JPL	Prizm Cement, Maihar	59,431	-		Within 3 Kms
4	JPL	Reliance Cement Company Pvt. Ltd	10,864	-	3,64,33,880	Within 3 Kms
5	JPL	Ultratech, Maihar	48,932	-		Within 3 Kms
6	JPL	Ultratech, Anantapur, A.P.	17,575	-		Within 3 Kms
7	JPL	ACC Karnatka-MAPT	7,495	-		Within 3 Kms
8	JPL	Ultratech, Maharastra	3,927	-		Within 3 Kms
9	JPL	Disposed to low lying area near village Umerpani*	1,72,787	-	6,67,19,240	App 12 Kms
		TOTAL	**3,40,461**		**10,31,53,120**	

JHABUA POWER LTD.

PRAKASH S. JAIN & CO.
CHARTERED ACCOUNTANTS

"Vitrag", 30/1, South Tukoganj,
INDORE-452 001
Phone:+91-731-2527577 , 2512138
Fax : +91-731-2527577
Email : prakashsjainco@gmail.com

To,
Jhabua Power Limited,
Infinity IT Lagoon, 10th Floor,
Block EP & GP, Sector-V,
Salt Lake City, Kolkata-700091 India

Independent Practitioner's Report on Statement of Cost incurred for Ash Utilisation & Disposal

1. This report is issued in accordance with the terms of our engagement letter dated 05-05-2023.

2. The accompanying Statement contains details of cost incurred for the purpose of Ash Utilisation and Disposal (including Transportation) for the period from **01.10.2022 to 31.03.2023** amounting to **Rs. 10,31,53,120/-** *(Refer Annexure 1)*

Management's Responsibility

3. The accompanying Statement, including the creation and maintenance of all accounting and other records supporting its contents, is solely the responsibility of the Management of the Company. The Company's Management is responsible for the designing, implementing and maintaining internal control relevant to the preparation and presentation of the Statement, and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.

4. The Company's Management is also responsible for ensuring that the Company complies with the requirements of the **Power Purchase Agreements.**

Practitioner's Responsibility

5. It is our responsibility to report on the Statement based on our examination of the matters in the Statement with reference to the books of account and other records of the Company for the for the period from **01.10.2022 to 31.03.2023**, which have been subjected to audit pursuant to the requirements of the Companies Act, 2013.

6. We have conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS INDORE

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

JHABUA POWER LTD.

Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

7. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Opinion

8. Based on our examination, as above, and the information and explanations given to us, we report that the cost of **Rs 10,31,53,120/-** incurred for Ash utilisation and Disposal for the period from 01.10.2022 to 31.03.2023 is in agreement with the relevant documents and other records of the Company as produced to us for our examination. *(Refer Annexure 1)*

Restriction on Use

9. The certificate is addressed to and provided to the Company solely for the purpose to enable comply with requirement of the company and to submit the accompanying Statement to its beneficiaries, and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing.

This document is to be read along with Annexure 1.

Place: Indore
Date: 08-05-2023

PRAKASH S. JAIN & CO. * CHARTERED ACCOUNTANTS * FRN 002423C INDORE

For Prakash S Jain Co.
Chartered Accountant
FRN. 002423C

CA. Gaurav Thepadia
Partner
M No.405326
UDIN : 23405326BGUANP6765

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Annexure 1

Cost incurred for Ash utilisation and Disposal

For the period from 01.10.2022 to 31.03.2023

Sl no	JPL	Ash Supplied or transported to	Qty of Supply of Ash from the plant (MT)	Income from sale of Ash	Total Transportation cost incurred (Amt in Rs.)	Distance in Km
1	JPL	ACC, Kaymore	7,986	0		Within 3 Km
2	JPL	ACC, Tikaria	11,463	0		Within 3 Km
3	JPL	Prizm Cement, Maihar	59,431	0		Within 3 Km
4	JPL	Reliance Cement Company Pvt. Ltd	10,864	0		Within 3 Km
5	JPL	Ultratech, Maihar	48,932	0		Within 3 Km
6	JPL	Ultratech, Anantapur, A.P.	17,575	0		Within 3 Km
7	JPL	ACC Karnatka-MAPT	7,495	0		Within 3 Km
8	JPL	Ultratech, Maharastra	3,927	0	3,64,33,880	Within 3 Km
9	JPL	Disposed to low lying area near village Umerpani*	1,72,787	0	6,67,19,240	Approx 12 Kms
		TOTAL			10,31,53,120	

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS FRN 002423C INDORE

BUA POWER LTD. JHABUA

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

एनटीपीसी NTPC

JHABUA POWER

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**2-Dec-22**	**Bill Date**	**2 November 2022**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ April 22-June-22/PPA-2

Period of Supply : 01.04.2022 to 30.06.2022

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of Ash Utilisation expenses reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	Proportionate amount of MPPMCL PPA-1(5%) -Variable Tariff- As per Annexure-1	As per annexure-1	As per annexure-1	1107903
			Bill Amount	**1107903.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Details of Fly Ash utilisation expenses

Period	Total Cost Incurred towards Ash Transportation	Total Scheduled Energy	Scheduled Energy of MPPMCL PPA-1 (30%) -Regulated Tariff	Scheduled Energy of MPPMCL PPA-2 (5%) - Variable Tariff	Scheduled Energy of KSEBL -PPA-1 (115 MW)	Scheduled Energy of KSEBL -PPA-2 (100 MW)	Scheduled Energy of IEX/STOA (Untiedup capacity)	Proportionate amount of MPPMCL PPA-1 (30%) - Regulated Tariff	Proportionate amount of MPPMCL PPA-2 (5%) - Variable Tariff	Proportionate amount of KSEBL -PPA-1 (115 MW)	Proportionate amount of KSEBL -PPA-2 (100 MW)	Proportionate amount of IEX/STOA (Untiedup capacity)
	INR Rs.	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	INR Rs.	INR Rs.	INR Rs.	INR Rs.	INR Rs.
Apr-22 to June 22	23389805	1000123218	287675703	47372744	209821672	182469727	272783370	6727850	1107903	4907083	4267406	6379563.754
Total	23389805							6727850	1107903	4907083	4267406	6379564

For Jhabua Power Limited

Authorised Signatory

B G N A & ASSOCIATES
Chartered Accountants

TO WHOMSOEVER IT MAY CONCERN

On the basis of relevant documents and records of M/s, Jhabua Power Limited (hereinafter referred to as "the Company"), having its registered office at - Infinity IT Lagoon, 10th Floor, Block EP & GP. Sector- V, Salt Lake City. Kolkata - 700091, India, produced before us and as confirmed by the management, we do hereby certify that the Company has incurred the cost of INR 2.34 Crs approx. for Ash utilisation and Disposal for the period from 01.04.2022 to 30.06.2022. The details of the same are presented herewith:

S. No	JPL	Ash Supplied or transpoted to	Distance in Km	Qty of Supply of Ash from the plant (MT)	Income from sale of Ash	Total Transportation cost incurred
1	JPL	Ultratech, Maihar	247	9082	0	
2	JPL	ACC, Kaymore	215	19139	0	
3	JPL	ACC, Tikaria	561	9617	0	1,20,10,703
4	JPL	Prism Cement	297	6138	0	
5	JPL	KJS Cement, Maihar	237	10769	0	
6	JPL	Disposed to low lying area	18	40,193	0	1,13,79,102
		TOTAL				**2,33,89,805**

We have conducted our examination in accordance with the "Guidance Note on Reports or Certificates for Special Purposes (Revised 2016)" ("Guidance Note") issued by the Institute of Chartered Accountants of India which includes the concept of test checks and materiality.

DINESH KUMAR SINGH
Membership No. 077205
Partner
For and on Behalf of
B G N A & ASSOCIATES
Chartered Accountants
FRN – 026573N
BGNA/ND/2022-23/388
UDIN: 22077205AZUMNF7153
New Delhi; 15th October, 2022

B G N A & Associates * Chartered Accountants * FRN-026573N

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**11-Feb-23**	**Bill Date**	**12 January 2023**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ July 22- September-22/PPA-2

Period of Supply : 01.07.2022 to 30.09.2022

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of Ash Utilisation expenses reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	Proportionate amount of MPPMCL PPA-1 (5%) -Variable Tariff- As per Annexure-1	As per annexure-1	As per annexure-1	443757
			Bill Amount	**443757.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Details of Fly Ash utilisation expenses

Period	Total Cost Incurred towards Ash Transportation	Total Scheduled Energy	Scheduled Energy of MPPMCL PPA-1 (30%) -Regulated Tariff	Scheduled Energy of MPPMCL PPA-2 (5%) - Variable Tariff	Proportionate amount of MPPMCL PPA-1 (30%) - Regulated Tariff	Proportionate amount of MPPMCL PPA-2 (5%) - Variable Tariff
	INR Rs.	Kwh	Kwh	Kwh	INR Rs.	INR Rs.
July-22 to September- 22	10617580	876461984	235062883	36631333	2847584	443757
Total	10617580				2847584	443757

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

PRAKASH S. JAIN & CO.
CHARTERED ACCOUNTANTS

"वीतराग", 30/1, South Tukoganj,
INDORE-452 001
Phone : +91-731-2527577, 4989815
E-mail : prakashsjainco@gmail.com

To,
Jhabua Power Limited,
Infinity IT Lagoon, 10th Floor,
Block EP & GP, Sector-V,
Salt Lake City, Kolkata-700091 India

Independent Practitioner's Report on Statement of Cost incurred for Ash Utilisation & Disposal

1. This report is issued in accordance with the terms of our engagement letter dated 07-01-2023.

2. The accompanying Statement contains details of cost incurred for the purpose of Ash Utilisation and Disposal (including Transportation) for the period from **01.07.2022 to 30.09.2022** amounting to **Rs. 1,06,17,580/-** *(Refer Annexure 1)*

Management's Responsibility

3. The accompanying Statement, including the creation and maintenance of all accounting and other records supporting its contents, is solely the responsibility of the Management of the Company. The Company's Management is responsible for the designing, implementing and maintaining internal control relevant to the preparation and presentation of the Statement, and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.

4. The Company's Management is also responsible for ensuring that the Company complies with the requirements of the **Power Purchase Agreements.**

Practitioner's Responsibility

5. It is our responsibility to report on the Statement based on our examination of the matters in the Statement with reference to the books of account and other records of the Company for the for the period from **01.07.2022 to 30.09.2022**, which have been subjected to audit pursuant to the requirements of the Companies Act, 2013.

6. We have conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

7. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Opinion

8. Based on our examination, as above, and the information and explanations given to us, we report that the cost of **Rs. 1,06,17,580/-** incurred for Ash utilisation and Disposal for the period from 01.07.2022 to 30.09.2022 is in agreement with the relevant documents and other records of the Company as produced to us for our examination. *(Refer Annexure 1)*

Restriction on Use

9. The certificate is addressed to and provided to the Company solely for the purpose to enable comply with requirement of the company and to submit the accompanying Statement to its beneficiaries, and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing.

This document is to be read along with Annexure 1.

For Prakash S Jain Co.
Chartered Accountant
FRN. 002423C

PRAKASH S. JAIN ★ FRN 002423C INDORE ★ CHARTERED ACCOUNTANTS ★

CA. Gaurav Thepadia
Partner
M No.405326
UDIN:23405326BGUAMD7990

Place: Indore
Date: 10-01-2023

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Annexure 1

Cost incurred for Ash utilisation and Disposal

For the period from 01.07.2022 to 30.09.2022

S. No.	JPL	Ash Supplied or transported to	Distance in Km	Qty of Supply of Ash from the plant (MT)	Income from sale of Ash	Total Transportation cost incurred
1	JPL	ACC, Kaymore	215	17476	0	
2	JPL	ACC, Tikaria	561	7285	0	
3	JPL	Prizm Cement, Maihar	297	10226	0	
4	JPL	Ultratech, Maihar	247	7124	0	1,06,17,580
		TOTAL				1,06,17,580

JHAJJHARBUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**26-Jun-23**	**Bill Date**	**27 May 2023**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ October 22- March-23/PPA-2

Period of Supply : 01.10.2022 to 31.03.2023

Multi Year Tariff Order Date: 8th May 2021

Bill Description

Supplementary Bill is being raised on account of Ash Utilisation expenses reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	Proportionate amount of MPPMCL PPA-1 (5%) -Variable Tariff- As per Annexure-1	As per annexure-1	As per annexure-1	47,85,238
			Bill Amount	**47,85,238**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Details of Fly Ash utilisation expenses

Period	Total Cost Incurred towards Ash Transportation	Total Scheduled Energy	Scheduled Energy of MPPMCL PPA-1 (30%) -Regulated Tariff	Scheduled Energy of MPPMCL PPA-2 (5%) - Variable Tariff	Proportionate amount of MPPMCL PPA-1 (30%) - Regulated Tariff	Proportionate amount of MPPMCL PPA-2 (5%) - Variable Tariff
	INR Rs.	Kwh	Kwh	Kwh	INR Rs.	INR Rs.
October 2022 to March 2023	10,31,53,120	1633305921	586346647	75768500	37031327	4785238
Total	**10,31,53,120**				**37031327**	**4785238**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified
Vipul Kumar Jain
29.11.2024 15:40

Details of Cost incurred on Ash utilisation from 01.10.22 to 31.03.23/CA certificate

Sl no	JPL	Ash Supplied or transported to	Qty of Supply of Ash from the plant (MT)	Income from sale of Ash	Total Transportation cost incurred	Distance in Km
1	JPL	ACC Kaymore	7,986	-		Within 3 Kms
2	JPL	ACC Tikaria UP	11,463	-		Within 3 Kms
3	JPL	Prizm Cement, Maihar	59,431	-		Within 3 Kms
4	JPL	Reliance Cement Company Pvt. Ltd	10,864	-	3,64,33,880	Within 3 Kms
5	JPL	Ultratech, Maihar	48,932	-		Within 3 Kms
6	JPL	Ultratech, Anantapur, A.P.	17,575	-		Within 3 Kms
7	JPL	ACC Karnatka-MAPT	7,495	-		Within 3 Kms
8	JPL	Ultratech, Maharastra	3,927	-		Within 3 Kms
9	JPL	Disposed to low lying area near village Umerpani*	1,72,787	-	6,67,19,240	App 12 Kms
		TOTAL	**3,40,461**		**10,31,53,120**	

JHABUA POWER LTD.

PRAKASH S. JAIN & CO.
CHARTERED ACCOUNTANTS

"Vitrag", 30/1, South Tukoganj,
INDORE-452 001
Phone:+91-731-2527577 , 2512138
Fax : +91-731-2527577
Email : prakashsjainco@gmail.com

To,
Jhabua Power Limited,
Infinity IT Lagoon, 10th Floor,
Block EP & GP, Sector-V,
Salt Lake City, Kolkata-700091 India

Independent Practitioner's Report on Statement of Cost incurred for Ash Utilisation & Disposal

1. This report is issued in accordance with the terms of our engagement letter dated 05-05-2023.

2. The accompanying Statement contains details of cost incurred for the purpose of Ash Utilisation and Disposal (including Transportation) for the period from **01.10.2022 to 31.03.2023** amounting to **Rs. 10,31,53,120/-** *(Refer Annexure 1)*

Management's Responsibility

3. The accompanying Statement, including the creation and maintenance of all accounting and other records supporting its contents, is solely the responsibility of the Management of the Company. The Company's Management is responsible for the designing, implementing and maintaining internal control relevant to the preparation and presentation of the Statement, and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.

4. The Company's Management is also responsible for ensuring that the Company complies with the requirements of the **Power Purchase Agreements.**

Practitioner's Responsibility

5. It is our responsibility to report on the Statement based on our examination of the matters in the Statement with reference to the books of account and other records of the Company for the for the period from **01.10.2022 to 31.03.2023**, which have been subjected to audit pursuant to the requirements of the Companies Act, 2013.

6. We have conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS INDORE

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

JHABUA POWER LTD.

Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

7. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Opinion

8. Based on our examination, as above, and the information and explanations given to us, we report that the cost of **Rs 10,31,53,120/-** incurred for Ash utilisation and Disposal for the period from 01.10.2022 to 31.03.2023 is in agreement with the relevant documents and other records of the Company as produced to us for our examination. *(Refer Annexure 1)*

Restriction on Use

9. The certificate is addressed to and provided to the Company solely for the purpose to enable comply with requirement of the company and to submit the accompanying Statement to its beneficiaries, and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing.

This document is to be read along with Annexure 1.

Place: Indore
Date: 08-05-2023

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS FRN 002423C INDORE

For Prakash S Jain Co.
Chartered Accountant
FRN. 002423C

CA. Gaurav Thepadia
Partner
M No.405326
UDIN : 23405326BGUANP6765

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Annexure 1

Cost incurred for Ash utilisation and Disposal

For the period from 01.10.2022 to 31.03.2023

Sl no	JPL	Ash Supplied or transported to	Qty of Supply of Ash from the plant (MT)	Income from sale of Ash	Total Transportation cost incurred (Amt in Rs.)	Distance in Km
1	JPL	ACC, Kaymore	7,986	0		Within 3 Km
2	JPL	ACC, Tikaria	11,463	0		Within 3 Km
3	JPL	Prizm Cement, Maihar	59,431	0		Within 3 Km
4	JPL	Reliance Cement Company Pvt. Ltd	10,864	0		Within 3 Km
5	JPL	Ultratech, Maihar	48,932	0		Within 3 Km
6	JPL	Ultratech, Anantapur, A.P.	17,575	0		Within 3 Km
7	JPL	ACC Karnatka-MAPT	7,495	0		Within 3 Km
8	JPL	Ultratech, Maharastra	3,927	0	3,64,33,880	Within 3 Km
9	JPL	Disposed to low lying area near village Umerpani*	1,72,787	0	6,67,19,240	Approx 12 Kms
		TOTAL			10,31,53,120	

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS FRN 002[illegible]C INDORE

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	30-Sep-23	Bill Date	31 August 2023

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ April 23-June 23/PPA-1

Period of Supply : 01.04.2023 to 30.06.2023

Multi Year Tariff Order Date: 8th May 2021

Bill Description

Supplementary Bill is being raised on account of Ash Utilisation expenses reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	Proportionate amount of MPPMCL PPA-1 (30%) -Regulated Tariff- As per Annexure-1	As per annexure-1	As per annexure-1	4,17,01,763
			Bill Amount	**4,17,01,763**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Details of Fly Ash utilisation expenses

	Period	Total Cost Incurred towards Ash Transportation	Total Scheduled Energy	Scheduled Energy of MPPMCL PPA-1 (30%) -Regulated Tariff	Scheduled Energy of MPPMCL PPA-2 (5%) - Variable Tariff	Proportionate amount of MPPMCL PPA-1 (30%) - Regulated Tariff	Proportionate amount of MPPMCL PPA-2 (5%) - Variable Tariff
		INR Rs.	Kwh	Kwh	Kwh	INR Rs.	INR Rs.
April 2023 - June 2023		14,48,41,991	887935690	255647435	38397103	41701763	6263419
	Total	**14,48,41,991**				**41701763**	**6263419**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Details of Cost incurred on Ash utilisation from 01.04.23 to 30.06.23/CA certificate

Sl no	JPL	Ash Supplied or transpoted to	Qty of Supply of Ash from the plant (MT)	Income from sale of Ash	Total Transportation cost incurred	Distance in Km
1	JPL	Reliance Cement	15,637	-		Within 3 Kms
2	JPL	Ultratech, Maihar	34,937	-		Within 3 Kms
3	JPL	Ultratech, Andhra Pradesh	3,697	-		Within 3 Kms
4	JPL	Prism Cement Satna	27,165	-	2,12,78,820	Within 3 Kms
5	JPL	ACC Kudakini, Karnatka-MAPT	3,847	-		Within 3 Kms
6	JPL	ACC Karnatka-WDSG	7,381	-		Within 3 Kms
7	JPL	ACC Kaymore	3,828	-		Within 3 Kms
8	JPL	Legacy ash filling in Low laying area	3,20,571		12,35,63,171	App 12 Kms
		TOTAL	**4,17,065**		**14,48,41,991**	

JHABUA POWER LTD.

PRAKASH S. JAIN & CO.
CHARTERED ACCOUNTANTS

"Vitrag", 30/1, South Tukoganj,
INDORE-452 001
Phone:+91-731-2527577 , 2512138
Fax : +91-731-2527577
Email : prakashsjainco@gmail.com

To,
Jhabua Power Limited,
Infinity IT Lagoon, 10th Floor,
Block EP & GP, Sector-V,
Salt Lake City, Kolkata-700091 India

Independent Practitioner's Report on Statement of Cost Incurred for Ash Utilisation & Disposal

1. This report is issued in accordance with the terms of our engagement letter dated 23-08-2023.

2. The accompanying Statement contains details of cost incurred for the purpose of Ash Utilisation and Disposal (including Transportation) for the period from **01.04.2023 to 30.06.2023** amounting to **Rs. 14,48,41,991 /-** *(Refer Annexure 1)*

Management's Responsibility

3. The accompanying Statement, including the creation and maintenance of all accounting and other records supporting its contents, is solely the responsibility of the Management of the Company. The Company's Management is responsible for the designing, implementing and maintaining internal control relevant to the preparation and presentation of the Statement, and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.

4. The Company's Management is also responsible for ensuring that the Company complies with the requirements of the **Power Purchase Agreements.**

Practitioner's Responsibility

5. It is our responsibility to report on the Statement based on our examination of the matters in the Statement with reference to the books of account and other records of the Company for the for the period from **01.04.2023 to 30.06.2023.**

6. We have conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

7. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Opinion

8. Based on our examination, as above, and the information and explanations given to us, we report that the cost of **Rs 14,48,41,991 /-** incurred for Ash utilisation and Disposal for the period from **01.04.2023** to **30.06.2023** is in agreement with the relevant documents and other records of the Company as produced to us for our examination. *(Refer Annexure 1)*

Restriction on Use

9. The certificate is addressed to and provided to the Company solely for the purpose to enable comply with requirement of the company and to submit the accompanying Statement to its beneficiaries, and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing.

This document is to be read along with Annexure 1.

Place: Indore
Date: 28-08-2023

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS FRN 002423C INDORE

For Prakash S Jain Co.
Chartered Accountant
FRN. 002423C

CA. Gaurav Thepadia
Partner
M No.405326
UDIN:23405326BGUAQG6789

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Annexure 1

Cost incurred for Ash utilisation and Disposal

For the period from 01.04.2023 to 30.06.2023

Sl no	JPL	Ash Supplied or transpoted to	Qty of Supply of Ash from the plant (MT)	Income from sale of Ash	Total Transportation cost incurred (Amount in Rs.)	Distance in Km
1	JPL	Reliance Cement	15,637	-	2,12,78,820	Within 3 Kms
2	JPL	Ultratech, Maihar	34,937	-		Within 3 Kms
3	JPL	Ultratech, Andhra Pradesh	3,697	-		Within 3 Kms
4	JPL	Prism Cement Satna	27,165	-		Within 3 Kms
5	JPL	ACC Kudakini, Karnatka-MAPT	3,847	-		Within 3 Kms
6	JPL	ACC Karnatka-WDSG	7,381	-		Within 3 Kms
7	JPL	ACC Kaymore	3,828	-		Within 3 Kms
8	JPL	Legacy ash filling in Low laying area	3,20,571		12,35,63,171	App 12 Kms
		TOTAL	4,17,065		14,48,41,991	

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS FRN 002423C INDORE

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**12-May-24**	**Bill Date**	**12 April 2024**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ July 23 - December 23/PPA-1

Period of Supply : 01.07.2023 to 31.12.2023

Multi Year Tariff Order Date: 8th May 2021

Bill Description

Supplementary Bill is being raised on account of Ash Utilisation expenses reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	Proportionate amount of MPPMCL PPA-1 (30%) -Regulated Tariff- As per Annexure-1	As per annexure-1	As per annexure-1	1,96,10,712
			Bill Amount	**1,96,10,712**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

Annexure-I

Signature Not Verified
Digitally signed by Vinod Kumar Jain
Date: 2024.11.25 15:40:51

	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	TOTAL	Cummulative Transportation Cost incurred during the year upto current month	Beneficiary wise Amount to be paid during the year upto the current month	Beneficiary wise amount paid during the year upto previous month	Beneficiary wise balance amount to be paid
Total Units Scheduled	31,86,86,180	31,31,02,020	25,94,89,260	28,24,49,370	19,66,55,320	29,58,02,360	27,66,64,150	22,40,32,660	29,24,05,770	2,45,92,87,090	186114571.5	18,61,14,571.50	4,79,65,182.00	2,19,09,341.61
Scheduled Units of MPPMCL (30%)	8,56,10,465	8,94,26,114	8,11,02,995	9,35,84,543	6,89,82,618	10,44,33,263	10,27,12,895	7,62,52,013	10,80,67,967	81,01,72,873		6,13,12,474.54	41701763	1,96,10,712
Scheduled Units of MPPMCL (5%)	1,40,58,298	1,32,24,566	1,06,22,100	1,20,24,837	95,42,448	1,40,96,249	1,39,32,095	1,10,83,123	1,45,53,781	11,31,37,497		85,62,049.06	6263419	22,98,630
Total Scheduled Units by other beneficiaries	21,90,17,417	21,04,51,340	16,77,64,165	17,68,39,990	11,81,30,254	17,72,72,848	16,00,19,160	13,66,97,524	16,97,84,022	1,53,59,76,720		11,62,40,047.89		

For Jhabua Power Limited

JHABUA POWER LTD.

PRAKASH S. JAIN & CO.
CHARTERED ACCOUNTANTS

"Vitrag", 30/1, South Tukoganj,
INDORE-452 001
Phone:+91-731-2527577 ,
2512138Fax : +91-731-2527577
Email : prakashsjainco@gmail.com

Auditor's Certificate in compliance to notifications issued by Govt. of India regarding Fly Ash disposal/transportation

Name of Generator- JHABUA POWER LTD

Period of invoice- 01.07.23 to 31.12.23

1. This is to certify that the expenses towards Fly Ash utilization and transportation are being claimed as stipulated in the MoEF&CC Notification No. S.O. 5481 (E) dated 31.12.2021 and MoP Circular no. 9/7/2011-St.Th. (Vol-IV) dated 22.02.2022.

2. We confirm that fly ash transportation cost incurred by the generator is being claimed in proportion to the units scheduled by MPPMCL corresponding to the total scheduled generation of the plant.

3. We confirm that all related accounts/records are being maintained as stipulated in MPERC 2nd Amendment Regulation 65.3 and shall be submitted as and when required by MPPMCL.

Place: Indore
Date: 08-04-2024

PRAKASH S. JAIN & CO. FRN 002423C INDORE CHARTERED ACCOUNTANTS

For Prakash S Jain Co.
Chartered Accountant
FRN. 002423C

CA. Gaurav Thepadia
Partner
M No.405326
UDIN: 24405326BKCDAL3676

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	TOTAL	Cumulative Transportation Cost incurred during the year upto current month	Beneficiary wise Amount to be paid during the year upto the current month	Beneficiary wise amount paid during the year upto previous month	Beneficiary wise balance amount to be paid
Total Units Scheduled	31,86,86,180	31,31,02,020	25,94,89,260	28,34,49,370	19,66,55,320	29,58,07,380	29,66,64,150	22,40,92,680	29,24,05,730				2,45,92,87,090	186116571.6			
Scheduled Units of MPPMCL (50%)	8,66,35,465	8,93,26,114	8,11,02,995	9,35,84,563	6,89,82,818	10,44,91,349	10,27,12,895	7,48,63,013	10,80,67,867				81,81,72,673		6,23,12,434.54	81701763	1,98,10,797
Scheduled Units of MPPMCL (5%)	1,40,56,298	1,32,24,566	1,06,22,100	1,20,24,837	95,42,448	1,40,96,249	1,39,32,095	1,10,83,123	1,45,53,781				11,31,37,497		85,62,049.06	6363419	22,98,630
Total Scheduled Units by other beneficiaries	21,90,17,417	21,04,51,340	18,77,64,165	17,68,39,970	11,81,30,254	17,72,72,848	16,00,19,180	13,86,97,526	16,97,84,022				1,53,59,76,220		11,62,40,047.89		33,62,40,048

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS FRN 002423C INDORE

JHABUA POWER LTD.

PRAKASH S. JAIN & CO.
CHARTERED ACCOUNTANTS

"Vitrag", 30/1, South Tukoganj,
INDORE-452 001
Phone:+91-731-2527577 ,
2512138Fax : +91-731-2527577
Email : prakashsjainco@gmail.com

To,
Jhabua Power Limited,
Infinity IT Lagoon, 10th Floor,
Block EP & GP, Sector-V,
Salt Lake City, Kolkata-700091 India

Independent Practitioner's Report on Statement of Cost incurred for Ash Utilisation & Disposal

1. This report is issued in accordance with the terms of our engagement letter dated 28-03-2024.

2. The accompanying Statement contains details of cost incurred for the purpose of Ash Utilisation and Disposal (including Transportation) for the period from **01.07.2023 to 31.12.2023** amounting to **Rs. 4,12,72,581/-** *(Refer Annexure 1)*

Management's Responsibility

3. The accompanying Statement, including the creation and maintenance of all accounting and other records supporting its contents, is solely the responsibility of the Management of the Company. The Company's Management is responsible for the designing, implementing and maintaining internal control relevant to the preparation and presentation of the Statement, and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.

4. The Company's Management is also responsible for ensuring that the Company complies with the requirements of the **Power Purchase Agreements.**

Practitioner's Responsibility

5. It is our responsibility to report on the Statement based on our examination of the matters in the Statement with reference to the books of account and other records of the Company for the for the period from **01.07.2023 to 31.12.2023.**

6. We have conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

7. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Opinion

8. Based on our examination, as above, and the information and explanations given to us, we report that the cost of **Rs 4,12,72,581/-** incurred for Ash utilisation and Disposal for the period from 01.07.2023 to 31.12.2023 is in agreement with the relevant documents and other records of the Company as produced to us for our examination. *(Refer Annexure 1)*

Restriction on Use

9. The certificate is addressed to and provided to the Company solely for the purpose to enable comply with requirement of the company and to submit the accompanying Statement to its beneficiaries, and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing.

This document is to be read along with Annexure 1.

Place: Indore
Date: 03-04-2024

For Prakash S Jain Co.
Chartered Accountant
FRN. 002423C

CA. Gaurav Thepadia
Partner
M No.405326
UDIN :24405326BKCDAJ7993

PRAKASH S. JAIN & CO. FRN 002423C INDORE CHARTERED ACCOUNTANTS

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Annexure 1

Cost incurred for Ash utilisation and Disposal

For the period from 01.07.2022 to 31.12.2023

Sl NO.	JPL	Ash Supplied or Transported to	Qty of Supply of Ash from the plant (MT)	Income from sale of Ash	Total Transportation cost incurred (Amount in Rs.)	Distance in km.
1	JPL	Reliance Cement	3,710	-	1,08,62,083	Within 3 Kms
2	JPL	Ultratech Cement	3,684	-		Within 3 Kms
3	JPL	Ultratech, A.P.	3,413	-		Within 3 Kms
4	JPL	Prizm Cement Satna	48,233	-		Within 3 Kms
5	JPL	ACC Cement	3,841	-		Within 3 Kms
6	JPL	Legacy ash filling in Low laying area	90,916	-	3,04,10,498	App 12 Kms
		TOTAL	1,53,795		4,12,72,581	

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	6-Jul-24	Bill Date	6 June 2024

Bill No: Jhabua/2024-25/MPPMCL/Supplementary Bill/ Jan 24-Mar 24/PPA-1

Period of Supply : 01.01.2024 to 31.03.2024

Multi Year Tariff Order Date: 8th May 2021

Bill Description

Supplementary Bill is being raised on account of Ash Utilisation expenses reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	Proportionate amount of MPPMCL PPA-1 (30%) -Regulated Tariff- As per Annexure-1	As per annexure-1	As per annexure-1	2,44,93,468
			Bill Amount	**2,44,93,468**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited
Annexure-I
Signature Not Verified
Digitally signed by Manmohod Kumar Jain
Date: 2024.11.18 15:40:10

	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	TOTAL	Cummulative Transportation Cost incurred during the year upto current month	Beneficiary wise Amount to be paid during the year upto the current month	Beneficiary wise amount paid during the year upto previous month	Beneficiary wise balance amount to be paid
Total Units Scheduled	31,86,86,180	31,31,02,020	25,94,89,260	28,24,49,370	19,66,55,320	29,58,02,360	27,66,64,150	22,40,32,660	29,24,05,770	31,94,77,220	26,61,92,020	32,69,82,950	3,37,18,79,280	26,00,42,726	26,00,42,726	6,98,74,524	2,81,77,006
Scheduled Units of MPPMCL (30%)	8,56,10,465	8,94,26,114	8,11,02,995	9,35,84,543	6,89,82,618	10,44,33,269	10,27,12,895	7,62,52,013	10,80,67,967	10,44,57,344	8,79,23,814	11,00,80,364	1,11,26,14,395		8,58,05,943	6,13,12,475	2,44,93,468
Scheduled Units of MPPMCL (5%)	1,40,58,298	1,32,24,566	1,06,22,100	1,20,24,837	95,42,448	1,40,96,249	1,39,32,095	1,10,83,123	1,45,53,781	1,61,22,978	1,32,20,206	1,63,03,386	15,87,84,067		1,22,45,587	85,62,049	36,83,538
Total Scheduled Units by other beneficiaries	21,90,17,417	21,04,51,340	16,77,64,165	17,68,99,990	11,81,30,254	17,72,72,848	16,00,19,160	13,66,97,524	16,97,84,022	19,88,96,898	16,49,88,000	20,06,19,200	2,10,04,80,818		16,19,91,196		

For Jhabua Power Limited

JHABUA POWER LTD.

PRAKASH S. JAIN & CO.
CHARTERED ACCOUNTANTS

"Vitrag", 30/1, South Tukoganj,
INDORE-452 001
Phone:+91-731-2527577 ,
2512138Fax : +91-731-2527577
Email : prakashsjainco@gmail.com

To,
Jhabua Power Limited,
Infinity IT Lagoon, 10th Floor,
Block EP & GP, Sector-V,
Salt Lake City, Kolkata-700091 India

Independent Practitioner's Report on Statement of Cost incurred for Ash Utilisation & Disposal

1. This report is issued in accordance with the terms of our engagement letter dated 30th May, 2024.

2. The accompanying Statement contains details of cost incurred for the purpose of Ash Utilisation and Disposal (including Transportation) for the period from **01.01.2024 to 31.03.2024** amounting to **Rs.7,39,28,154/-** *(Refer Annexure 1)*

Management's Responsibility

3. The accompanying Statement, including the creation and maintenance of all accounting and other records supporting its contents, is solely the responsibility of the Management of the Company. The Company's Management is responsible for the designing, implementing and maintaining internal control relevant to the preparation and presentation of the Statement, and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.

4. The Company's Management is also responsible for ensuring that the Company complies with the requirements of the **Power Purchase Agreements.**

Practitioner's Responsibility

5. It is our responsibility to report on the Statement based on our examination of the matters in the Statement with reference to the books of account and other records of the Company for the for the period from **01.01.2024 to 31.03.2024.**

6. We have conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

7. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

JHABUA POWER LTD.

Opinion

8. Based on our examination, as above, and the information and explanations given to us, we report that the cost of **Rs 7,39,28,154/-** incurred for Ash utilisation and Disposal for the period from 01.01.2024 to 31.03.2024 is in agreement with the relevant documents and other records of the Company as produced to us for our examination. *(Refer Annexure 1)*

Restriction on Use

9. The certificate is addressed to and provided to the Company solely for the purpose to enable comply with requirement of the company and to submit the accompanying Statement to its beneficiaries, and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing.

This document is to be read along with Annexure 1.

Place: Indore
Date: 01-06-2024

PRAKASH S. JAIN & CO. ★ CHARTERED ACCOUNTANTS ★ FRN 002423C INDORE

For Prakash S Jain Co.
Chartered Accountant
FRN. 002423C

CA. Gaurav Thepadia
Partner
M.No. 405326
UDIN : 24405326BKCDAV2343

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Annexure 1

Cost incurred for Ash Utilisation and Disposal

For the period from 01.01.2024 to 31.03.2024

Sl NO.	JPL	Ash Supplied or Transported to	Qty of Supply of Ash from the plant (MT)	Income from sale of Ash	Total Transportation cost incurred (Amount in Rs.)	Distance in km.
1	JPL	Reliance Cement	11,492	-	85,51,185	Within 3Kms
2	JPL	Ultratech Cement	26,610	-		Within 3Kms
3	JPL	Ultratech, A.P.	-	-		Within 3Kms
4	JPL	Prizm Cement Satna	57,222	-		Within 3Kms
5	JPL	ACC Cement	3.885	-		Within 3Kms
6	JPL	Legacy ash filling in Low laying area	2,88,915	-	6,53,76,969	App 12Kms
		TOTAL	3,88,127		7,39,28,154	

PRAKASH S. JAIN & CO. FRN 002423C INDORE CHARTERED ACCOUNTANTS

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

PRAKASH S. JAIN & CO.
CHARTERED ACCOUNTANTS

"Vitrag", 30/1, South Tukoganj,
INDORE-452 001
Phone:+91-731-2527577 ,
2512138Fax : +91-731-2527577
Email : prakashsjainco@gmail.com

Auditor's Certificate to be provided by Generator in compliance to various notifications issued by Govt. of India regarding Fly Ash disposal/transportation

Name of Generator- JHABUA POWER LTD

Period of invoice- 01.01.2024 to 31.03.2024

1. This is to certify that the expenses towards Fly Ash utilization and transportation are being claimed as stipulated in the MoEF&CC Notification No. S.O. 5481 (E) dated 31.12.2021 and MoP Circular no. 9/7/2011-St.Th. (Vol-IV) dated 22.02.2022.

2. We confirm that fly ash transportation cost incurred by the generator is being claimed in proportion to the units scheduled by MPPMCL corresponding to the total scheduled generation of the plant.

3. We confirm that all related accounts/records are being maintained as stipulated in MPERC 2nd Amendment Regulation 65.3 and shall be submitted as and when required by MPPMCL.

Place: Indore
Date: 01-06-2024

PRAKASH S. JAIN & CO. FRN 002423C INDORE CHARTERED ACCOUNTANTS

For Prakash S Jain Co.
Chartered Accountant
FRN. 002423C

CA. Gaurav Thepadia
Partner
M.No. 405326
UDIN : 24405326BKCDAW8781

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
Jhabua Power Limited
29.11.2024 15:40

	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	TOTAL	Cumulative Transportation Cost incurred during the year upto current month	Beneficiary wise Amount to be paid during the year upto the current month	Beneficiary wise amount paid during the year upto previous month	Beneficiary wise balance amount to be paid
Total Units Scheduled	31,86,86,180	31,31,07,030	25,94,89,200	28,24,49,370	19,86,55,370	29,58,07,360	27,86,84,650	22,40,37,660	29,24,05,770	31,84,77,220	25,61,23,020	32,69,87,950	3,37,18,79,280	260043735.5			
Scheduled Units of [redacted] (30%)	8,56,10,465	8,94,26,114	8,11,02,995	9,35,84,543	6,89,82,618	10,44,33,263	10,27,12,895	7,67,52,013	10,80,47,967	10,44,57,944	8,79,19,814	13,00,60,364	1,11,26,34,595		8,58,08,847.53	61213434.64	2,44,93,468
Scheduled Units of MPPMCL (5%)	1,40,59,298	1,32,24,566	1,06,77,100	1,20,24,837	95,42,448	1,40,96,249	1,39,32,095	1,10,83,123	1,45,58,781	1,61,22,978	1,32,20,206	1,83,03,386	15,87,84,067		1,22,45,587.12	8562049.064	36,83,538
Total Scheduled Units by other beneficiaries	21,90,17,417	21,04,51,340	16,77,64,165	17,68,39,990	11,81,30,254	17,72,77,848	16,00,19,160	13,66,97,524	26,97,94,022	29,88,96,898	16,49,88,000	20,08,19,300	2,30,04,80,816		16,19,88,195.87		36,19,91,196

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS FRN 002423C INDORE

JHABUA POWER LTD.

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**30-Sep-23**	**Bill Date**	**31 August 2023**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ April 23 - June 23/PPA-2

Period of Supply : 01.04.2023 to 30.06.2023

Multi Year Tariff Order Date: 8th May 2021

Bill Description

Supplementary Bill is being raised on account of Ash Utilisation expenses reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	Proportionate amount of MPPMCL PPA-1 (5%) -Variable Tariff- As per Annexure-1	As per annexure-1	As per annexure-1	62,63,419
			Bill Amount	**62,63,419**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Details of Fly Ash utilisation expenses

	Period	Total Cost Incurred towards Ash Transportation	Total Scheduled Energy	Scheduled Energy of MPPMCL PPA-1 (30%) -Regulated Tariff	Scheduled Energy of MPPMCL PPA-2 (5%) - Variable Tariff	Proportionate amount of MPPMCL PPA-1 (30%) - Regulated Tariff	Proportionate amount of MPPMCL PPA-2 (5%) - Variable Tariff
		INR Rs.	Kwh	Kwh	Kwh	INR Rs.	INR Rs.
	April 2023 - June 2023	14,48,41,991	887935690	255647435	38397103	41701763	6263419
	Total	14,48,41,991				41701763	6263419

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Details of Cost incurred on Ash utilisation from 01.04.23 to 30.06.23/CA certificate

Sl no	JPL	Ash Supplied or transpoted to	Qty of Supply of Ash from the plant (MT)	Income from sale of Ash	Total Transportation cost incurred	Distance in Km
1	JPL	Reliance Cement	15,637	-		Within 3 Kms
2	JPL	Ultratech, Maihar	34,937	-		Within 3 Kms
3	JPL	Ultratech, Andhra Pradesh	3,697	-		Within 3 Kms
4	JPL	Prism Cement Satna	27,165	-	2,12,78,820	Within 3 Kms
5	JPL	ACC Kudakini, Karnatka-MAPT	3,847	-		Within 3 Kms
6	JPL	ACC Karnatka-WDSG	7,381	-		Within 3 Kms
7	JPL	ACC Kaymore	3,828	-		Within 3 Kms
8	JPL	Legacy ash filling in Low laying area	3,20,571		12,35,63,171	App 12 Kms
		TOTAL	**4,17,065**		**14,48,41,991**	

JHABUA POWER LTD.

PRAKASH S. JAIN & CO.
CHARTERED ACCOUNTANTS

"Vitrag", 30/1, South Tukoganj,
INDORE-452 001
Phone:+91-731-2527577 , 2512138
Fax : +91-731-2527577
Email : prakashsjainco@gmail.com

To,
Jhabua Power Limited,
Infinity IT Lagoon, 10th Floor,
Block EP & GP, Sector-V,
Salt Lake City, Kolkata-700091 India

Independent Practitioner's Report on Statement of Cost incurred for Ash Utilisation & Disposal

1. This report is issued in accordance with the terms of our engagement letter dated 23-08-2023.

2. The accompanying Statement contains details of cost incurred for the purpose of Ash Utilisation and Disposal (including Transportation) for the period from **01.04.2023 to 30.06.2023** amounting to **Rs. 14,48,41,991 /-** *(Refer Annexure 1)*

Management's Responsibility

3. The accompanying Statement, including the creation and maintenance of all accounting and other records supporting its contents, is solely the responsibility of the Management of the Company. The Company's Management is responsible for the designing, implementing and maintaining internal control relevant to the preparation and presentation of the Statement, and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.

4. The Company's Management is also responsible for ensuring that the Company complies with the requirements of the **Power Purchase Agreements.**

Practitioner's Responsibility

5. It is our responsibility to report on the Statement based on our examination of the matters in the Statement with reference to the books of account and other records of the Company for the for the period from **01.04.2023 to 30.06.2023.**

6. We have conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

7. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Opinion

8. Based on our examination, as above, and the information and explanations given to us, we report that the cost of **Rs 14,48,41,991 /-** incurred for Ash utilisation and Disposal for the period from 01.04.2023 to 30.06.2023 is in agreement with the relevant documents and other records of the Company as produced to us for our examination. *(Refer Annexure 1)*

Restriction on Use

9. The certificate is addressed to and provided to the Company solely for the purpose to enable comply with requirement of the company and to submit the accompanying Statement to its beneficiaries, and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing.

This document is to be read along with Annexure 1.

Place: Indore
Date: 28-08-2023

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS FRN 002423C INDORE

For Prakash S Jain Co.
Chartered Accountant
FRN. 002423C

CA. Gaurav Thepadia
Partner
M No.405326
UDIN:23405326BGUAQG6789

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Annexure 1

Cost incurred for Ash utilisation and Disposal

For the period from 01.04.2023 to 30.06.2023

Sl no	JPL	Ash Supplied or transpoted to	Qty of Supply of Ash from the plant (MT)	Income from sale of Ash	Total Transportation cost incurred (Amount in Rs.)	Distance in Km
1	JPL	Reliance Cement	15,637	-	2,12,78,820	Within 3 Kms
2	JPL	Ultratech, Maihar	34,937	-		Within 3 Kms
3	JPL	Ultratech, Andhra Pradesh	3,697	-		Within 3 Kms
4	JPL	Prism Cement Satna	27,165	-		Within 3 Kms
5	JPL	ACC Kudakini, Karnatka-MAPT	3,847	-		Within 3 Kms
6	JPL	ACC Karnatka-WDSG	7,381	-		Within 3 Kms
7	JPL	ACC Kaymore	3,828	-		Within 3 Kms
8	JPL	Legacy ash filling in Low laying area	3,20,571		12,35,63,171	App 12 Kms
		TOTAL	4,17,065		14,48,41,991	

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS FRN 002423C INDORE

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**12-May-24**	**Bill Date**	**12 April 2024**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ July 23 - December 23/PPA-2

Period of Supply : 01.07.2023 to 31.12.2023

Multi Year Tariff Order Date: 8th May 2021

Bill Description

Supplementary Bill is being raised on account of Ash Utilisation expenses reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	Proportionate amount of MPPMCL PPA-1 (5%) -Variable Tariff- As per Annexure-1	As per annexure-1	As per annexure-1	22,98,630
			Bill Amount	**22,98,630**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Jhabua Power Limited

Annexure-I



	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	TOTAL	Cummulative Transportation Cost incurred during the year upto current month	Beneficiary wise Amount to be paid during the year upto the current month	Beneficiary wise amount paid during the year upto previous month	Beneficiary wise balance amount to be paid
Total Units Scheduled	31,86,86,180	31,31,02,020	25,94,89,260	28,24,49,370	19,66,55,320	29,58,02,360	27,66,64,150	22,40,32,660	29,24,05,770	2,45,92,87,090	186114571.5	18,61,14,571.50	4,79,65,182.00	2,19,09,341.61
Scheduled Units of MPPMCL (30%)	8,56,10,465	8,94,26,114	8,11,02,995	9,35,84,543	6,89,92,618	10,44,33,283	10,27,12,895	7,62,52,013	10,80,67,967	81,01,72,873		6,13,12,474.54	41701763	1,96,10,712
Scheduled Units of MPPMCL (5%)	1,40,58,298	1,32,24,566	1,06,22,100	1,20,24,837	95,42,448	1,40,96,249	1,39,32,095	1,10,83,123	1,45,53,781	11,31,37,497		85,62,049.06	6263419	22,98,630
Total Scheduled Units by other beneficiaries	21,90,17,417	21,04,51,340	16,77,64,165	17,68,39,990	11,81,30,254	17,72,72,848	16,00,19,160	13,66,97,524	16,97,84,022	1,53,59,76,720		11,62,40,047.89		

For Jhabua Power Limited



PRAKASH S. JAIN & CO.
CHARTERED ACCOUNTANTS

"Vitrag", 30/1, South Tukoganj,
INDORE-452 001
Phone:+91-731-2527577 ,
2512138Fax : +91-731-2527577
Email : prakashsjainco@gmail.com

Auditor's Certificate in compliance to notifications issued by Govt. of India regarding Fly Ash disposal/transportation

Name of Generator- JHABUA POWER LTD

Period of invoice- 01.07.23 to 31.12.23

1. This is to certify that the expenses towards Fly Ash utilization and transportation are being claimed as stipulated in the MoEF&CC Notification No. S.O. 5481 (E) dated 31.12.2021 and MoP Circular no. 9/7/2011-St.Th. (Vol-IV) dated 22.02.2022.

2. We confirm that fly ash transportation cost incurred by the generator is being claimed in proportion to the units scheduled by MPPMCL corresponding to the total scheduled generation of the plant.

3. We confirm that all related accounts/records are being maintained as stipulated in MPERC 2nd Amendment Regulation 65.3 and shall be submitted as and when required by MPPMCL.

Place: Indore
Date: 08-04-2024

PRAKASH S. JAIN & CO. FRN 002423C INDORE CHARTERED ACCOUNTANTS

For Prakash S Jain Co.
Chartered Accountant
FRN. 002423C

CA. Gaurav Thepadia
Partner
M No.405326
UDIN: 24405326BKCDAL3676

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40:15

Jhabua Power Limited

Annexure-2

	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	TOTAL	Cummulative Transportation Cost incurred during the year upto current month	Beneficiary wise Amount to be paid during the year upto the current month	Beneficiary wise amount paid during the year upto previous month	Beneficiary wise balance amount to be paid
Total Units Scheduled	21,86,68,180	21,31,02,920	25,94,89,260	28,24,49,370	19,66,55,930	29,58,07,360	27,46,64,158	22,40,32,880	29,24,05,770				2,45,92,87,090	186114671.5			
Scheduled Units of MPPMCL (90%)	9,56,99,465	9,41,26,134	8,11,02,995	9,35,84,543	6,89,87,618	10,44,33,965	10,27,12,855	7,62,52,013	10,80,67,967				81,05,72,673		6,13,12,474.54	41701763	1,96,10,719
Scheduled Units of MPPMCL (5%)	1,40,58,298	1,32,24,566	1,06,72,100	1,30,24,837	95,42,448	1,40,96,249	1,39,32,095	1,10,83,123	1,45,53,781				11,31,37,497		85,62,049.06	6263419	22,98,630
Total Scheduled Units by other beneficiaries	21,90,17,417	21,04,51,340	68,27,64,163	17,68,39,990	11,81,30,294	17,72,72,948	16,00,19,180	13,86,97,524	16,97,84,872				1,53,58,76,210		11,62,40,047.89		11,67,40,000

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS FRN 002423C INDORE

JHABUA POWER LTD.

PRAKASH S. JAIN & CO.
CHARTERED ACCOUNTANTS

"Vitrag", 30/1, South Tukoganj,
INDORE-452 001
Phone:+91-731-2527577 ,
2512138Fax : +91-731-2527577
Email : prakashsjainco@gmail.com

To,
Jhabua Power Limited,
Infinity IT Lagoon, 10th Floor,
Block EP & GP, Sector-V,
Salt Lake City, Kolkata-700091 India

Independent Practitioner's Report on Statement of Cost incurred for Ash Utilisation & Disposal

1. This report is issued in accordance with the terms of our engagement letter dated 28-03-2024.

2. The accompanying Statement contains details of cost incurred for the purpose of Ash Utilisation and Disposal (including Transportation) for the period from **01.07.2023 to 31.12.2023** amounting to **Rs. 4,12,72,581/-** *(Refer Annexure 1)*

Management's Responsibility

3. The accompanying Statement, including the creation and maintenance of all accounting and other records supporting its contents, is solely the responsibility of the Management of the Company. The Company's Management is responsible for the designing, implementing and maintaining internal control relevant to the preparation and presentation of the Statement, and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.

4. The Company's Management is also responsible for ensuring that the Company complies with the requirements of the **Power Purchase Agreements.**

Practitioner's Responsibility

5. It is our responsibility to report on the Statement based on our examination of the matters in the Statement with reference to the books of account and other records of the Company for the for the period from **01.07.2023 to 31.12.2023.**

6. We have conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

7. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

JHABUA POWER LTD.

Opinion

8. Based on our examination, as above, and the information and explanations given to us, we report that the cost of **Rs 4,12,72,581/-** incurred for Ash utilisation and Disposal for the period from 01.07.2023 to 31.12.2023 is in agreement with the relevant documents and other records of the Company as produced to us for our examination. *(Refer Annexure 1)*

Restriction on Use

9. The certificate is addressed to and provided to the Company solely for the purpose to enable comply with requirement of the company and to submit the accompanying Statement to its beneficiaries, and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing.

This document is to be read along with Annexure 1.

Place: Indore
Date: 03-04-2024

For Prakash S Jain Co.
Chartered Accountant
FRN. 002423C

CA. Gaurav Thepadia
Partner
M No.405326
UDIN :24405326BKCDAJ7993

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS FRN 002423C INDORE

BUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Annexure 1

Cost incurred for Ash utilisation and Disposal

For the period from 01.07.2022 to 31.12.2023

Sl NO.	JPL	Ash Supplied or Transported to	Qty of Supply of Ash from the plant (MT)	Income from sale of Ash	Total Transportation cost incurred (Amount in Rs.)	Distance in km.
1	JPL	Reliance Cement	3,710	-		Within 3 Kms
2	JPL	Ultratech Cement	3,684	-		Within 3 Kms
3	JPL	Ultratech, A.P.	3,413	-	1,08,62,083	Within 3 Kms
4	JPL	Prizm Cement Satna	48,233	-		Within 3 Kms
5	JPL	ACC Cement	3,841	-		Within 3 Kms
6	JPL	Legacy ash filling in Low laying area	90,916	-	3,04,10,498	App 12 Kms
		TOTAL	1,53,795		4,12,72,581	

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**6-Jul-24**	**Bill Date**	**6 June 2024**

Bill No: Jhabua/2024-25/MPPMCL/Supplementary Bill/ Jan 24 - Mar 24/PPA-2

Period of Supply : 01.01.2024 to 31.03.2024

Multi Year Tariff Order Date: 8th May 2021

Bill Description

Supplementary Bill is being raised on account of Ash Utilisation expenses reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	Proportionate amount of MPPMCL PPA-1 (5%) -Variable Tariff- As per Annexure-1	As per annexure-1	As per annexure-1	36,83,538
			Bill Amount	**36,83,538**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Jhabua Power Limited

Annexure-I

Signature Not Verified
Vinod Kumar Jain
23.11.2024 15:40

	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	TOTAL	Cummulative Transportation Cost incurred during the year upto current month	Beneficiary wise Amount to be paid during the year upto the current month	Beneficiary wise amount paid during the year upto previous month	Beneficiary wise balance amount to be paid
Total Units Scheduled	31,86,86,183	31,31,02,020	25,94,89,260	28,24,49,370	19,66,55,320	29,58,02,360	27,66,64,150	22,40,32,660	29,24,05,770	31,94,77,220	26,61,32,020	32,69,82,950	3,37,18,79,280	26,00,42,726	26,00,42,726	6,98,74,524	2,81,77,006
Scheduled Units of MPPMCL (30%)	8,56,10,465	8,94,26,114	8,11,02,995	9,35,84,543	6,89,82,618	10,44,33,263	10,27,12,695	7,62,52,013	10,80,67,967	10,44,57,344	8,79,23,814	11,00,60,364	1,11,26,14,395		8,58,05,943	6,13,12,475	2,44,93,468
Scheduled Units of MPPMCL (5%)	1,40,58,293	1,32,24,566	1,06,22,100	1,20,24,837	95,42,448	1,40,96,249	1,39,32,095	1,10,83,123	1,45,53,781	1,61,22,978	1,32,20,206	1,63,03,386	15,87,84,067		1,22,45,587	85,62,049	36,83,538
Total Scheduled Units by other beneficiaries	21,90,17,417	21,04,51,340	16,77,64,165	17,68,99,990	11,81,30,254	17,72,72,848	16,00,19,160	13,66,97,524	16,97,84,022	19,88,96,898	16,49,88,000	20,06,19,200	2,10,04,80,819		16,19,91,196		

For Jhabua Power Limited

JHABUA POWER LTD.

PRAKASH S. JAIN & CO.
CHARTERED ACCOUNTANTS

"Vitrag", 30/1, South Tukoganj,
INDORE-452 001
Phone:+91-731-2527577 ,
2512138Fax : +91-731-2527577
Email : prakashsjainco@gmail.com

To,
Jhabua Power Limited,
Infinity IT Lagoon, 10th Floor,
Block EP & GP, Sector-V,
Salt Lake City, Kolkata-700091 India

Independent Practitioner's Report on Statement of Cost incurred for Ash Utilisation & Disposal

1. This report is issued in accordance with the terms of our engagement letter dated 30th May, 2024.

2. The accompanying Statement contains details of cost incurred for the purpose of Ash Utilisation and Disposal (including Transportation) for the period from **01.01.2024 to 31.03.2024** amounting to **Rs.7,39,28,154/-** *(Refer Annexure 1)*

Management's Responsibility

3. The accompanying Statement, including the creation and maintenance of all accounting and other records supporting its contents, is solely the responsibility of the Management of the Company. The Company's Management is responsible for the designing, implementing and maintaining internal control relevant to the preparation and presentation of the Statement, and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.

4. The Company's Management is also responsible for ensuring that the Company complies with the requirements of the **Power Purchase Agreements.**

Practitioner's Responsibility

5. It is our responsibility to report on the Statement based on our examination of the matters in the Statement with reference to the books of account and other records of the Company for the for the period from **01.01.2024 to 31.03.2024.**

6. We have conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

7. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

JHABUA POWER LTD.

Opinion

8. Based on our examination, as above, and the information and explanations given to us, we report that the cost of **Rs 7,39,28,154/-** incurred for Ash utilisation and Disposal for the period from 01.01.2024 to 31.03.2024 is in agreement with the relevant documents and other records of the Company as produced to us for our examination. *(Refer Annexure 1)*

Restriction on Use

9. The certificate is addressed to and provided to the Company solely for the purpose to enable comply with requirement of the company and to submit the accompanying Statement to its beneficiaries, and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing.

This document is to be read along with Annexure 1.

Place: Indore
Date: 01-06-2024

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS FRN 002423C INDORE

For Prakash S Jain Co.
Chartered Accountant
FRN. 002423C

CA. Gaurav Thepadia
Partner
M.No. 405326
UDIN : 24405326BKCDAV2343

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Annexure 1

Cost incurred for Ash Utilisation and Disposal

For the period from 01.01.2024 to 31.03.2024

Sl NO.	JPL	Ash Supplied or Transported to	Qty of Supply of Ash from the plant (MT)	Income from sale of Ash	Total Transportation cost incurred (Amount in Rs.)	Distance in km.
1	JPL	Reliance Cement	11,492	-		Within 3Kms
2	JPL	Ultratech Cement	26,610	-		Within 3Kms
3	JPL	Ultratech, A.P.	-	-	85,51,185	Within 3Kms
4	JPL	Prizm Cement Satna	57,222	-		Within 3Kms
5	JPL	ACC Cement	3.885	-		Within 3Kms
6	JPL	Legacy ash filling in Low laying area	2,88,915	-	6,53,76,969	App 12Kms
		TOTAL	3,88,127		7,39,28,154	

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS FRN 002423C INDORE

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

PRAKASH S. JAIN & CO.
CHARTERED ACCOUNTANTS

"Vitrag", 30/1, South Tukoganj,
INDORE-452 001
Phone:+91-731-2527577 ,
2512138Fax : +91-731-2527577
Email : prakashsjainco@gmail.com

Auditor's Certificate to be provided by Generator in compliance to various notifications issued by Govt. of India regarding Fly Ash disposal/transportation

Name of Generator- JHABUA POWER LTD

Period of invoice- 01.01.2024 to 31.03.2024

1. This is to certify that the expenses towards Fly Ash utilization and transportation are being claimed as stipulated in the MoEF&CC Notification No. S.O. 5481 (E) dated 31.12.2021 and MoP Circular no. 9/7/2011-St.Th. (Vol-IV) dated 22.02.2022.

2. We confirm that fly ash transportation cost incurred by the generator is being claimed in proportion to the units scheduled by MPPMCL corresponding to the total scheduled generation of the plant.

3. We confirm that all related accounts/records are being maintained as stipulated in MPERC 2nd Amendment Regulation 65.3 and shall be submitted as and when required by MPPMCL.

Place: Indore
Date: 01-06-2024

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS FRN 002423C INDORE

For Prakash S Jain Co.
Chartered Accountant
FRN. 002423C

CA. Gaurav Thepadia
Partner
M.No. 405326
UDIN : 24405326BKCDAW8781

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
Jhabua Power Limited
29.11.2024 15:40

	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	TOTAL	Cummulative Transportation Cost incurred during the year upto current month	Beneficiary wise Amount to be paid during the year upto the current month	Beneficiary wise amount paid during the year upto previous month	Beneficiary wise balance amount to be paid
Total Units Scheduled	31,88,88,188	31,31,03,030	25,94,99,280	28,34,46,336	19,64,95,230	29,58,87,340	27,08,64,950	22,40,87,680	28,24,06,770	31,94,77,230	26,61,22,020	32,59,82,960	3,87,18,78,180	360042725.5			
Scheduled Units of MPPMCL (80%)	8,56,38,465	8,84,36,114	8,11,07,888	9,35,84,549	6,80,87,648	10,44,81,368	10,27,12,695	7,42,52,018	10,80,67,887	10,44,57,844	8,79,29,814	13,08,88,364	1,11,26,14,995		8,58,05,942.53	813139434.54	2,64,91,488
Scheduled Units of MPPMCL (5%)	1,40,58,298	1,32,24,566	1,06,22,100	1,20,24,837	95,42,448	1,40,96,249	1,39,32,095	1,10,83,123	1,49,58,781	1,61,22,978	1,22,20,206	1,63,03,386	15,87,84,607		1,22,45,587.12	8562049.064	36,83,538
Total Scheduled Units by other beneficiaries	21,90,17,417	21,64,51,240	16,77,64,166	17,68,38,980	11,81,80,264	17,73,77,840	16,00,19,160	13,66,97,524	14,97,84,022	19,88,98,408	16,49,38,000	20,06,40,700	2,30,80,89,818		16,19,01,195.87		16,19,01,195

PRAKASH S. JAIN & CO. CHARTERED ACCOUNTANTS FRN 002425C INDORE

JHABUA POWER LTD.

Jhabua Power Ltd.

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**25-Jul-22**	**Bill Date**	**25 June 2022**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ April 2022/PPA-1

Period of Supply : 01.04.2022 to 30.04.2022

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of April 2022 as per Annexure-1	As per annexure-1	As per annexure-1	1952876
			Bill Amount	**1952876.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Janmejaya Mahapatra (09717005276)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Note: Please refer to page no 1137 for summary of Ash/Water Expenses

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	KSEBL Contracted Capacity (MW)	Untiedup capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.	KSEBL water charges (Rs.)	Untiedup capacity water charges (Rs.)
Apr-22	1183561	5.5	6509586	180	30	215	175	1952876	325479	2332602	1898629
Total	**1183561**		**6509586**					**1952876**	**325479**	**2332602**	**1898629**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 315./कार्य–229 दिनांक 02/05/2022

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

------00000------

उपरोक्त विषयांतर्गत माह अप्रेल 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृ. क्रमांक ...../कार्य–229 दिनांक ..../05/2022

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

JHABUA POWER LTD.

सही/-
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह अप्रेल 2022

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष
(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 60 प्रतिशत	दर (रुपये)	जल कर भुगतान हेतु राशि (रुपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/04/2022 से 30/04/2022 (30 दिवस)	आप्त	1315068.30	1183561.00	5.50	6509586.00	
		योग –					6509586.00	

रुपये पैंसठ लाख नौ हजार पांच सौ छयासी मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

JHABUA POWER

दिनांक 17.05.2022

जेपीएल/सिवनी/

प्रति,

श्रीमान् कार्यपालन यंत्री महोदय,
रानी अवंती बाई लोधी सागर बायां मेसनरी बांध संभाग,
बरगी नगर, जबलपुर (म.प्र.)

विषय : जलकर का भुगतान करने बाबत्।

संदर्भ : आपका पत्र क्रमांक 315/कार्य–229 दिनांक 02–05–2022

महोदय,

उपरोक्त विषयांतर्गत उल्लेख है कि, झाबुआ पावर लिमिटेड द्वारा दिनांक 01–04–2022 से 30–04–2022 तक उपयोग किए जल का जलकर आपके कार्यालय में दिनांक 18–05–2022 को जमा किया जा रहा है।

जलकर राशि रु. 65,09,586/– (रूपये पैंसठ लाख नौ हजार पाँच सौ छियासी) का भुगतान डिमांड ड्राफ्ट क्रमांक 119218 एक्सिस बैंक जारी दिनांक 20/5/2022 के माध्यम से EE RABLS LMD DIVISION को देय है जिसका विवरण निम्नानुसार है :–

स. क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	दर (रूपये)	वास्तविक उपयोग किये गये जल की राशि (रूपये में)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन. मीटर)	जल कर भुगतान हेतु राशि (रूपये) प्राप्त बिल के अनुसार	रिमार्क
1	2	3	4	5	6	7	8	9
1	2021–22	दिनांक 01/04/2022 से 30/04/2022 (30 दिवस)	अप्राप्त	5.50	1183561	1315063.90	6509586.00	
		योग					6509586.00	

धन्यवाद!

संलग्न : रु. 65,09,586/– का डिमांड ड्राफ्ट
नोट : उल्लेखित राशि के अलावा अन्य कोई राशि देय नही है।

वास्ते : झाबुआ पावर लिमिटेड

17/05/22

प्राधिकृत हस्ताक्षरकर्ता

Received
20/5/2022

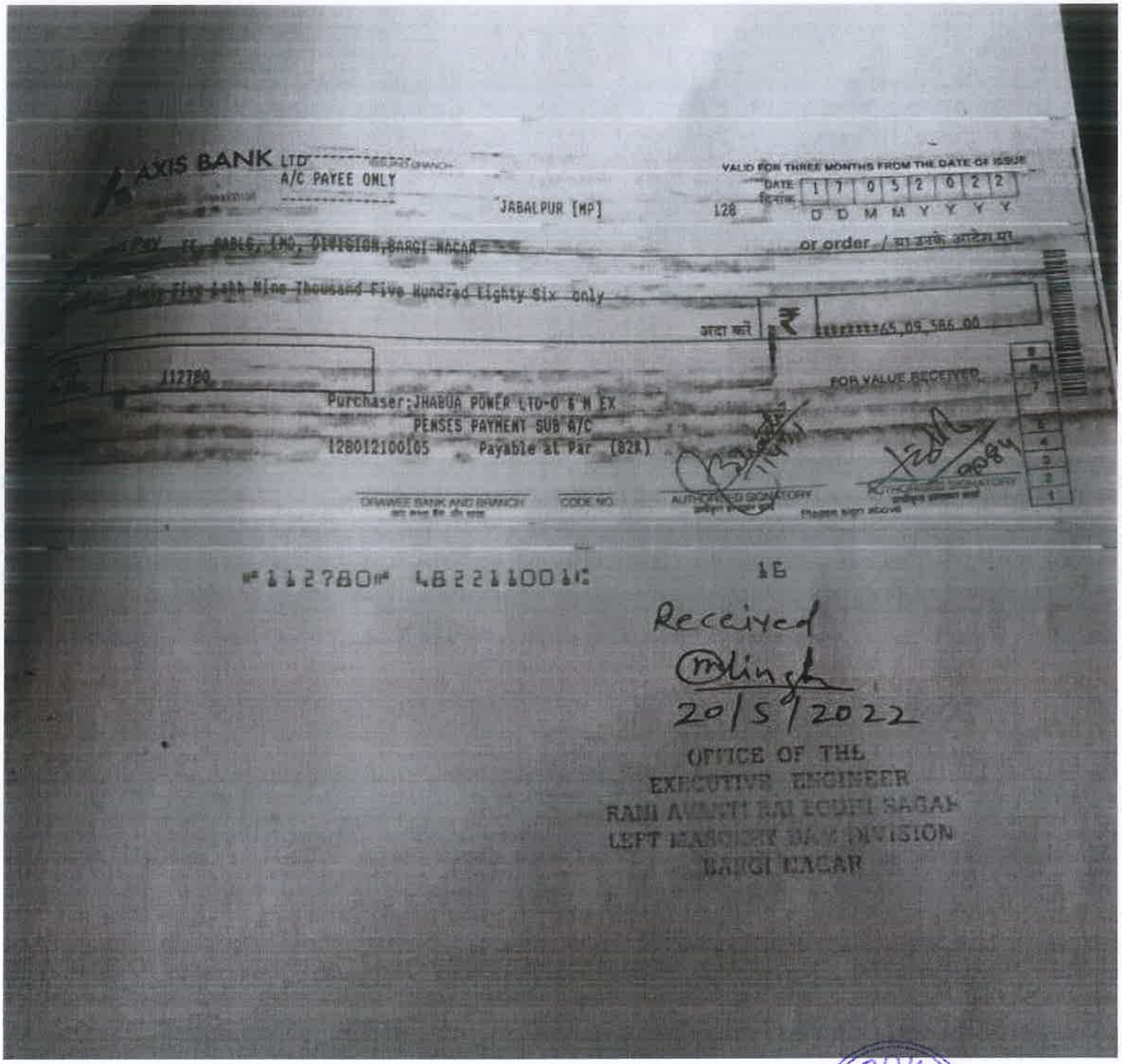
OFFICE OF THE
EXECUTIVE ENGINEER
RANI AVANTI BAI LODHI SAGAR
LEFT MASONRY DAM DIVISION
BARGI NAGAR

Jhabua Power Limited
(CIN : U40105WB1995PLC069516)
Village Barela, PO Attaria, Tehsil Ghansore, District Seoni-480997, Madhya Pradesh, India
Registered Office : Mercantile House, 7th Floor, 10B, OC Ganguly Sarani, Kolkata-700 020, West Bengal, India
Corporate Office : Unit No.-307, 3rd Floor, ABW Tower, (Near IFFCO Chowk) M.G. Road, Gurugram - Pin-122002 (Haryana)
Tel.: +91-124-4376400 Fax: +91-124-4376498 E-mail : communications@avanthapower.com www.avanthapower.com

JHABUA POWER LTD.

AVANTHA GROUP CO

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40



Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Ltd.

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**25-Jul-22**	**Bill Date**	**25 June 2022**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ May 2022/PPA-1

Period of Supply : 01.05.2022 to 31.05.2022

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of May 2022 as per Annexure-1	As per annexure-1	As per annexure-1	2017973
			Bill Amount	**2017973.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Janmejaya Mahapatra (09717005276)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	KSEBL Contracted Capacity (MW)	Untiedup capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.	KSEBL water charges (Rs.)	Untiedup capacity water charges (Rs.)
May-22	1223014	5.5	6726577	180	30	215	175	2017973	336329	2410357	1961918
Total	**1223014**		**6726577**					**2017973**	**336329**	**2410357**	**1961918**

For Jhabua Power Limited

JHABUA POWER LTD

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांधा मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

क्रमांक 407/कार्य–229 दिनांक 01/06/2022

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

------00000------

उपरोक्त विषयांतर्गत माह मई 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अंदर शीघ्र ही भुगतान करने का कष्ट करें।

संलग्न – उपरोक्तानुसार ।

(ए.के.सूटे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांधा मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृ. क्रमांक ...../कार्य–229 दिनांक ...../06/2022

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. प्रदिप लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

संलग्न – उपरोक्तानुसार ।

(ए.के.सूटे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांधा मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह मई 2022

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2021–22	दिनांक 01/05/2022 से 31/05/2022 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	5.50	6726577.00	
		योग –					6726577.00	

रूपये सडसठ लाख छब्बीस हजार पांच सौ सतहत्तर मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

JHABUA POWER

जेपीएल/सिवनी/ दिनांक : 22.06.2022

प्रति,

श्रीमान् कार्यपालन यंत्री महोदय,
रानी अवंती बाई लोधी सागर बांयां मेसनरी बांध संभाग,
बरगी नगर, जबलपुर (म.प्र.)

विषय : जलकर का भुगतान करने बाबत्।

संदर्भ : आपका पत्र क्रमांक 407/कार्य–228 दिनांक 01–06–2022

महोदय,

उपरोक्त विषयांतर्गत उल्लेख है कि, झाबुआ पावर लिमिटेड द्वारा दिनांक 01–05–2022 से 31–05–2022 तक उपयोग किए जल का जलकर आपके कार्यालय में दिनांक 22–05–2022 को जमा किया जा रहा है।

जलकर राशि रु. 67,26,577/– (रूपये सड़सठ लाख छब्बीस हजार पाँच सौ सतहत्तर) का भुगतान डिमांड ड्राफट क्रमांक 112935 एक्सिस बैंक जारी दिनांक 20–06–2022 के माध्यम से EE RABLS LMD DIVISION को देय है जिसका विवरण निम्नानुसार है :–

स. क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	दर (रूपये)	वास्तविक उपयोग किये गये जल की राशि (रूपये में)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन. मीटर)	जल कर भुगतान हेतु राशि (रूपये) प्राप्त बिल के अनुसार	टिप्पणी
1	2	3	4	5	6	7	8	9
1	2021–22	दिनांक 01/05/2022 से 31/05/2022 (31 दिवस)	अप्राप्त	5.50	1223014	1356909.91	6726577.00	
		योग					6726577.00	

धन्यवाद!

संलग्न : रु. 67,26,566/– का डिमांड ड्राफट
नोट : उल्लेखित राशि के अलावा अन्य कोई राशि देय नहीं है।

वास्ते : झाबुआ पावर लिमिटेड

प्राधिकृत हस्ताक्षरकर्ता

कार्यालय कार्यपालन यंत्री
रा.अ.बा.लो. सागर परियोजना
बांयां मेसनरी बाँध संभाग
बरगी नगर, जबलपुर

Jhabua Power Limited
(CIN : U40108WB1996PLC080016)
Village Seoni, PO Atkoria, Tehsil Ghansaur, District Seoni-480997, Madhya Pradesh, India
Registered Office : Mazmet House, 7th Floor, 10B, OC Ganguly Sarani, Kolkata-700 020, West Bengal, India
Corporate Office : Unit No.-307, 3rd Floor, ABW Tower, (Near IFFCO Chowk) M.G. Road, Gurugram - Pin-122002 (Haryana)
Tel.: +91-124-4302000/01 Fax: +91-124-4376496 E-mail : communications@avanthapower.com www.avanthapower.com
AVANTHA GROUP COMPANY

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

AXIS BANK LTD ------ BRANCH
IFS CODE - UTIB0000128
A/C PAYEE ONLY
JABALPUR [MP]

VALID FOR THREE MONTHS FROM THE DATE OF ISSUE
DATE दिनांक 1 0 0 6 2 0 2 2
D D M M Y Y Y Y

On Demand Pay
मांगे जाने पर
Rupees
रुपये
Sixty Seven Lakh Twenty Six Thousand Five Hundred Seventy Seven only
अदा करें ₹ 67626577.00

or order / या उसके आदेश पर

DD. Sr.No. 112435

FOR VALUE RECEIVED

Purchaser: JHABUA POWER LTD-O & M EX
PENSES PAYMENT 900 A/C
128012100105 Payable at Par (OBM)

DRAWEE BANK AND BRANCH
CODE NO.
AUTHORISED SIGNATORY
Please sign above

⑈112435⑈ 481221001⑆ 16

कार्यालय कार्यपालन यंत्री
रा.अ.वा.लो. सागर परियोजना
सांयो गेसनरी बाँध संभाग
बरगी नगर, जबलपुर

JHABUA POWER LTD.

Jhabua Power Ltd.			
Supplementary Invoice			
Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008		Jhabua Power Ltd. Corporate Office : Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh
PPA Unique ID No. - Var. Tariff - TH006001111-12			
Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7			
Due Date	24-Sep-22	Bill Date	25 August 2022
Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ June 2022/PPA-1			
Period of Supply : 01.06.2022 to 30.06.2022			
Multi Year Tariff Order Date: 8th may 2021			
Bill Description			
Supplementary Bill is being raised on account of water charges reimbursement.			
Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity			
Delivery Point : Ex-bus point of the Power Station at JPL Switchyard			

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of June 2022 as per Annexure-1	As per annexure-1	As per annexure-1	2982574
			Bill Amount	2982574.00

Payments Terms
1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001
2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.
3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Janmejaya Mahapatra (09717005276)
For Jhabua Power Limited JHABUA POWER LTD. Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	KSEBL Contracted Capacity (MW)	Untiedup capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.	KSEBL water charges (Rs.)	Untiedup capacity water charges (Rs.)
Jun-22	1183560.93	8.4	9941912	180	30	215	175	2982574	497096	3562518	2899724
Total	**1183561**		**9941912**					**2982574**	**497096**	**3562518**	**2899724**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Seoni
Unique Registration Number (URN)	MPTURN130820220000074
Department and Office Name	Common Challan Entry,
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070013082022000001	2022-06-01 to 2022-06-30	0700-80-800-9684 (Others Receipts)	SBIN000615907001308202242626 6	051/9999999/0700/08/22/000050	9941912.00

Total Amount(in figures)	99,41,912.00
Total Amount(in words)	Ninety Nine Lakh Forty One Thousand Nine Hundred Twelve Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPABYQXHM6
Scroll No	42626
Scroll Date	13/08/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	13/08/2022 10:18:47
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञापनक्रमांक 467/कार्य–229 दिनांक 4../07/2022

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

------00000------

उपरोक्त विषयांतर्गत माह जून 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

o/c

पृ.क्रमांक 467/A.../कार्य–229 दिनांक 4../07/2022

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठक्र2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

o/c

Kirshna
8/7/2022

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

29.11.2024 15:40
Vinod Kumar Jain
Signature Not Verified

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह जून 2022

प्रति– मैसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष
(43835.61 घन मीटर प्रतिदिन)

क्र.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	–	पिछला अवशेष	–	–	–	–	29292491.00	
2	2022–23	दिनांक 01/06/2022 से 30/06/2022 (30 दिवस)	अप्राप्त	1315068.30	1183561.00	8.40	9941912.00	
		योग –					33234403.00	

रूपये तीन करोड़ बत्तीस लाख चौतीस हजार चार सौ तीन मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

Email id- eerablsbargidam@gmail.com

ज्ञाप क्रमांक 475 /तक./2022 दिनांक 08/07/2022

प्रति,

1. महाप्रबंधक
   म.प्र. जल निगम मर्यादित प.क्रि.ई.
   रजवाडा होटल के सामने वाली गली
   ग्राम पंचायत भवन के आगे
   ग्राम लूघरवारा जिला सिवनी (म.प्र.)
2. मेसर्स झाबुआ पावर
   लिमिटेड घंसौर जिला सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

----0000----

उपरोक्त विषयान्तर्गत बरगी बांध से प्रदाय किये गये जलकर के अनुबंध अनुसार जो राशि आपके द्वारा प्रत्येक माह डी.डी./चैक के माध्यम से इस कार्यालय में भेजी जाती है, उसे विभाग द्वारा चालान के माध्यम से निर्धारित मद में बैंक में जमा किया जाता है किन्तु स्टेट बैंक तुलाराम चौक द्वारा बताया गया कि फर्म द्वारा स्वयं चालान के माध्यम से (ऑन लाईन) राशि जमा करें । तत्संबंध में लेख है कि जलकर की राशि आप अपने स्तर से नर्मदा वेली डिपार्टमेंट के मद क्र. 0700–80–800–9664 में ऑन लाईन चालान के माध्यम से भारतीय स्टेट बैंक तुलाराम चौक जबलपुर में जमा उपरान्त चालान पावती की प्रति इस कार्यालय में पत्र के माध्यम से प्रेषित करें ।

सहपत्र– शून्य 01।

(ए.के. सूटे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

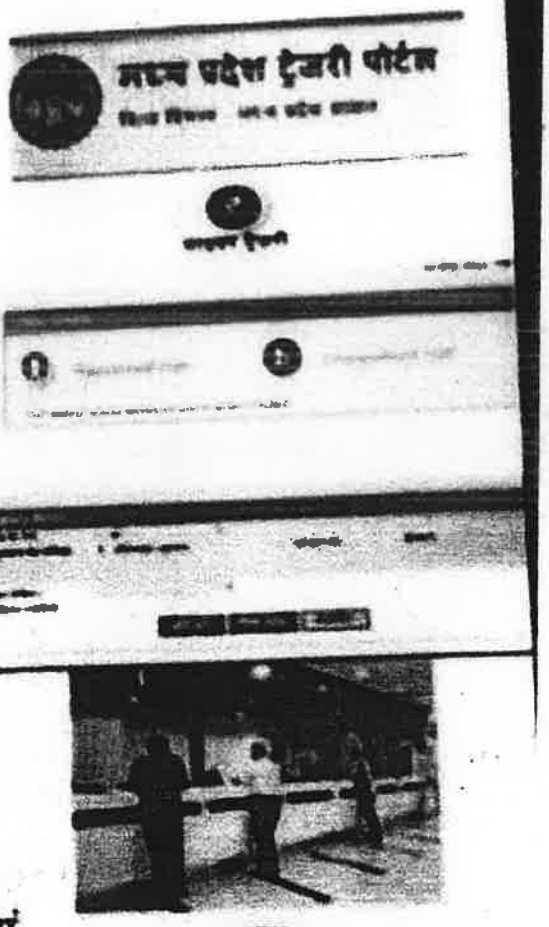
संचालनालय कोष एवं लेखा.
वित्त विभाग, म.प्र.शासन

Over the Counter (OTC) के माध्यम से चालान जमा करने की प्रक्रिया

जमाकर्ता के चालान की राशि Real Time कोषालय में जमा करने हेतु मैनुअल चालान (हस्तलिखित चालान) को 1 जून 2022 से संपूर्ण बंद करते हेतु केवल OTC चालान ही स्वीकार किये जायेंगे।

OTC चालान कैसे बनायें

1. WWW.MPTRESAURY.GOV.IN पर जायें
2. Cyber Treasury विकल्प का चयन करें
3. Unregistered User का चयन करें
4. विभाग का चयन करें
5. Head of Account, Purpose एवं amount की जानकारी, संबंधित कार्यालय से प्राप्त करें।
6. जिस बैंक में जाकर चालान जमा करना है उसका चयन करें
7. OTC विकल्प का चयन करें
8. OTC चालान प्रिंट करें
9. संबंधित बैंक शाखा के काउन्टर पर चालान जमा कर रसीद प्राप्त करें
10. WWW.MPTREASURY.GOV.IN पर जाएं एवं चालान सर्च के विकल्प का चयन कर URN से चालान की प्रति प्रिंट करें।



अधिक जानकारी हेतु WWW.MPTREASURY.GOV.IN पर जायें/जिला कोषालय/बैंक शाखा से सम्पर्क करें

अथवा IFMIS Helpdesk No. 18004198244 पर सम्पर्क करें

Signature Not Verified
Vinod Kumar Jain
29.11.2022 18:10

Jhabua Power Ltd.

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**16-Oct-22**	**Bill Date**	**16 September 2022**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ July 2022/PPA-1

Period of Supply : 01.07.2022 to 31.07.2022

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of July 2022 as per Annexure-1	As per annexure-1	As per annexure-1	3081994
			Bill Amount	**3081994.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Mukul Ranjan (08120400064)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	KSEBL Contracted Capacity (MW)	Untiedup capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.	KSEBL water charges (Rs.)	Untiedup capacity water charges (Rs.)
Jul-22	1223013.52	8.4	10273314	180	30	215	175	3081994	513666	3681271	2996383
Total	**1223014**		**10273314**					**3081994**	**513666**	**3681271**	**2996383**

For Jhabua Power Limited

JHABUA POWER LIMITED

Authorised Signatory

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	23AABCK3364R1Z7
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHASORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Seoni
Unique Registration Number (URN)	MPTURN130920220009271
Department and Office Name	Common Challan Entry,
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT07001309202200005	2022-07-01 to 2022-07-31	0700-80-800-9684 (Others Receipts)	SBIN00061590700130922068678	051/9999999/0700/09/22/000043	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACARHJE1
Scroll No	68676
Scroll Date	13/09/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	13/09/2022 16:40:06
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

850

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	23AABCK3364R1Z7
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANOSRE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Seoni
Unique Registration Number (URN)	MPTURN140920220000278
Department and Office Name	Common Challan Entry,
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070014092022000001	2022-07-01 to 2022-07-31	0700-80-800-9684 (Others Receipts)	SBIN000615907001409202209023 3	051/9999999/0700/09/22/000044	273318.00

Total Amount(in figures)	2,73,318.00
Total Amount(in words)	Two Lakh Seventy Three Thousand Three Hundred Eighteen Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACASCTR6
Scroll No	90231
Scroll Date	14/09/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	14/09/2022 09:58:47
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 540/कार्य–229 दिनांक 4./08/2022

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह जुलाई 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृ. क्रमांक ...../कार्य–229 दिनांक ..../08/2022

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

JHABUA POWER LTD.

सही/-
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

29.11.2024 15:40 Signature Not Verified Vinod Kumar

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह जुलाई 2022

(1) मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	–	पिछला अवशेष ।	–	–	–	–	33234403.00	
2	2022–23	दिनांक 01/07/2022 से 31/07/2022 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.40	10273318.00	
		योग –					43507721.00	

रूपये चार करोड़ पैंतीस लाख सात हजार सात सौ इक्कीस मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**27-Nov-22**	**Bill Date**	**28 October 2022**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ August 2022/PPA-1

Period of Supply : 01.08.2022 to 31.08.2022

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of August 2022 as per Annexure-1	As per annexure-1	As per annexure-1	3081995
			Bill Amount	**3081995.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	KSEBL Contracted Capacity (MW)	Untiedup capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.	KSEBL water charges (Rs.)	Untiedup capacity water charges (Rs.)
Aug-22	1223014.00	8.4	10273318	180	30	215	175	3081995	513666	3681272	2996384
Total	**1223014**		**10273318**					**3081995**	**513666**	**3681272**	**2996384**

For Jhabua Power Limited

JHABUA POWER LTD. SHAHDOL

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 624/कार्य–229 दिनांक 01/09/2022

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

-------00000-------

उपरोक्त विषयांतर्गत माह अगस्त 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृ. क्रमांक ...../कार्य–229 दिनांक ..../09/2022

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

JHABUA POWER LTD.

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

पुनरीक्षित जलकर देयक माह अगस्त 2022

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/08/2022 से 31/08/2022 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.40	10273318.00	
		योग –					10273318.00	

रूपये एक करोड़ दो लाख तिहत्तर हजार तीन सौ अठारह मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Seoni
Unique Registration Number (URN)	MPTURN181020220000237
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070018102022000001	2022-08-01 to 2022-08-31	0700-80-800-9684 (Others Receipts)	SBIN000615907001810202296846l	051/9999999/0700/10/22/000057	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACDJJDB9
Scroll No	96845
Scroll Date	18/10/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	18/10/2022 09:13:37
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Seoni
Unique Registration Number (URN)	MPTURN201020220000464
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070020102022000001	2022-08-01 to 2022-08-31	0700-80-800-9684 (Others Receipts)	SBIN000615907002010202213728 6	051/9999999/0700/10/22/000076	273318.00

Total Amount(in figures)	2,73,318.00
Total Amount(in words)	Two Lakh Seventy Three Thousand Three Hundred Eighteen Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACDNUIL4
Scroll No	13728
Scroll Date	20/10/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	20/10/2022 10:33:58
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited			
(A Joint Venture of NTPC Limited)			
Supplementary Invoice			
Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**		**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**
PPA Unique ID No. - Var. Tariff - TH006001111-12			
Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7			
Due Date	**29-Dec-22**	**Bill Date**	**29 November 2022**
Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ September 2022/PPA-1			
Period of Supply : 01.09.2022 to 30.09.2022			
Multi Year Tariff Order Date: 8th may 2021			
Bill Description			
Supplementary Bill is being raised on account of water charges reimbursement.			
Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity			
Delivery Point : Ex-bus point of the Power Station at JPL Switchyard			

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of September 2022 as per Annexure-1	As per annexure-1	As per annexure-1	2982575
			Bill Amount	**2982575.00**

Payments Terms	

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	KSEBL Contracted Capacity (MW)	Untiedup capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.	KSEBL water charges (Rs.)	Untiedup capacity water charges (Rs.)
Sep-22	1183561.47	8.4	9941916	180	30	215	175	2982575	497096	3562520	2899726
Total	**1183561**		**9941916**					**2982575**	**497096**	**3562520**	**2899726**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक ..700.../कार्य–229 दिनांक 07./10/2022

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह सितंबर 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृ. क्रमांक ...../कार्य–229 दिनांक ..../10/2022

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

JHABUA POWER LTD.

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह सितंबर 2022

मे. मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
2	2022–23	दिनांक 01/09/2022 से 30/09/2022 (30 दिवस)	अप्राप्त	1315068.30	1183561.47	8.40	9941916.00	

रूपये निन्नयानवे लाख इक्तालीस हजार नौ सौ सालह मात्र

कार्यपालन यंत्री
रा.अ.वा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN171120220000739
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070017112022000001	2022-09-01 to 2022-09-30	0700-80-800-9684 (Others Receipts)	SBIN000615907001711202256904 3	051/9999999/0700/11/22/000054	9941916.00

Total Amount(in figures)	99,41,916.00
Total Amount(in words)	Ninety Nine Lakh Forty One Thousand Nine Hundred Sixteen Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACFMOKI2
Scroll No	56904
Scroll Date	17/11/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	17/11/2022 10:58:19
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	18-Jan-23	Bill Date	19 December 2022

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ October 2022/PPA-1

Period of Supply : 01.10.2022 to 31.10.2022

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of October 2022 as per Annexure-1	As per annexure-1	As per annexure-1	3081995
			Bill Amount	3081995.00

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Oct-22	1223014.00	8.4	10273318	180	30	3081995	513666
Total	**1223014**		**10273318**			**3081995**	**513666**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांधा मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 757./कार्य–229 दिनांक 02/11/2022

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

--------00000--------

उपरोक्त विषयांतर्गत माह अक्टूबर 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांधा मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक .../11/2022

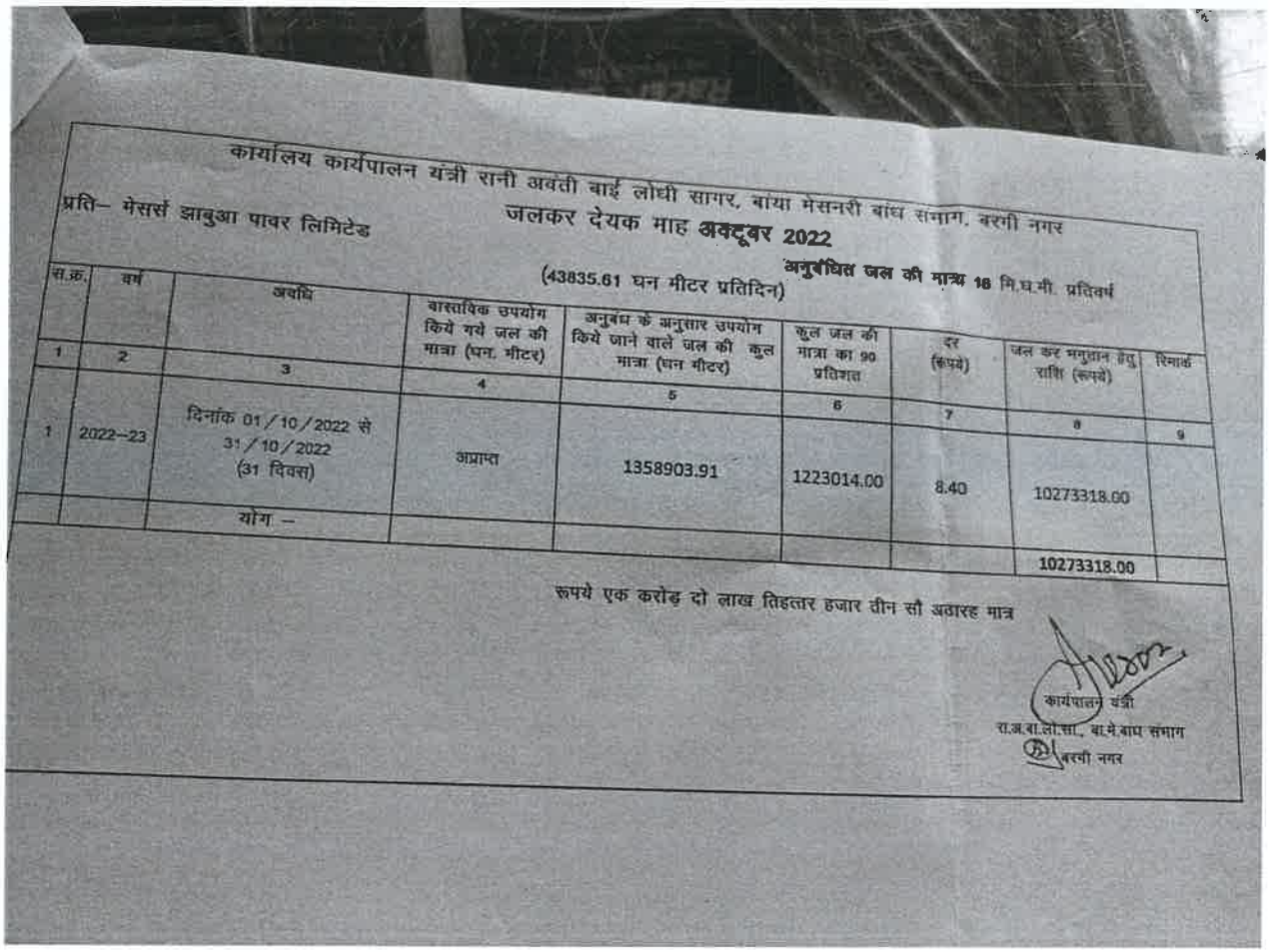
प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांधा मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.



कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

प्रति– मेसर्स झाबुआ पावर लिमिटेड

जलकर देयक माह **अक्टूबर 2022**

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भुगतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/10/2022 से 31/10/2022 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.40	10273318.00	
		योग –					10273318.00	

रूपये एक करोड़ दो लाख तिहत्तर हजार तीन सौ अठारह मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा. बां.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, GHANSOR, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN071220220001387
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070007122022000002	2022-10-01 to 2022-10-31	0700-80-800-9684 (Others Receipts)	SBIN000615907000712202277048 3	051/9999999/0700/12/22/000040	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACGWELG0
Scroll No	77048
Scroll Date	07/12/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	07/12/2022 11:50:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWR LTD
Address	BARELA, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN061220220007002
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070006122022000008	2022-10-01 to 2022-10-31	0700-80-800-9684 (Others Receipts)	SBIN000615907000612202272173 8	051/9999999/0700/12/22/000031	273316.00

Total Amount(in figures)	2,73,318.00
Total Amount(in words)	Two Lakh Seventy Three Thousand Three Hundred Eighteen Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACGUZYZ4
Scroll No	72173
Scroll Date	06/12/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	06/12/2022 03:14:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

एनटीपीसी NTPC

JHABUA POWER

Jhabua Power Limited			
(A Joint Venture of NTPC Limited)			
Supplementary Invoice			
Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008		Jhabua Power Ltd. Corporate Office : Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh
PPA Unique ID No. - Var. Tariff - TH006001111-12			
Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7			
Due Date	5-Feb-23	Bill Date	6 January 2023
Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ November 2022/PPA-1			
Period of Supply : 01.11.2022 to 30.11.2022			
Multi Year Tariff Order Date: 8th may 2021			
Bill Description			
Supplementary Bill is being raised on account of water charges reimbursement.			
Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity			
Delivery Point : Ex-bus point of the Power Station at JPL Switchyard			

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of November 2022 as per Annexure-1	As per annexure-1	As per annexure-1	2982575
			Bill Amount	2982575.00

Payments Terms
1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001
2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.
3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Nov-22	1183561.47	8.4	9941916	180	30	2982575	497096
Total	**1183561**		**9941916**			**2982575**	**497096**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 829/कार्य–229 दिनांक 01/12/2022

प्रति,

मैसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह नवम्बर 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../12/2022

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

JHABUA POWER LTD.

सही/-
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह नवम्बर 2022

प्रति— मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/11/2022 से 30/11/2022 (30 दिवस)	अप्राप्त	1315068.30	1183561.47	8.40	9941916.00	
		योग —					9941916.00	

रूपये निन्नयानवे लाख इक्तालीस हजार नौ सोलह मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, GHANSORE, Seoni, Madhya Pradesh - 480997
Unique Registration Number (URN)	MPTURN231220220000591
Department and Office Name	Common Challan Entry, EE RABL JABALPUR
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070023122022000001	2022-11-01 to 2022-11-30	0700-80-800-9684 (Others Receipts)	SBIN000615907002312202283496 2	051/9999999/0700/12/22/000138	9941916.00

Total Amount(In figures)	99,41,916.00
Total Amount(In words)	Ninety Nine Lakh Forty One Thousand Nine Hundred Sixteen Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACHYLKF8
Scroll No	83496
Scroll Date	23/12/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	23/12/2022 10:49:55
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	6-Apr-23	Bill Date	7 March 2023

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ December 2022/PPA-1

Period of Supply : 01.12.2022 to 31.12.2022

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of December 2022 as per Annexure-1	As per annexure-1	As per annexure-1	3081995
			Bill Amount	**3081995.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 02../कार्य–229 दिनांक 02/01/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह दिसम्बर 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../01/2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

सही/-
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह दिसम्बर 2022

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/12/2022 से 31/12/2022 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.40	10273318.00	
		योग –					**10273318.00**	

रूपये एक करोड़ दो लाख तिहत्तर हजार तीन सौ अठारह मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Dec-22	1223014.00	8.4	10273318	180	30	3081995	513666
Total	**1223014**		**10273318**			**3081995**	**513666**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN090220230001954
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070009022023000005	2022-12-01 to 2022-12-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907000902202353865O	051/9999999/0700/02/23/000061	273318.00

Total Amount(in figures)	2,73,318.00
Total Amount(in words)	Two Lakh Seventy Three Thousand Three Hundred Eighteen Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACLSYQK3
Scroll No	53864
Scroll Date	09/02/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	09/02/2023 12:17:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN080220230001449
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070008022023000002	2022-12-01 to 2022-12-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907000802202346531S	051/9999999/0700/02/23/000058	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACLQNNR5
Scroll No	46531
Scroll Date	08/02/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	08/02/2023 11:59:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**6-Apr-23**	**Bill Date**	**7 March 2023**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ January 2023/PPA-1

Period of Supply : 01.01.2023 to 31.01.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of January 2023 as per Annexure-1	As per annexure-1	As per annexure-1	3236095
			Bill Amount	**3236095.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Jan-23	1223014.00	8.82	10786983	180	30	3236095	539349
Total	**1223014**		**10786983**			**3236095**	**539349**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 108./कार्य–229 दिनांक 01./02/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

-------00000-------

उपरोक्त विषयांतर्गत माह जनवरी 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../02/2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) जलकर समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

29.11.2024 15:40
Vinod Kumar Jain
Signature Not Verified

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह जनवरी 2023

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/01/2023 से 31/01/2023 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.82	10786983.00	
		योग –					10786983.00	

रूपये एक करोड़ सात लाख छियासी हजार नौ सौ तिरासी मात्र

कार्यपालन यंत्री
रा.अ.वा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN240220230007577
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070024022023000007	2023-01-01 to 2023-01-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002402202344243O	051/9999999/0700/02/23/000155	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACNCOIF7
Scroll No	44242
Scroll Date	24/02/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	24/02/2023 05:07:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 13:40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN270220230000450
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070027022023000006	2023-01-01 to 2023-01-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002702202351610 8	051/9999999/0700/02/23/000179	786983.00

Total Amount(in figures)	7,86,983.00
Total Amount(in words)	Seven Lakh Eighty Six Thousand Nine Hundred Eighty Three Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACNFZCV5
Scroll No	51610
Scroll Date	27/02/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	27/02/2023 10:57:36
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain

Jhabua Power Limited			
(A Joint Venture of NTPC Limited)			
Supplementary Invoice			
Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008		Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh
PPA Unique ID No. - Var. Tariff - TH006001111-12			
Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7			
Due Date	3-May-23	Bill Date	3 April 2023
Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ February 2023/PPA-1			
Period of Supply : 01.02.2023 to 28.02.2023			
Multi Year Tariff Order Date: 8th may 2021			
Bill Description			
Supplementary Bill is being raised on account of water charges reimbursement.			
Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity			
Delivery Point : Ex-bus point of the Power Station at JPL Switchyard			

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of February 2023 as per Annexure-1	As per annexure-1	As per annexure-1	2922922
			Bill Amount	2922922.00

Payments Terms	
1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001	
2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.	
3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)	

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Feb-23	1104657.00	8.82	9743075	180	30	2922922	487154
Total	**1104657**		**9743075**			**2922922**	**487154**

For Jhabua Power Limited

JHABUA POWER LTD. OHA

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 194/कार्य–229 दिनांक 01./03/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह फरवरी 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../03/2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह फरवरी 2023

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/02/2023 से 28/02/2023 (28 दिवस)	अप्राप्त	1227397.00	1104657.00	8.82	9743075.00	
		योग –					**9743075.00**	

रूपये सन्तानवे लाख तैतालीस हजार पचहत्तर मात्र

कार्यपालन यंत्री
रा.अ.वा.लो.सा. बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, BINEKI, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN210320230000205
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070021032023000001	2023-02-01 to 2023-02-28	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002303202387763 5	051/9999999/0700/03/23/000250	9743075.00

Total Amount(in figures)	97,43,075.00
Total Amount(in words)	Ninety Seven Lakh Forty Three Thousand Seventy Five Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACOZWHT8
Scroll No	87763
Scroll Date	23/03/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	21/03/2023 09:31:38
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**20-May-23**	**Bill Date**	**20 April 2023**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ March 2023/PPA-1

Period of Supply : 01.03.2023 to 31.03.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of March 2023 as per Annexure-1	As per annexure-1	As per annexure-1	3236095
			Bill Amount	**3236095.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Mar-23	1223014.00	8.82	10786983	180	30	3236095	539349
Total	**1223014**		**10786983**			**3236095**	**539349**

For Jhabua Power Limited

Authorised Signatory

1

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी **बांध संभाग**
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 300/कार्य–229 दिनांक 04/04/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह मार्च 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../04/2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह मार्च 2023

प्रति– **मेसर्स झाबुआ पावर लिमिटेड**

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष
(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/03/2023 से 31/03/2023 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.82	10786983.00	
		योग –					**10786983.00**	

रूपये एक करोड़ सात लाख छियासी हजार नौ सौ तिरासी मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN190420230013584
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070019042023000010	2023-03-01 to 2023-03-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907001904202381549 3	051/9999999/0700/04/23/000040	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACRGYDT5
Scroll No	81549
Scroll Date	19/04/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	19/04/2023 16:37:36
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN200420230000611
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070020042023000007	2023-03-01 to 2023-03-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN0006159070020042023850764	051/9999999/0700/04/23/000046	786983.00

Total Amount(in figures)	7,86,983.00
Total Amount(in words)	Seven Lakh Eighty Six Thousand Nine Hundred Eighty Three Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACRHZNG5
Scroll No	85076
Scroll Date	20/04/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	20/04/2023 10:27:35
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Ltd.			
Supplementary Invoice			
Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008		Jhabua Power Ltd. Corporate Office : Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh
PPA Unique ID No. - Var. Tariff - TH006001111-12			
Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7			
Due Date	25-Sep-22	Bill Date	26 August 2022
Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ Nov-21 to May-22/PPA-1			
Period of Supply : 01.11.2021 to 31.05.2022			
Multi Year Tariff Order Date: 8th may 2021			
Bill Description			
Supplementary Bill is being raised on account of water charges reimbursement (Differential amount due to Rate Revision w.e.f. November 21 to May 2022 from Rate (Rs. 5.5/Cubic meter) to (Rs. 8.4/Cubic meter)			
Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity			
Delivery Point : Ex-bus point of the Power Station at JPL Switchyard			

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement as per Annexure-1	As per annexure-1	As per annexure-1	6987747
			Bill Amount	6987747.00

Payments Terms
1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001
2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.
3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Janmejaya Mahapatra (09717005276)
For Jhabua Power Limited JHABUA POWER LTD. Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details (Differential amount due to Rate Revision w.e.f. November 21 to May 2022 from Rate (Rs. 5.5/Cubic meter) to (Rs. 8.4/Cubic meter)

Annual Contracted Capacity (16 Million cubic meter)

Month	Differential amount due to rate revision w.e.f. November 21 to May 2022 from Rate (Rs. 5.5/Cubic meter) to (Rs. 8.4/Cubic meter)	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	KSEBL Contracted Capacity (MW)	Untiedup capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.	KSEBL water charges (Rs.)	Untiedup capacity water charges (Rs.)
Nov-21 to May-22	23292491	180	30	215	175	6987747	1164625	8346476	6793643
Total	**23292491**					**6987747**	**1164625**	**8346476**	**6793643**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 483/कार्य–229 दिनांक 13./07/2022

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

संदर्भ – इस कार्यालय का ज्ञाप क्र. 467/कार्य–229, दिनांक 04/07/2022 ।

-------00000-------

उपरोक्त विषयांतर्गत माननीय अपर मुख्य सचिव म.प्र. शासन भोपाल द्वारा दिनांक 15/07/2022 को बैठक रखी गई है जिसमें जलकर देयक वसूली की समीक्षा की जाएगी । अतः संदर्भित पत्र द्वारा जारी जून 2022 की जलकर राशि रू. 9941912/– एवं नवम्बर 2021 से अप्रैल 2022 तक की बढ़े हुये जलकर की अन्तर की राशि रू. 23292491/– कुल राशि रू. 33234403/– का शीघ्र भुगतान करने का अनुरोध है, ताकि बैठक में सभी भुगतान की जानकारी दी जा सके ।

सहपत्र – संदर्भित पत्र की छायाप्रति ।

(ए.के.सूटे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृ. क्रमांक ...../कार्य–229 दिनांक ..../07/2022

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – शून्य ।

सही
(ए.के.सूटे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह जून 2022

प्रति– मैसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष
(43835.61 घन मीटर प्रतिदिन)

क्र.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	–	पिछला अवशेष (Nov-21 to May-22)	–	–	–	–	23292491.00	
2	2022–23	दिनांक 01/06/2022 से 30/06/2022 (30 दिवस)	अप्राप्त	1315068.30	1183561.00	8.40	9941912.00	
		योग –					33234403.00	

रूपये तीन करोड़ बत्तीस लाख चौतीस हजार चार सौ तीन मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

Email id- eerablsbargidam@gmail.com

ज्ञाप क्रमांक 475 /तक./2022 दिनांक 08/07/2022

प्रति,

1. महाप्रबंधक
   म.प्र. जल निगम मर्यादित प.क्रि.ई.
   रजवाडा होटल के सामने वाली गली
   ग्राम पंचायत भवन के आगे
   ग्राम लूधरवारा जिला सिवनी (म.प्र.)
2. मेसर्स झाबुआ पावर
   लिमिटेड घंसौर जिला सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

----0000----

उपरोक्त विषयान्तर्गत बरगी बांध से प्रदाय किये गये जलकर के अनुबंध अनुसार जो राशि आपके द्वारा प्रत्येक माह डी.डी./चैक के माध्यम से इस कार्यालय में भेजी जाती है, उसे विभाग द्वारा चालान के माध्यम से निर्धारित मद में बैंक में जमा किया जाता है किन्तु स्टेट बैंक तुलाराम चौक द्वारा बताया गया कि फर्म द्वारा स्वयं चालान के माध्यम से (ऑन लाईन) राशि जमा करें । तत्संबंध में लेख है कि जलकर की राशि आप अपने स्तर से नर्मदा वैली डिपार्टमेंट के मद क्र. 0700–80–800–9664 में ऑन लाईन चालान के माध्यम से भारतीय स्टेट बैंक तुलाराम चौक जबलपुर में जमा उपरान्त चालान पावती की प्रति इस कार्यालय में पत्र के माध्यम से प्रेषित करें ।

सहपत्र– शून्य ।

(ए.के. सूटे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Seoni
Unique Registration Number (URN)	MPTURN030820220004115
Department and Office Name	Common Challan Entry,
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070003082022000009	2021-11-01 to 2022-06-30	0700-80-800-9684 (Others Receipts)	SBIN000615907000308202203439 2	051/9999999/0700/08/22/000010	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPABYCDAO6
Scroll No	34390
Scroll Date	03/08/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	03/08/2022 13:52:32
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Seoni
Unique Registration Number (URN)	MPTURN040820220000253
Department and Office Name	Common Challan Entry,
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070004082022000003	2021-11-01 to 2022-06-30	0700-80-800-9684 (Others Receipts)	SBIN000615907000408202207485 9	051/9999999/0700/08/22/000016	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPABYDEIU4
Scroll No	74857
Scroll Date	04/08/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	04/08/2022 09:51:26
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Seoni
Unique Registration Number (URN)	MPTURN120820220001943
Department and Office Name	Common Challan Entry,
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070012082022000007	2021-11-01 to 2022-06-30	0700-80-800-9684 (Others Receipts)	SBIN000615907001208202241153 3	051/9999999/0700/08/22/000049	3292491.00

Total Amount(in figures)	32,92,491.00
Total Amount(in words)	Thirty Two Lakh Ninety Two Thousand Four Hundred Ninety One Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPABYQCAD7
Scroll No	41153
Scroll Date	12/08/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	12/08/2022 14:18:43
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

इसे वेबसाईट www.govtpressmp.nic.in
से भी डाउन लोड किया जा सकता है.

मध्यप्रदेश राजपत्र

(असाधारण)

प्राधिकार से प्रकाशित

क्रमांक 429] भोपाल, शुक्रवार, दिनांक 29 अक्टूबर 2021—कार्तिक 7, शक 1943

जल संसाधन विभाग

मंत्रालय, वल्लभ भवन, भोपाल

क्र. एफ 35—43—मध्यम—इकतीस. भोपाल, दिनांक 29 अक्टूबर 2021

मध्यप्रदेश सिंचाई अधिनियम, 1931 (क्रमांक 3, सन् 1931) की धारा 37 की उप-धारा (2) तथा 40 के साथ पठित उक्त अधिनियम के अधीन विरचित नियमों के उपबंधो द्वारा प्रदत्त शक्तियों को प्रयोग में लाते हुए, राज्य सरकार, एतद्द्वारा, निर्मित किए गए, निर्मित किये जाने वाले शासकीय स्त्रोतों और समस्त नैसर्गिक/स्वनिर्मित स्त्रोतों से सिंचाई,पेयजल एवं घरेलू प्रयोजनों,औद्योगिक,ताप विद्युत परियोजना एवं जल विद्युत परियोजनाओं के लिए जल के उपयोग हेतु जल दरें नियत करती है अर्थात्:-

1. कृषि प्रयोजन हेतु जलदर.-

कृषि प्रयोजनों के लिए शासकीय स्त्रोतों से प्रवाह एवं कृषक द्वारा स्वयं के साधन से उद्वहन के लिए सिंचाई की जलदरें

अनुसूची

अनुक्रमांक	फसल का नाम	जल दर (रूपये प्रति हेक्टर)
1	खरीफ फसल :-	
	▪ धान खरीफ-(125+85x3)	380
	▪ कपास (125+70x3)	335
	▪ हरी घास वाली फसलें, मूंगफली (खरीफ), ज्वार, मक्का, मूंग (खरीफ), सोयाबीन (खरीफ), तिल, तुअर (खरीफ), उड़द (125+50x3)	275
2	रबी फसल :-	
	▪ गेहूँ (125+75x3)	350
	▪ चना(125+75x1)	200
	▪ धान रबी -(125+155x3)	590

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

3	दलहनी एवं तिलहनी फसलें:– धनिया, मूंगफली (रबी), मूंग(रबी), सरसों, कुसुम(सेटफ्लाव), सूरजमुखी (सनफ्लावर), सोयाबीन(रबी), तुअर (रबी) (125+75x3).	350
4	सब्जी फसलें :– जौ, वैगन, गाजर, फूलगोभी, मिर्च, ककड़ी, घुंइया, मेथी, अदरक, लहसुन, ग्वारफली, भिण्डी, शहतूत, मटर, खसखस, कद्दू, आलू, मूली, पालक, तम्बाकू, टमाटर, हल्दी, तरबूज, हरी सब्जियां.	630
5	फलदार फसलें - केले, पान, उद्यान फसलें, रबर के पौधे, गन्ना	960
6	बरसीम घास (फोडर क्रॉप)	480

2. पेयजल एवं घरेलू उपयोग हेतु जलदर.-

अनुक्रमांक	विवरण	जल दर
(i)	नैसर्गिक स्त्रोत/स्वनिर्मित स्त्रोत से नगर निगम/नगर पालिका/नगर पंचायत/ग्राम पंचायत/लोक स्वास्थ्य यांत्रिकी विभाग को पेयजल एवं घरेलू उपयोग के लिए जलापूर्ति.	अधिसूचना क्रमांक 29/31/99/म/31/83 भोपाल दिनांक 14 जनवरी 2000 से प्रभावशील शासकीय स्त्रोतों से प्रदाय पेयजल हेतु जलदर का 50% प्रतिवर्ष 1 पैसे की वृद्धि सहित.

3. औद्योगिक प्रयोजन.-

औद्योगिक प्रयोजन हेतु जलदर -

(जलदर रू. प्रति घनमीटर)

अनुक्र.	वर्गीकरण	जलदर	अभियुक्ति
अ	**शासकीय स्त्रोत से** यथा जलाशय, नहर, नलकूप आदि	8.00 (1 जनवरी से प्रति वर्ष 5% वृद्धि सहित)	
ब	**नैसर्गिक स्त्रोत से बहाव प्रणाली व भूजल** यथा नदी, झील, नलकूप या अन्य प्राकृतिक संग्रह या उद्योग द्वारा निर्मित जलाशय से.		
	(i) नैसर्गिक स्त्रोत पर स्वनिर्मित सरंचना अर्थात् बांध, खुलाकुआ, नलकूप आदि से.	3.00 (1जनवरी से प्रतिवर्ष 5% वृद्धि सहित)	भू जल स्त्रोत को नैसर्गिक स्त्रोत माना गया.
	(ii) नैसर्गिक जल स्त्रोत से सीधे जल लिया जाना	3.00 (1जनवरी से प्रतिवर्ष 5% वृद्धि सहित)	

4. ताप एवं जल विद्युत परियोजना हेतु जलदर.-

अनुक्र.	वर्गीकरण	जलदर
अ	शासकीय जल भंडारण योजनाओं यथा बांध, नहर, बैराज आदि से जल विद्युत परियोजनाओं की जनरेटिंग इकाइयों को जलप्रदाय किए जाने के लिए, जल के उपयोग के पश्चात जल की पुर्नप्राप्ति.	रू. 0.60 प्रति विद्युत इकाई (प्रति किलोवाट घण्टा) दर दिनांक 01.01.2022 से, इसके उपरान्त प्रतिवर्ष 1 जनवरी से 02 पैसा प्रति विद्युत इकाई (प्रति किलोवाट घण्टा) की वृद्धि.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

ब	नैसर्गिक/स्वनिर्मित स्त्रोत अर्थात जल विद्युत परियोजना से जल के उपयोग के पश्चात जल की पुर्नप्राप्ति	रु. 0.20 प्रति विद्युत इकाई (प्रति किलोवाट घण्टा) दर दिनांक 01.01.2022 से, इसके उपरान्त प्रत्येक वर्ष 1 जनवरी से 01 पैसा प्रति विद्युत इकाई (प्रति किलोवाट घण्टा) की वृद्धि.

टीप :-

1. पेयजल एवं औद्योगिक प्रयोजनों के लिए जल का उपयोग हेतु संबंधित इकाई को प्ररूप "7क" में अनुबंध निष्पादित करना होगा।
2. ताप विद्युत परियोजनाओं के मामले में, औद्योगिक प्रयोजन के लिये दर्शाई गई दरें लागू होगी।
5. यह अधिसूचना मध्यप्रदेश राजपत्र में प्रकाशन की दिनांक से प्रवृत होगी।

क्र. एफ 35–43–मध्यम–इकतीस.

In exercise of the powers conferred by sub-section (2) of section 37 and 40 of the Madhya Pradesh Irrigation Act, 1931 (No. 3 of 1931) read with the provisions of the rules framed under the said Act, the State Government, hereby, fix the water rates for the use of water for irrigation, drinking and domestic purposes, industries, thermal power projects and Hydel projcts from various constructed, to be constructed government resources and natural/self-made resources as under:-

1. Water Rate for Agricultural purposes.-

Water rates for irrigation from Government sources for agricultural purposes and levied by the farmer by his own means.

S.No.	Name of Crop	Water rate (Rs. Per Hectare)
1.	Crop Kharif:-	
	▪ Paddy Kharif – (125+85x3)	380
	▪ Cotton (125+70x3)	335
	▪ Green fodder crops, Groundnut (Kharif), Jowar, Maiz, Moong (Kharif), Soyabean (Kharif), Till, Tuar (Kharif), Urd-(125+50x3)	275
2.	Rabi Crop:-	
	▪ Wheat (125+75x3)	350
	▪ Gram (125+75x1)	200
	▪ Paddy Rabi- (125+155x3)	590
3.	Pulses and oilseed Crops:- Coriander, Groundnut (Rabi), Moong (Rabi), Mustard, Satflower, Sunflower, Soyabean (Rabi), Tuar (Rabi) (125+75x3)	350
4.	Vegetable Crop:- Barley, Bringal, Carrot, Cauliflower, Chilli, Cucumber, Dalocasia, Fenugreek, Ginger, Garlic, Gwarphali, Ladiesfinger Mulberry, Pea, poppyseed, Pumpkin, Potato, radish, Spinach, Tobacco, Tomato, Turmeric, Watermelon, Green Vegetables	630

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

5.	Fruit Crops:- Bananas, Beetel, Garden crops, Rubber plants, Sugarcane	960
6.	Barseem grass (fodder crop)	480

2. Water rate for drinking and domestic use.-

S.No.	Description	Water rate
(1)	Water supply to Municipal Corporation/Municipality/Nagar Panchayat/Gram Panchayat/Public Health Engineering Department for domestic use and drinking purposes from natural source/self-made source.	50% of the water rate applicable as per the notification No. 29/31/99/M/31/83 Bhopal dated 14, January, 2000 with an increase of 1 paise per annum.

3. Industrial Purpose.-

Water rate for industrial purpose:-

(Water rate Rs. per cubic metre)

S.No.	Classification	Water rate	Remark
A	**From Government Sources** Such as Reservoir, Canal, Tube well etc.	8.00 (with 5% increase per annum from 1st January)	
B	**Flow system and ground water from natural resources** e.g. River, Lake, Tube well or other Natural storage or the Reservoir constructed by industry.		
	(I) from the self-made structure on natural resources e.g. Dam, Open well, Tube well etc.	3.00 (with 5% increase per annum from 1st January)	Ground water source considered as natural resources
	(II) Direct drawal from natural resources.	3.00 (with 5% increase per annum from 1st January)	

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

4. Water rate for Thermal and Hydel Power Project:-

S.No.	Classification	Water rate
A	Recovery of water after use of water from government water storage schemes such as dams, canals, barrages etc. for water supplied to the generating units of hydro power projects.	Rs. 0.60 per power unit (per kilowatt hour) rate from 01.01.2022, thereafter increase by 02 paise per power unit (per kilowatt hour) every year from 1st January.
B	Water recovery after use of water from natural/self-generated source eg hydroelectric project.	Rs. 0.20 per power unit (per kilowatt hour) rate from 01.01.2022, thereafter increase by 01 paise per power unit (per kilowatt hour) every year from 1st January.

Note:

1. For use of water for drinking and industrial purposes, the concerned unit shall have to execute the agreement in Form "7A".

2. In case of thermal power projects, the rates indicated for industrial purpose shall be applicable.

5. This notification shall come into force from the date of publication in the Madhya Pradesh Gazette.

क्रमांक एफ 35–43–मध्यम–31.–मध्यप्रदेश सिंचाई अधिनियम, 1931 (क्रमांक 3, सन् 1931) की धारा 64 के अधीन पुनरीक्षित कार्यकारी अनुदेश.

(Revised Executive Instructions)

मध्यप्रदेश राजपत्र (असाधारण) दिनांक 11 अक्टूबर 2001 को प्रकाशित पुनरीक्षित कार्यकारी अनुदेश क्रमांक पीसी 32–10–96–म–इकतीस–943–मध्यप्रदेश सिंचाई अधिनियम, 1931 (क्रमांक 3, सन् 1931) की धारा 64 के अधीन निम्नानुसार संशोधन स्थापित किया जाता है :–

कण्डिका क्रमांक 2(स) (1)

प्रथम वर्ष में पट्टे पर दी जानी वाली भूमि की दर रुपये 1,000/– प्रति एकड़ से कम नहीं होगी.

मध्यप्रदेश के राज्यपाल के नाम से तथा आदेशानुसार,
व्ही.एस. टेकाम, उपसचिव.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

नियंत्रक, शासकीय मुद्रण तथा लेखन सामग्री, मध्यप्रदेश द्वारा शासकीय केन्द्रीय मुद्रणालय, भोपाल से मुद्रित तथा प्रकाशित–2021.

Jhabua Power Ltd.			
Supplementary Invoice			
Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**		**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**
PPA Unique ID No. - Var. Tariff - TH006001111-12			
Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7			
Due Date	**25-Sep-22**	**Bill Date**	**26 August 2022**
Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ Nov-21 to May-22/PPA-2			
Period of Supply : 01.11.2021 to 31.05.2022			
Multi Year Tariff Order Date: 8th may 2021			
Bill Description			
Supplementary Bill is being raised on account of water charges reimbursement (Differential amount due to Rate Revision w.e.f. November 21 to May 2022 from Rate (Rs. 5.5/Cubic meter) to (Rs. 8.4/Cubic meter)			
Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated			
Delivery Point : Ex-bus point of the Power Station at JPL Switchyard			

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement as per Annexure-1	As per annexure-1	As per annexure-1	1164625
			Bill Amount	**1164625.00**

Payments Terms
1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001
2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.
3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Janmejaya Mahapatra (09717005276)
For Jhabua Power Limited JHABUA POWER LTD. **Authorised Signatory**

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details (Differential amount due to Rate Revision w.e.f. November 21 to May 2022 from Rate (Rs. 5.5/Cubic meter) to (Rs. 8.4/Cubic meter)

Annual Contracted Capacity (16 Million cubic meter)

Month	Differential amount due to rate revision w.e.f. November 21 to May 2022 from Rate (Rs. 5.5/Cubic meter) to (Rs. 8.4/Cubic meter)	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	KSEBL Contracted Capacity (MW)	Untiedup capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.	KSEBL water charges (Rs.)	Untiedup capacity water charges (Rs.)
Nov-21 to May-22	23292491	180	30	215	175	6987747	1164625	8346476	6793643
Total	**23292491**					**6987747**	**1164625**	**8346476**	**6793643**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांधा मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप.क्रमांक 483./कार्य–229 दिनांक 13./07/2022

प्रति,
मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

संदर्भ – इस कार्यालय का ज्ञाप क्र. 467/कार्य–229, दिनांक 04/07/2022 ।

------00000------

उपरोक्त विषयांतर्गत माननीय अपर मुख्य सचिव म.प्र. शासन भोपाल द्वारा दिनांक 15/07/2022 को बैठक रखी गई है जिसमें जलकर देयक वसूली की समीक्षा की जाएगी । अतः संदर्भित पत्र द्वारा जारी जून 2022 की जलकर राशि रू. 9941912/– एवं नवम्बर 2021 से अप्रैल 2022 तक की बढ़े हुये जलकर की अन्तर की राशि रू. 23292491/– कुल राशि रू. 33234403/– का शीघ्र भुगतान करने का अनुरोध है, ताकि बैठक में सभी भुगतान की जानकारी दी जा सके ।

सहपत्र – संदर्भित पत्र की छायाप्रति ।

(ए.के.सूटे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांधा मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृ. क्रमांक ...../कार्य–229 दिनांक ..../07/2022

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – शून्य ।

सही
(ए.के.सूटे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांधा मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह जून 2022

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष
(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	–	पिछला अवशेष (Nov-21 to May-22)	–	–	–	–	23292491.00	
2	2022–23	दिनांक 01/06/2022 से 30/06/2022 (30 दिवस)	अप्राप्त	1315068.30	1183561.00	8.40	9941912.00	
		योग –					33234403.00	

रूपये तीन करोड़ बत्तीस लाख चौतीस हजार चार सौ तीन मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Seoni
Unique Registration Number (URN)	MPTURN120820220001943
Department and Office Name	Common Challan Entry,
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070012082022000007	2021-11-01 to 2022-06-30	0700-80-800-9684 (Others Receipts)	SBIN00061590700120820224115 33	051/9999999/0700/08/22/000049	3292491.00

Total Amount(in figures)	32,92,491.00
Total Amount(in words)	Thirty Two Lakh Ninety Two Thousand Four Hundred Ninety One Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPABYQCAD7
Scroll No	41153
Scroll Date	12/08/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	12/08/2022 14:18:43
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Seoni
Unique Registration Number (URN)	MPTURN040820220000253
Department and Office Name	Common Challan Entry,
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070004082022000003	2021-11-01 to 2022-06-30	0700-80-800-9684 (Others Receipts)	SBIN000615907000408202207485 9	051/9999999/0700/08/22/000016	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPABYDEIU4
Scroll No	74857
Scroll Date	04/08/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	04/08/2022 09:51:26
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Seoni
Unique Registration Number (URN)	MPTURN030820220004115
Department and Office Name	Common Challan Entry,
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070003082022000009	2021-11-01 to 2022-06-30	0700-80-800-9684 (Others Receipts)	SBIN000615907000308202203439 2	051/9999999/0700/08/22/000010	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(In words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPABYCDAO6
Scroll No	34390
Scroll Date	03/08/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	03/08/2022 13:52:32
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

इसे वेबसाईट www.govtpressmp.nic.in
से भी डाउन लोड किया जा सकता है.

मध्यप्रदेश राजपत्र

(असाधारण)

प्राधिकार से प्रकाशित

क्रमांक 429] भोपाल, शुक्रवार, दिनांक 29 अक्टूबर 2021--कार्तिक 7, शक 1943

जल संसाधन विभाग

मंत्रालय, वल्लभ भवन, भोपाल

क्र. एफ 35–43–मध्यम–इकतीस. भोपाल, दिनांक 29 अक्टूबर 2021

मध्यप्रदेश सिंचाई अधिनियम, 1931 (क्रमांक 3, सन् 1931) की धारा 37 की उप-धारा (2) तथा 40 के साथ पठित उक्त अधिनियम के अधीन विरचित नियमों के उपबंधो द्वारा प्रदत्त शक्तियों को प्रयोग में लाते हुए, राज्य सरकार, एतद्द्वारा, निर्मित किए गए, निर्मित किये जाने वाले शासकीय स्त्रोतों और समस्त नैसर्गिक/स्वनिर्मित स्त्रोतों से सिंचाई,पेयजल एवं घरेलू प्रयोजनों,औद्योगिक,ताप विद्युत परियोजना एवं जल विद्युत परियोजनाओं के लिए जल के उपयोग हेतु जल दरें नियत करती है अर्थात्:-

1. कृषि प्रयोजन हेतु जलदर.-

कृषि प्रयोजनों के लिए शासकीय स्त्रोतों से प्रवाह एवं कृषक द्वारा स्वयं के साधन से उद्वहन के लिए सिंचाई की जलदरें

अनुसूची

अनुक्रमांक	फसल का नाम	जल दर (रूपये प्रति हेक्टर)
1	खरीफ फसल :-	
	▪ धान खरीफ-(125+85x3)	380
	▪ कपास (125+70x3)	335
	▪ हरी घास वाली फसलें, मूंगफली (खरीफ), ज्वार, मक्का, मूंग (खरीफ), सोयाबीन (खरीफ), तिल, तुअर (खरीफ), उड़द (125+50x3)	275
2	रबी फसल :-	
	▪ गेहूँ (125+75x3)	350
	▪ चना(125+75x1)	200
	▪ धान रबी -(125+155x3)	590

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

3	दलहनी एवं तिलहनी फसलें:– धनिया, मूंगफली (रबी), मूंग(रबी), सरसों, कुसुम(सेटफ्लाव), सूरजमुखी (सनफ्लावर), सोयाबीन(रबी), तुअर (रबी) (125+75x3).	350
4	सब्जी फसलें :– जौ, बैगन, गाजर, फूलगोभी, मिर्च, ककड़ी, घुंइया, मेथी, अदरक, लहसुन, ग्वारफली, भिण्डी, शहतूत, मटर, खसखस, कद्दू, आलू, मूली, पालक, तम्बाकू, टमाटर, हल्दी, तरबूज, हरी सब्जियां.	630
5	फलदार फसलें - केले, पान, उद्यान फसलें, रबर के पौधे, गन्ना	960
6	बरसीम घास (फोडर क्रॉप)	480

2. पेयजल एवं घरेलू उपयोग हेतु जलदर.-

अनुक्रमांक	विवरण	जल दर
(i)	नैसर्गिक स्त्रोत/स्वनिर्मित स्त्रोत से नगर निगम/नगर पालिका/नगर पंचायत/ग्राम पंचायत/लोक स्वास्थ्य यांत्रिकी विभाग को पेयजल एवं घरेलू उपयोग के लिए जलापूर्ति.	अधिसूचना क्रमांक 29/31/99/म/31/83 भोपाल दिनांक 14 जनवरी 2000 से प्रभावशील शासकीय स्त्रोतों से प्रदाय पेयजल हेतु जलदर का 50% प्रतिवर्ष 1 पैसे की वृद्धि सहित.

3. औद्योगिक प्रयोजन.-

औद्योगिक प्रयोजन हेतु जलदर -

(जलदर रू. प्रति घनमीटर)

अनुक्र.	वर्गीकरण	जलदर	अभियुक्ति
अ	**शासकीय स्त्रोत से** यथा जलाशय, नहर, नलकूप आदि	8.00 (1 जनवरी से प्रति वर्ष 5% वृद्धि सहित)	
ब	**नैसर्गिक स्त्रोत से बहाव प्रणाली व भूजल** यथा नदी, झील, नलकूप या अन्य प्राकृतिक संग्रह या उद्योग द्वारा निर्मित जलाशय से.		
	(i) नैसर्गिक स्त्रोत पर स्वनिर्मित सरंचना अर्थात् बांध, खुलाकुआ, नलकूप आदि से.	3.00 (1जनवरी से प्रतिवर्ष 5% वृद्धि सहित)	भू जल स्त्रोत को नैसर्गिक स्त्रोत माना गया.
	(ii) नैसर्गिक जल स्त्रोत से सीधे जल लिया जाना	3.00 (1जनवरी से प्रतिवर्ष 5% वृद्धि सहित)	

4. ताप एवं जल विद्युत परियोजना हेतु जलदर.-

अनुक्र.	वर्गीकरण	जलदर
अ	शासकीय जल भंडारण योजनाओं यथा बांध, नहर, बैराज आदि से जल विद्युत परियोजनाओं की जनरेटिंग इकाइयों को जलप्रदाय किए जाने के लिए, जल के उपयोग के पश्चात जल की पुर्नप्राप्ति.	रू. 0.60 प्रति विद्युत इकाई (प्रति किलोवाट घण्टा) दर दिनांक 01.01.2022 से, इसके उपरान्त प्रतिवर्ष 1 जनवरी से 02 पैसा प्रति विद्युत इकाई (प्रति किलोवाट घण्टा) की वृद्धि.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

ब	नैसर्गिक/स्वनिर्मित स्त्रोत अर्थात जल विद्युत परियोजना से जल के उपयोग के पश्चात जल की पुर्नप्राप्ति	रु. 0.20 प्रति विद्युत इकाई (प्रति किलोवाट घण्टा) दर दिनांक 01.01.2022 से, इसके उपरान्त प्रत्येक वर्ष 1 जनवरी से 01 पैसा प्रति विद्युत इकाई (प्रति किलोवाट घण्टा) की वृद्धि.

टीप :-

1. पेयजल एवं औद्योगिक प्रयोजनों के लिए जल का उपयोग हेतु संबंधित इकाई को प्ररूप "7क" में अनुबंध निष्पादित करना होगा।
2. ताप विद्युत परियोजनाओं के मामले में, औद्योगिक प्रयोजन के लिये दर्शाई गई दरें लागू होगी।
5. यह अधिसूचना मध्यप्रदेश राजपत्र में प्रकाशन की दिनांक से प्रवृत होगी।

क्र. एफ 35–43–मध्यम–इकतीस.

In exercise of the powers conferred by sub-section (2) of section 37 and 40 of the Madhya Pradesh Irrigation Act, 1931 (No. 3 of 1931) read with the provisions of the rules framed under the said Act, the State Government, hereby, fix the water rates for the use of water for irrigation, drinking and domestic purposes, industries, thermal power projects and Hydel projcts from various constructed, to be constructed government resources and natural/self-made resources as under:-

1. **Water Rate for Agricultural purposes.-**

Water rates for irrigation from Government sources for agricultural purposes and levied by the farmer by his own means.

S.No.	Name of Crop	Water rate (Rs. Per Hectare)
1.	Crop Kharif:-	
	▪ Paddy Kharif – (125+85x3)	380
	• Cotton (125+70x3)	335
	▪ Green fodder crops, Groundnut (Kharif), Jowar, Maiz, Moong (Kharif), Soyabean (Kharif), Till, Tuar (Kharif), Urd-(125+50x3)	275
2.	Rabi Crop:-	
	▪ Wheat (125+75x3)	350
	▪ Gram (125+75x1)	200
	▪ Paddy Rabi- (125+155x3)	590
3.	Pulses and oilseed Crops:- Coriander, Groundnut (Rabi), Moong (Rabi), Mustard, Satflower, Sunflower, Soyabean (Rabi), Tuar (Rabi) (125+75x3)	350
4.	Vegetable Crop:- Barley, Bringal, Carrot, Cauliflower, Chilli, Cucumber, Dalocasia, Fenugreek, Ginger, Garlic, Gwarphali, Ladiesfinger Mulberry, Pea, poppyseed, Pumpkin, Potato, radish, Spinach, Tobacco, Tomato, Turmeric, Watermelon, Green Vegetables	630

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

5.	Fruit Crops:- Bananas, Beetel, Garden crops, Rubber plants, Sugarcane	960
6.	Barseem grass (fodder crop)	480

2. Water rate for drinking and domestic use.-

S.No.	Description	Water rate
(1)	Water supply to Municipal Corporation/Municipality/Nagar Panchayat/Gram Panchayat/Public Health Engineering Department for domestic use and drinking purposes from natural source/self-made source.	50% of the water rate applicable as per the notification No. 29/31/99/M/31/83 Bhopal dated 14, January, 2000 with an increase of 1 paise per annum.

3. Industrial Purpose.-

Water rate for industrial purpose:-

(Water rate Rs. per cubic metre)

S.No.	Classification	Water rate	Remark
A	**From Government Sources** Such as Reservoir, Canal, Tube well etc.	8.00 (with 5% increase per annum from 1st January)	
B	**Flow system and ground water from natural resources** e.g. River, Lake, Tube well or other Natural storage or the Reservoir constructed by industry.		
	(I) from the self-made structure on natural resources e.g. Dam, Open well, Tube well etc.	3.00 (with 5% increase per annum from 1st January)	Ground water source considered as natural resources
	(II) Direct drawal from natural resources.	3.00 (with 5% increase per annum from 1st January)	

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

4. Water rate for Thermal and Hydel Power Project:-

S.No.	Classification	Water rate
A	Recovery of water after use of water from government water storage schemes such as dams, canals, barrages etc. for water supplied to the generating units of hydro power projects.	Rs. 0.60 per power unit (per kilowatt hour) rate from 01.01.2022, thereafter increase by 02 paise per power unit (per kilowatt hour) every year from 1st January.
B	Water recovery after use of water from natural/self-generated source eg hydroelectric project.	Rs. 0.20 per power unit (per kilowatt hour) rate from 01.01.2022, thereafter increase by 01 paise per power unit (per kilowatt hour) every year from 1st January.

Note:

1. For use of water for drinking and industrial purposes, the concerned unit shall have to execute the agreement in Form "7A".

2. In case of thermal power projects, the rates indicated for industrial purpose shall be applicable.

5. This notification shall come into force from the date of publication in the Madhya Pradesh Gazette.

क्रमांक एफ 35–43–मध्यम–31.–मध्यप्रदेश सिंचाई अधिनियम, 1931 (क्रमांक 3, सन् 1931) की धारा 64 के अधीन पुनरीक्षित कार्यकारी अनुदेश.

(Revised Executive Instructions)

मध्यप्रदेश राजपत्र (असाधारण) दिनांक 11 अक्टूबर 2001 को प्रकाशित पुनरीक्षित कार्यकारी अनुदेश क्रमांक पीसी 32–10–96–म–इकतीस–943–मध्यप्रदेश सिंचाई अधिनियम, 1931 (क्रमांक 3, सन् 1931) की धारा 64 के अधीन निम्नानुसार संशोधन स्थापित किया जाता है :–

कण्डिका क्रमांक 2(स) (1)

प्रथम वर्ष में पट्टे पर दी जानी वाली भूमि की दर रुपये 1,000/– प्रति एकड़ से कम नहीं होगी.

मध्यप्रदेश के राज्यपाल के नाम से तथा आदेशानुसार,
व्ही.एस. टेकाम, उपसचिव.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

नियंत्रक, शासकीय मुद्रण तथा लेखन सामग्री, मध्यप्रदेश द्वारा शासकीय केन्द्रीय मुद्रणालय, भोपाल से मुद्रित तथा प्रकाशित–2021.

Jhabua Power Ltd.			
Supplementary Invoice			
Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008		Jhabua Power Ltd. Corporate Office : Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh
PPA Unique ID No. - Var. Tariff - TH006001111-12			
Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7			
Due Date	25-Jul-22	Bill Date	25 June 2022
Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ April 2022/PPA-2			
Period of Supply : 01.04.2022 to 30.04.2022			
Multi Year Tariff Order Date: 8th may 2021			
Bill Description			
Supplementary Bill is being raised on account of water charges reimbursement.			
Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated			
Delivery Point : Ex-bus point of the Power Station at JPL Switchyard			

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of April 22 as per Annexure-1	As per annexure-1	As per annexure-1	325479
			Bill Amount	325479.00

Payments Terms
1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001
2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.
3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Janmejaya Mahapatra (09717005276)
For Jhabua Power Limited JHABUA POWER LTD. Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	KSEBL Contracted Capacity (MW)	Untiedup capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.	KSEBL water charges (Rs.)	Untiedup capacity water charges (Rs.)
Apr-22	1183561	5.5	6509586	180	30	215	175	1952876	325479	2332602	1898629
Total	**1183561**		**6509586**					**1952876**	**325479**	**2332602**	**1898629**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह अप्रेल 2022

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष
(43835.61 घन मीटर प्रतिदिन)

क्र.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 80 प्रतिशत	दर (रुपये)	जल कर भगुतान हेतु राशि (रुपये)	टिप्पणी
1	2	3	4	5	6	7	8	9
1	2022-23	दिनांक 01/04/2022 से 30/04/2022 (30 दिवस)	आप्त	1315068.30	1183561.00	5.50	6509586.00	
		योग –					6509586.00	

रुपये पैसठ लाख नौ हजार पांच सौ छयासी मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 315./कार्य–229 दिनांक 02/05/2022

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

------00000------

उपरोक्त विषयांतर्गत माह अप्रेल 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृ. क्रमांक ...../कार्य–229 दिनांक ..../05/2022

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

JHABUA POWER LTD.

ह/ी /-
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER

दिनांक 17.05.2022

जेपीएल/सिवनी/

प्रति,

श्रीमान् कार्यपालन यंत्री महोदय,
रानी अवंती बाई लोधी सागर बायां मेसनरी बांध संभाग,
बरगी नगर, जबलपुर (म.प्र.)

विषय : जलकर का भुगतान करने बाबत्।

संदर्भ : आपका पत्र क्रमांक 315/कार्य–229 दिनांक 02–05–2022

महोदय,

उपरोक्त विषयांतर्गत उल्लेख है कि, झाबुआ पावर लिमिटेड द्वारा दिनांक 01–04–2022 से 30–04–2022 तक उपयोग किए जल का जलकर आपके कार्यालय में दिनांक 18–05–2022 को जमा किया जा रहा है।

जलकर राशि रु. 65,09,586/– (रूपये पैंसठ लाख नौ हजार पाँच सौ छियासी) का भुगतान डिमांड ड्राफ्ट क्रमांक 119218 एक्सिस बैंक जारी दिनांक 20/5/2022 के माध्यम से EE RABLS LMD DIVISION को देय है जिसका विवरण निम्नानुसार है :–

स. क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन मीटर)	दर (रूपये)	वास्तविक उपयोग किये गये जल की राशि (रूपये में)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	जल कर भुगतान हेतु राशि (रूपये) प्राप्त बिल के अनुसार	रिमार्क
1	2	3	4	5	6	7	8	9
1	2021–22	दिनांक 01/04/2022 से 30/04/2022 (30 दिवस)	अप्राप्त	5.50	1183561	1315068.30	6509586.00	
		योग					6509586.00	

धन्यवाद!

संलग्न : रु. 65,09,586/– का डिमांड ड्राफ्ट
नोट : उल्लेखित राशि के अलावा अन्य कोई राशि देय नही है।

वास्ते : झाबुआ पावर लिमिटेड

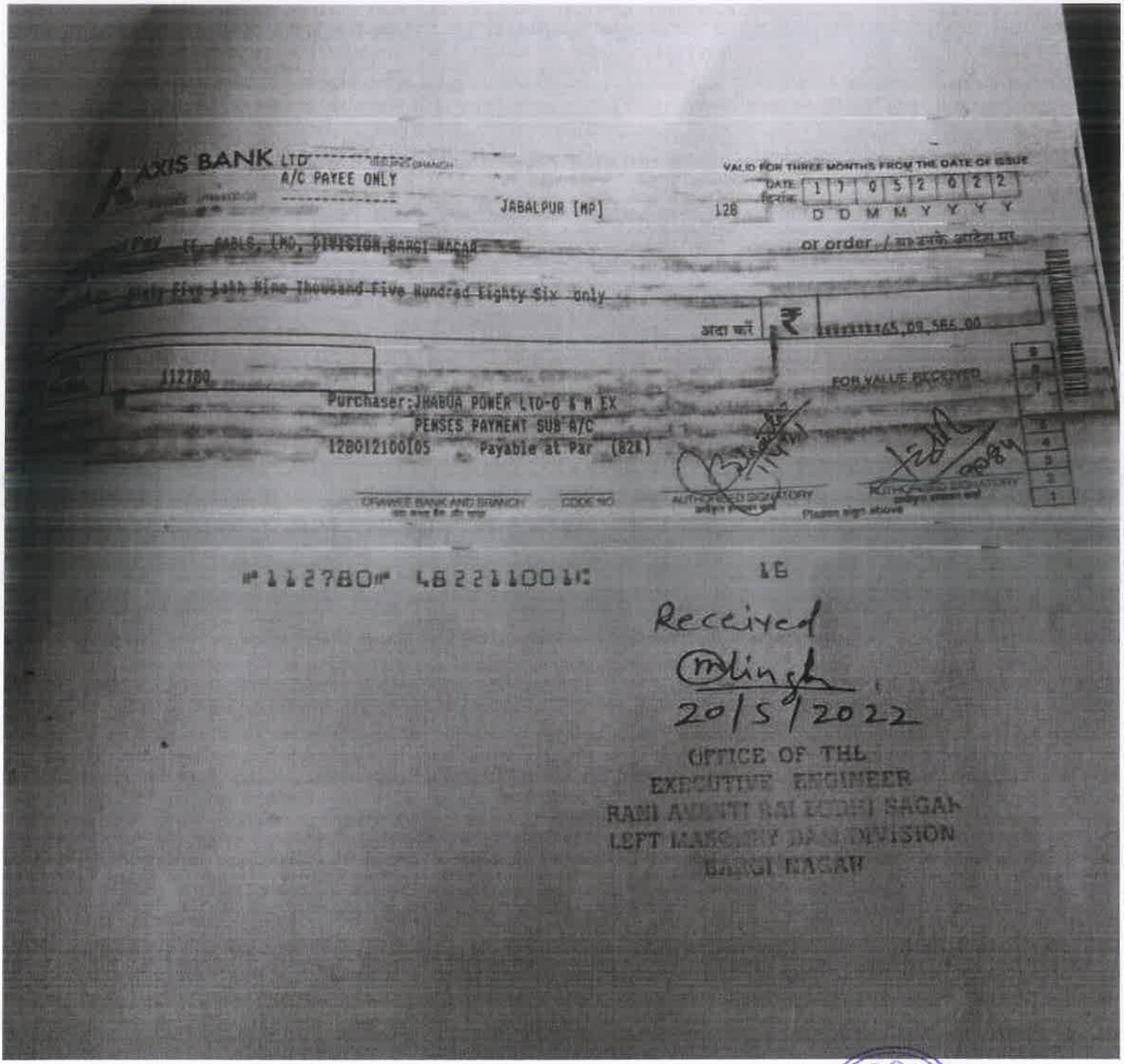
प्राधिकृत हस्ताक्षरकर्ता 17/05/22

Received
20/5/2022

OFFICE OF THE
EXECUTIVE ENGINEER
RANI AVANTI BAI LODHI SAGAR
LEFT MASONRY DAM DIVISION
BARGI NAGAR

Jhabua Power Limited
(CIN : U40105WB1995PLC068516)
Village Barela, PO Attaria, Tehsil Ghansore, District Seoni-480997, Madhya Pradesh, India
Registered Office: Manipal House, 7th Floor, 10B, OC Ganguly Sarani, Kolkata-700 020, West Bengal, India
Corporate Office: Plot No.-207, 3rd Floor, ABW Tower, (Near IFFCO Chowk) M.G. Road, Gurugram - Pin-122002 (Haryana)
Tel.: +91-124-4337[illegible]01 Fax: +91-124-4375496 E-mail : communications@avanthapower.com www.avanthpower.com

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40



JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Ltd.

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**25-Jul-22**	**Bill Date**	**25 June 2022**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ May 2022/PPA-2

Period of Supply : 01.05.2022 to 31.05.2022

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of May 22 as per Annexure-1	As per annexure-1	As per annexure-1	336329
			Bill Amount	**336329.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Janmejaya Mahapatra (09717005276)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	KSEBL Contracted Capacity (MW)	Untiedup capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.	KSEBL water charges (Rs.)	Untiedup capacity water charges (Rs.)
May-22	1223014	5.5	6726577	180	30	215	175	2017973	336329	2410357	1961918
Total	**1223014**		**6726577**					**2017973**	**336329**	**2410357**	**1961918**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांधा मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 407/कार्य–229 दिनांक 01/06/2022

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

———00000———

उपरोक्त विषयांतर्गत माह मई 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अंदर शीघ्र ही भुगतान करने का कष्ट करें।

संलग्न – उपरोक्तानुसार ।

(ए.के.सूद)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांधा मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृ. क्रमांक ...../कार्य–229 दिनांक ..../06/2022

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रबंधन, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रबंधन क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा शिविक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

संलग्न – उपरोक्तानुसार ।

(ए.के.सूद)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांधा मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह मई 2022

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भुगतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2021–22	दिनांक 01/05/2022 से 31/05/2022 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	5.50	6726577.00	
		योग –				–	6726577.00	

रूपये सत्तर लाख छब्बीस हजार पांच सौ सतहत्तर मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

JHABUA POWER

जेपीएल/सिवनी/ दिनांक : 22.06.2022

प्रति,

श्रीमान् कार्यपालन यंत्री महोदय,
रानी अवंती बाई लोधी सागर बावां मेसनरी बांध संभाग,
बरगी नगर, जबलपुर (म.प्र.)

विषय : जलकर का भुगतान करने बाबत्।

संदर्भ : आपका पत्र क्रमांक 407/कार्य–229 दिनांक 01–06–2022

महोदय,

उपरोक्त विषयांतर्गत उल्लेख है कि, झाबुआ पावर लिमिटेड द्वारा दिनांक 01–05–2022 से 31–05–2022 तक उपयोग किए जल का जलकर आपके कार्यालय में दिनांक 22–05–2022 को जमा किया जा रहा है।

जलकर राशि रु. 67,26,577/– (रुपये सड़सठ लाख छब्बीस हजार पाँच सौ सतहत्तर) का भुगतान डिमांड ड्राफ्ट क्रमांक 112935 एक्सिस बैंक जारी दिनांक 20–05–2022 के माध्यम से EE RABLS LMD DIVISION को देय है जिसका विवरण निम्नानुसार है :–

स. क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन मीटर)	दर (रुपये)	जलीयिक उपयोग किये गये जल की राशि (रुपये में)	अनुज्ञप्ति के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन. मीटर)	जल कर भुगतान हेतु राशि (रुपये) प्राप्त बिल के अनुसार	टिप्पणी
1	2	3	4	5	6	7	8	9
1	2021–22	दिनांक 01/05/2022 से 31/05/2022 (31 दिवस)	अप्राप्त	5.50	1223014	1356909.91	6726577.00	
		योग					6726577.00	

धन्यवाद।

संलग्न : रु. 67,26,566/– का डिमांड ड्राफ्ट
नोट : उल्लेखित राशि के अलावा अन्य कोई राशि देय नही है।

वास्ते : झाबुआ पावर लिमिटेड
22/06/22
प्राधिकृत हस्ताक्षरकर्ता

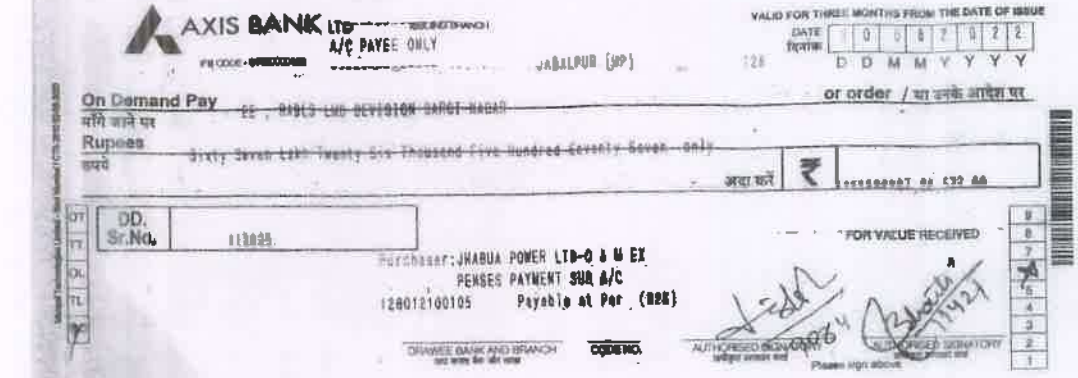
कार्यालय कार्यपालन यंत्री
रा.अ.बा.लो. सागर परियोजना
बांयॉ मेसनरी बाँध संभाग
बरगी नगर, जबलपुर

JHABUA POWER LTD.

Jhabua Power Limited
(CIN : U40108MP1995PLC008618)
Village Seoha, PO Attaria, Tehsil Ghansore, District Seoni-480997, Madhya Pradesh, India
Registered Office : Mesmet House, 7th Floor, 10B, OC Ganguly Sarani, Kolkata-700 020, West Bengal, India
Corporate Office : Unit No.-307, 3rd Floor, ABW Tower, (Near IFFCO Chowk) M.G. Road, Gurugram - Pin-122002 (Haryana)
Tel.: +91-124-4626000/01 Fax: +91-124-4376496 E-mail : communications@avanthapower.com www.avanthapower.com

AVANTHA GROUP COMPANY

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40



AXIS BANK LTD — A/C PAYEE ONLY — JABALPUR (MP)

VALID FOR THREE MONTHS FROM THE DATE OF ISSUE
DATE 10 08 2022 (D D M M Y Y Y Y)

On Demand Pay or order / या उनके आदेश पर
Rupees Sixty Seven Lakh Twenty Six Thousand Five Hundred Seventy Seven only
₹ 67,26,577.00

DD. Sr.No. 113025

FOR VALUE RECEIVED

Purchaser: JHABUA POWER LTD-O & M EX
PENSES PAYMENT SUB A/C
128012100105 Payable at Par (BSR)

DRAWEE BANK AND BRANCH CODE NO.

AUTHORISED SIGNATORY AUTHORISED SIGNATORY
Please sign above

⑈113935⑈ ⑆822100⑆ 16

22/06/22

कार्यालय कार्यपालन यंत्री
रा.अ.वा.ली. सागर परियोजना
कांयां मेसनरी बौध संकुल,
बरगी नगर, जबलपुर

JHABUA POWER LTD.

Jhabua Power Ltd.			
Supplementary Invoice			
Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008		Jhabua Power Ltd. Corporate Office : Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh
PPA Unique ID No. - Var. Tariff - TH006001111-12			
Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7			
Due Date	24-Sep-22	Bill Date	25 August 2022
Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ June 2022/PPA-2			
Period of Supply : 01.06.2022 to 30.06.2022			
Multi Year Tariff Order Date: 8th may 2021			
Bill Description			
Supplementary Bill is being raised on account of water charges reimbursement.			
Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated			
Delivery Point : Ex-bus point of the Power Station at JPL Switchyard			

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of June 22 as per Annexure-1	As per annexure-1	As per annexure-1	497096
			Bill Amount	497096.00

Payments Terms
1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001
2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.
3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Janmejaya Mahapatra (09717005276)
For Jhabua Power Limited JHABUA POWER LTD. Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	KSEBL Contracted Capacity (MW)	Untiedup capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.	KSEBL water charges (Rs.)	Untiedup capacity water charges (Rs.)
Jun-22	1183560.93	8.4	9941912	180	30	215	175	2982574	497096	3562518	2899724
Total	**1183561**		**9941912**					**2982574**	**497096**	**3562518**	**2899724**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञापनक्रमांक 467/कार्य–229 दिनांक 4/07/2022

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह जून 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

o/c

पृ.क्रमांक 467/A/कार्य–229 दिनांक 4/07/2022

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठक्र2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

o/c

Kirshna
8/7/2022

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह जून 2022

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष
(43835.61 घन मीटर प्रतिदिन)

क्र.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	–	पिछला अवशेष	–	–	–	–	23292491.00	
2	2022–23	दिनांक 01/06/2022 से 30/06/2022 (30 दिवस)	अप्राप्त	1315068.30	1183561.00	8.40	9941912.00	
		योग –					33234403.00	

रूपये तीन करोड़ बत्तीस लाख चौंतीस हजार चार सौ तीन मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

Email id- eerablsbargidam@gmail.com

ज्ञाप क्रमांक 475 /तक./2022 दिनांक 08/07/2022

प्रति,

1. महाप्रबंधक
   म.प्र. जल निगम मर्यादित प.क्रि.ई.
   रजवाडा होटल के सामने वाली गली
   ग्राम पंचायत भवन के आगे
   ग्राम लूधरवारा जिला सिवनी (म.प्र.)
2. मेसर्स झाबुआ पावर
   लिमिटेड घंसौर जिला सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

----0000----

उपरोक्त विषयान्तर्गत बरगी बांध से प्रदाय किये गये जलकर के अनुबंध अनुसार जो राशि आपके द्वारा प्रत्येक माह डी.डी./चैक के माध्यम से इस कार्यालय में भेजी जाती है, उसे विभाग द्वारा चालान के माध्यम से निर्धारित मद में बैंक में जमा किया जाता है किन्तु स्टेट बैंक तुलाराम चौक द्वारा बताया गया कि फर्म द्वारा स्वयं चालान के माध्यम से (ऑन लाईन) राशि जमा करें । तत्संबंध में लेख है कि जलकर की राशि आप अपने स्तर से नर्मदा वेली डिपार्टमेंट के मद क्र. 0700–80–800–9664 में ऑन लाईन चालान के माध्यम से भारतीय स्टेट बैंक तुलाराम चौक जबलपुर में जमा उपरान्त चालान पावती की प्रति इस कार्यालय में पत्र के माध्यम से प्रेषित करें ।

सहपत्र– उक्त 01।

(ए.के. सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Seoni
Unique Registration Number (URN)	MPTURN130820220000074
Department and Office Name	Common Challan Entry,
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070013082022000001	2022-06-01 to 2022-06-30	0700-80-800-9684 (Others Receipts)	SBIN000615907001308202242626 6	051/9999999/0700/08/22/000050	9941912.00

Total Amount(in figures)	99,41,912.00
Total Amount(in words)	Ninety Nine Lakh Forty One Thousand Nine Hundred Twelve Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPABYQXHM6
Scroll No	42626
Scroll Date	13/08/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	13/08/2022 10:18:47
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

941

Jhabua Power Ltd.			
Supplementary Invoice			
Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008		Jhabua Power Ltd. Corporate Office : Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh
PPA Unique ID No. - Var. Tariff - TH006001111-12			
Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7			
Due Date	16-Oct-22	Bill Date	16 September 2022
Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ July 2022/PPA-2			
Period of Supply : 01.07.2022 to 31.07.2022			
Multi Year Tariff Order Date: 8th may 2021			
Bill Description			
Supplementary Bill is being raised on account of water charges reimbursement.			
Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated			
Delivery Point : Ex-bus point of the Power Station at JPL Switchyard			

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of July 22 as per Annexure-1	As per annexure-1	As per annexure-1	513666
			Bill Amount	513666.00

Payments Terms
1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001
2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.
3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Mukul Ranjan (08120400064)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	KSEBL Contracted Capacity (MW)	Untiedup capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.	KSEBL water charges (Rs.)	Untiedup capacity water charges (Rs.)
Jul-22	1223013.52	8.4	10273314	180	30	215	175	3081994	513666	3681271	2996383
Total	**1223014**		**10273314**					**3081994**	**513666**	**3681271**	**2996383**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	23AABCK3364R1Z7
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHASORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Seoni
Unique Registration Number (URN)	MPTURN130920220009271
Department and Office Name	Common Challan Entry,
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070013092022000005	2022-07-01 to 2022-07-31	0700-80-800-9684 (Others Receipts)	SBIN000615907001309202206867 8	051/9999999/0700/09/22/000043	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACARHJE1
Scroll No	68676
Scroll Date	13/09/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	13/09/2022 16:40:06
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	23AABCK3364R1Z7
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANOSRE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Seoni
Unique Registration Number (URN)	MPTURN140920220000278
Department and Office Name	Common Challan Entry,
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT07001409202200000l	2022-07-01 to 2022-07-31	0700-80-800-9684 (Others Receipts)	SBIN0006159070014092022090233	051/9999999/0700/09/22/000044	273318.00

Total Amount(in figures)	2,73,318.00
Total Amount(in words)	Two Lakh Seventy Three Thousand Three Hundred Eighteen Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACASCTR6
Scroll No	90231
Scroll Date	14/09/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	14/09/2022 09:58:47
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

945

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 540/कार्य–229 दिनांक 4./08/2022

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह जुलाई 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृ. क्रमांक ...../कार्य–229 दिनांक ..../08/2022

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

JHABUA POWER LTD. Mukul Ranjan

सही/-
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:20

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह जुलाई 2022

प्रति, मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	–	पिछला अवशेष	–	–	–	–	33234403.00	
2	2022–23	दिनांक 01/07/2022 से 31/07/2022 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.40	10273318.00	
		योग –					43507721.00	

रूपये चार करोड़ पैंतीस लाख सात हजार सात सौ इक्कीस मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**27-Nov-22**	**Bill Date**	**28 October 2022**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ August 2022/PPA-2

Period of Supply : 01.08.2022 to 31.08.2022

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of August 22 as per Annexure-1	As per annexure-1	As per annexure-1	513666
			Bill Amount	**513666.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	KSEBL Contracted Capacity (MW)	Untiedup capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.	KSEBL water charges (Rs.)	Untiedup capacity water charges (Rs.)
Aug-22	1223014.00	8.4	10273318	180	30	215	175	3081995	513666	3681272	2996384
Total	**1223014**		**10273318**					**3081995**	**513666**	**3681272**	**2996384**

For Jhabua Power Limited

JHABUA POWER LTD. SEONI

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 624/कार्य–229 दिनांक 01/09/2022

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह अगस्त 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृ. क्रमांक ...../कार्य–229 दिनांक ..../09/2022

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

JHABUA POWER LTD.

सही/-
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

पुनरीक्षित जलकर देयक माह अगस्त 2022

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/08/2022 से 31/08/2022 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.40	10273318.00	
		योग –					10273318.00	

रूपये एक करोड़ दो लाख तिहत्तर हजार तीन सौ अठारह मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Seoni
Unique Registration Number (URN)	MPTURN181020220000237
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070018102022000001	2022-08-01 to 2022-08-31	0700-80-800-9684 (Others Receipts)	SBIN000615907001810202296846l	051/9999999/0700/10/22/000057	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACDJJDB9
Scroll No	96845
Scroll Date	18/10/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	18/10/2022 09:13:37
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Seoni
Unique Registration Number (URN)	MPTURN201020220000464
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070020102022000001	2022-08-01 to 2022-08-31	0700-80-800-9684 (Others Receipts)	SBIN00061590700201020221372 86	051/9999999/0700/10/22/000076	273318.00

Total Amount(in figures)	2,73,318.00
Total Amount(in words)	Two Lakh Seventy Three Thousand Three Hundred Eighteen Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACDNUIL4
Scroll No	13728
Scroll Date	20/10/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	20/10/2022 10:33:58
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**29-Dec-22**	**Bill Date**	**29 November 2022**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ September 2022/PPA-2

Period of Supply : 01.09.2022 to 30.09.2022

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of September 22 as per Annexure-1	As per annexure-1	As per annexure-1	497096
			Bill Amount	**497096.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	KSEBL Contracted Capacity (MW)	Untiedup capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.	KSEBL water charges (Rs.)	Untiedup capacity water charges (Rs.)
Sep-22	1183561.47	8.4	9941916	180	30	215	175	2982575	497096	3562520	2899726
Total	**1183561**		**9941916**					**2982575**	**497096**	**3562520**	**2899726**

For Jhabua Power Limited

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक ..700.../कार्य–229 दिनांक 07./10/2022

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह सितंबर 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृ. क्रमांक ...../कार्य–229 दिनांक ..../10/2022

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

JHABUA POWER LTD.

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह सितंबर 2022

श्री– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष
(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
2	2022–23	दिनांक 01/09/2022 से 30/09/2022 (30 दिवस)	अप्राप्त	1315068.30	1183561.47	8.40	9941916.00	

रूपये निन्नयानवे लाख इक्तालीस हजार नौ सौ सालह मात्र

कार्यपालन यंत्री
रा.अ.मा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

SHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN171120220000739
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070017112022000001	2022-09-01 to 2022-09-30	0700-80-800-9684 (Others Receipts)	SBIN000615907001711202256904 3	051/9999999/0700/11/22/000054	9941916.00

Total Amount(in figures)	99,41,916.00
Total Amount(in words)	Ninety Nine Lakh Forty One Thousand Nine Hundred Sixteen Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACFMOKI2
Scroll No	56904
Scroll Date	17/11/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	17/11/2022 10:58:19
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**18-Jan-23**	**Bill Date**	**19 December 2022**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ October 2022/PPA-2

Period of Supply : 01.10.2022 to 31.10.2022

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of October 22 as per Annexure-1	As per annexure-1	As per annexure-1	513666
			Bill Amount	**513666.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Oct-22	1223014.00	8.4	10273318	180	30	3081995	513666
Total	**1223014**		**10273318**			**3081995**	**513666**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 757/कार्य–229 दिनांक 02/11/2022

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

-------00000--------

उपरोक्त विषयांतर्गत माह अक्टूबर 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../11/2022

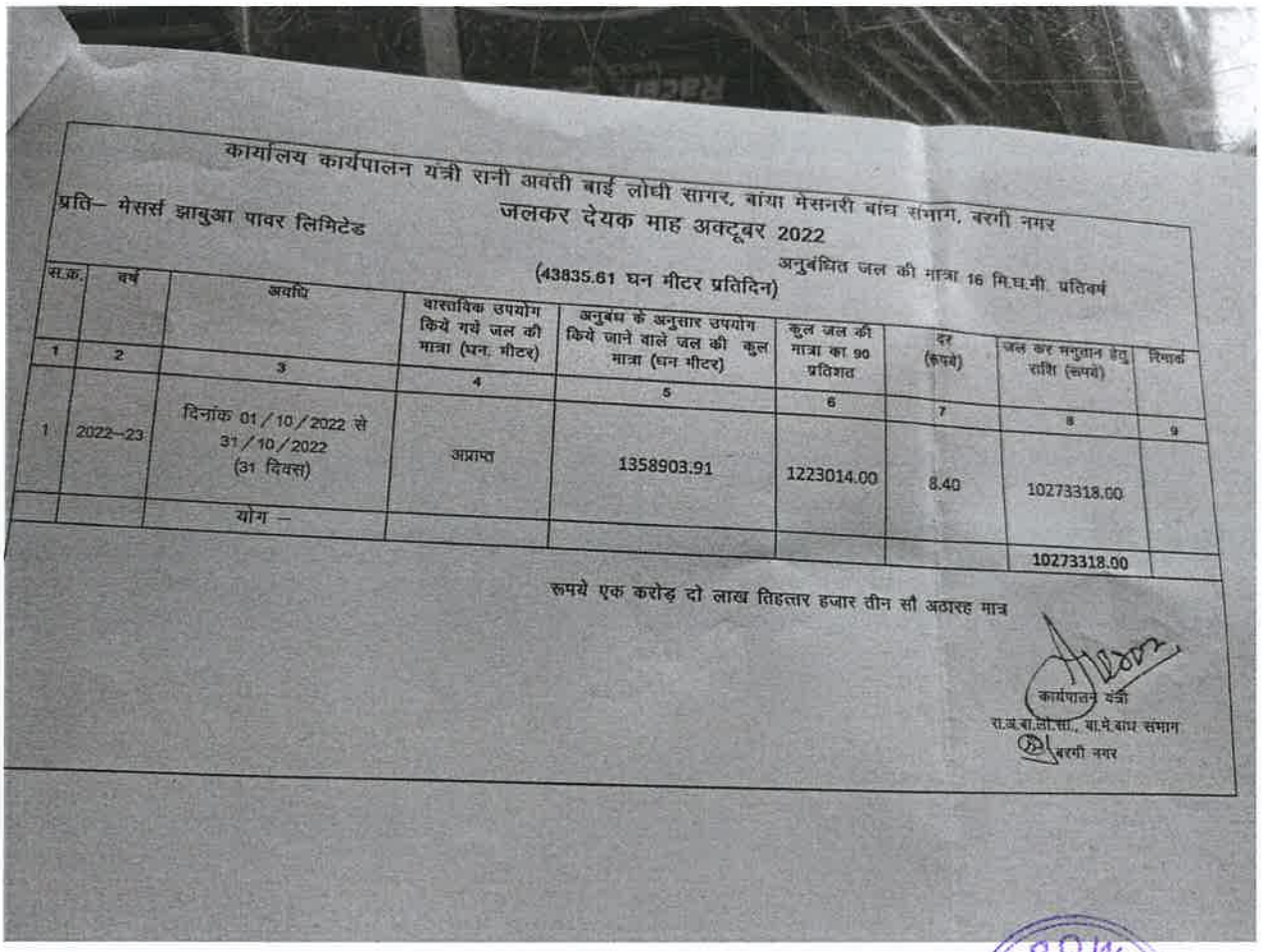
प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.



कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

प्रति– मेसर्स झाबुआ पावर लिमिटेड

जलकर देयक माह अक्टूबर 2022

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रुपये)	जल कर संगणना हेतु राशि (रुपये)	टिप्पणी
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/10/2022 से 31/10/2022 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.40	10273318.00	
		योग –					10273318.00	

रुपये एक करोड़ दो लाख तिहत्तर हजार तीन सौ अठारह मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, GHANSOR, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN071220220001387
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070007122022000002	2022-10-01 to 2022-10-31	0700-80-800-9684 (Others Receipts)	SBIN000615907000712202277048 3	051/9999999/0700/12/22/000040	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACGWELG0
Scroll No	77048
Scroll Date	07/12/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	07/12/2022 11:50:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWR LTD
Address	BARELA, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN061220220007002
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070006122022000008	2022-10-01 to 2022-10-31	0700-80-800-9684 (Others Receipts)	SBIN000615907000612202272173 8	051/9999999/0700/12/22/000031	273318.00

Total Amount(In figures)	2,73,318.00
Total Amount(In words)	Two Lakh Seventy Three Thousand Three Hundred Eighteen Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACGUZYZ4
Scroll No	72173
Scroll Date	06/12/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	06/12/2022 03:14:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **Unit No. 307, Third Floor, ABW Tower, M.G.Road, Gurgaon – 122002**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**5-Feb-23**	**Bill Date**	**6 January 2023**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ November 2022/PPA-2

Period of Supply : 01.11.2022 to 30.11.2022

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of November 22 as per Annexure-1	As per annexure-1	As per annexure-1	497096
			Bill Amount	**497096.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Nov-22	1183561.47	8.4	9941916	180	30	2982575	497096
Total	**1183561**		**9941916**			**2982575**	**497096**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 829/कार्य–229 दिनांक 01/12/2022

प्रति,

मैसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह नवम्बर 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../12/2022

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

JHABUA POWER LTD.

सही/-
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह नवम्बर 2022

प्रति— मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/11/2022 से 30/11/2022 (30 दिवस)	अप्राप्त	1315068.30	1183561.47	8.40	9941916.00	
		योग —					**9941916.00**	

रूपये निन्नयानवे लाख इक्तालीस हजार नौ सोलह मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, GHANSORE, Seoni, Madhya Pradesh - 480997
Unique Registration Number (URN)	MPTURN231220220000591
Department and Office Name	Common Challan Entry, EE RABL JABALPUR
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070023122022000001	2022-11-01 to 2022-11-30	0700-80-800-9684 (Others Receipts)	SBIN0006159070023122022834962	051/9999999/0700/12/22/000138	9941916.00

Total Amount(in figures)	99,41,916.00
Total Amount(in words)	Ninety Nine Lakh Forty One Thousand Nine Hundred Sixteen Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACHYLKF8
Scroll No	83496
Scroll Date	23/12/2022
Date of Transaction / Time of Transaction (HH24:mm:ss)	23/12/2022 10:49:55
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	6-Apr-23	Bill Date	7 March 2023

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ December 2022/PPA-2

Period of Supply : 01.12.2022 to 31.12.2022

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of December 22 as per Annexure-1	As per annexure-1	As per annexure-1	513666
			Bill Amount	**513666.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Dec-22	1223014.00	8.4	10273318	180	30	3081995	513666
Total	**1223014**		**10273318**			**3081995**	**513666**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 02../कार्य–229 दिनांक 02/01/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह दिसम्बर 2022 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../01/2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

सही/–
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह दिसम्बर 2022

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/12/2022 से 31/12/2022 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.40	10273318.00	
		योग –					10273318.00	

रूपये एक करोड़ दो लाख तिहत्तर हजार तीन सौ अठारह मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN090220230001954
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070009022023000005	2022-12-01 to 2022-12-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907000902202353865O	051/9999999/0700/02/23/000061	273318.00

Total Amount(in figures)	2,73,318.00
Total Amount(in words)	Two Lakh Seventy Three Thousand Three Hundred Eighteen Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACLSYQK3
Scroll No	53864
Scroll Date	09/02/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	09/02/2023 12:17:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN080220230001449
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070008022023000002	2022-12-01 to 2022-12-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907000802202346531S	051/9999999/0700/02/23/000058	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACLQNNR5
Scroll No	46531
Scroll Date	08/02/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	08/02/2023 11:59:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain

975

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**6-Apr-23**	**Bill Date**	**7 March 2023**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ January 2023/PPA-2

Period of Supply : 01.01.2023 to 31.01.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of January 2023 as per Annexure-1	As per annexure-1	As per annexure-1	539349
			Bill Amount	**539349.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Jan-23	1223014.00	8.82	10786983	180	30	3236095	539349
Total	**1223014**		**10786983**			**3236095**	**539349**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 108/कार्य–229 दिनांक 01/02/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह जनवरी 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../02/2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) नर्मदा घाटी विकास समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह जनवरी 2023

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष
(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भुगतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/01/2023 से 31/01/2023 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.82	10786983.00	
		योग –					10786983.00	

रूपये एक करोड़ सात लाख छियासी हजार नौ सौ तिरासी मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा. बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN240220230007577
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070024022023000007	2023-01-01 to 2023-01-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN0006159070024022023442430	051/9999999/0700/02/23/000155	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACNCOIF7
Scroll No	44242
Scroll Date	24/02/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	24/02/2023 05:07:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

980

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN270220230000450
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT07002702202300000 6	2023-01-01 to 2023-01-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002702202351610 8	051/9999999/0700/02/23/000179	786983.00

Total Amount(in figures)	7,86,983.00
Total Amount(in words)	Seven Lakh Eighty Six Thousand Nine Hundred Eighty Three Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACNFZCV5
Scroll No	51610
Scroll Date	27/02/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	27/02/2023 10:57:36
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R127

Due Date	**3-May-23**	**Bill Date**	**3 April 2023**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ February 2023/PPA-2

Period of Supply : 01.02.2023 to 28.02.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of February 2023 as per Annexure-1	As per annexure-1	As per annexure-1	487154
			Bill Amount	**487154.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Feb-23	1104657.00	8.82	9743075	180	30	2922922	487154
Total	**1104657**		**9743075**			**2922922**	**487154**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 194/कार्य–229 दिनांक 01./03/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह फरवरी 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../03/2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह फरवरी 2023

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/02/2023 से 28/02/2023 (28 दिवस)	अप्राप्त	1227397.00	1104657.00	8.82	9743075.00	
		योग –					**9743075.00**	

रूपये सन्तानवे लाख तैंतालीस हजार पचहत्तर मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, BINEKI, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN210320230000205
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2022-2023

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070021032023000001	2023-02-01 to 2023-02-28	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002303202387763 5	051/9999999/0700/03/23/000250	9743075.00

Total Amount(in figures)	97,43,075.00
Total Amount(in words)	Ninety Seven Lakh Forty Three Thousand Seventy Five Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACOZWHT8
Scroll No	87763
Scroll Date	23/03/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	21/03/2023 09:31:38
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**20-May-23**	**Bill Date**	**20 April 2023**

Bill No: Jhabua/2022-23/MPPMCL/Supplementary Bill/ March 2023/PPA-2

Period of Supply : 01.03.2023 to 31.03.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of March 2023 as per Annexure-1	As per annexure-1	As per annexure-1	539349
			Bill Amount	**539349.00**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-1

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Mar-23	1223014.00	8.82	10786983	180	30	3236095	539349
Total	**1223014**		**10786983**			**3236095**	**539349**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी **नगर**, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 300/कार्य–229 दिनांक 04/04/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह मार्च 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../04/2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह मार्च 2023

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष
(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/03/2023 से 31/03/2023 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.82	10786983.00	
		योग –					10786983.00	

रूपये एक करोड़ सात लाख छियासी हजार नौ सौ तिरासी मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN190420230013584
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070019042023000010	2023-03-01 to 2023-03-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907001904202381549 3	051/9999999/0700/04/23/000040	10000000.00

Total Amount(In figures)	1,00,00,000.00
Total Amount(In words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACRGYDT5
Scroll No	81549
Scroll Date	19/04/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	19/04/2023 16:37:36
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN200420230000611
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070020042023000007	2023-03-01 to 2023-03-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002004202385076 4	051/9999999/0700/04/23/000046	786983.00

Total Amount(in figures)	7,86,983.00
Total Amount(in words)	Seven Lakh Eighty Six Thousand Nine Hundred Eighty Three Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACRHZNG5
Scroll No	85076
Scroll Date	20/04/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	20/04/2023 10:27:35
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**22-Jun-23**	**Bill Date**	**23 May 2023**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ April 2023/PPA-1

Period of Supply : 01.04.2023 to 30.04.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of April 2023 as per Annexure-I	As per annexure-I	As per annexure-I	31,31,704
			Bill Amount	**31,31,704**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Apr-23	1183561.47	8.82	10439012	180	30	3131704	521951
Total	**1183561**		**10439012**			**3131704**	**521951**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 351./कार्य–229 दिनांक 01./05/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह अप्रैल 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../05/2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह अप्रैल 2023

प्रति — मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/04/2023 से 30/04/2023 (30 दिवस)	अप्राप्त	1315068.30	1183561.47	8.82	10439012.00	
		योग –					10439012.00	

रूपये एक करोड़ चार लाख उन्तालीस हजार बारह मात्र।

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.में.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

29.11.2024 15:40 Vinod Kumar Jain Signature Not Verified

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN190520230000784
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070019052023000004	2023-04-01 to 2023-04-30	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002005202386048 4	051/9999999/0700/05/23/000082	10000000.00

Total Amount(In figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACTJLCH7
Scroll No	86048
Scroll Date	20/05/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	19/05/2023 10:37:41

JHABUA POWER LTD.

Transaction Status	Success

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40



29.11.2024 15:40
Vinod Kumar Jain
Signature Not Verified

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN200520230000255
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070020052023000001	2023-04-01 to 2023-04-30	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002005202393353O	051/9999999/0700/05/23/000081	439012.00

Total Amount(in figures)	4,39,012.00
Total Amount(in words)	Four Lakh Thirty Nine Thousand Twelve Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACTLFRY0
Scroll No	93352
Scroll Date	20/05/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	20/05/2023 10:28:24

JHABUA POWER LTD.

Transaction Status	Success

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40



Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**2-Aug-23**	**Bill Date**	**3 July 2023**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ May 2023/PPA-1

Period of Supply : 01.05.2023 to 31.05.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of May 2023 as per Annexure-I	As per annexure-I	As per annexure-I	32,36,095
			Bill Amount	**32,36,095**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
May-23	1223014.00	8.82	10786983	180	30	3236095	539349
Total	**1223014.00**		**10786983**			**3236095**	**539349**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 431/कार्य–229 दिनांक 01/06/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह मई 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../06/2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

29.11.2024 15:40
Signature Not Verified
Vinod Kumar Jain

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह मई 2023

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/05/2023 से 31/05/2023 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.82	10786983.00	
		योग –					**10786983.00**	

रूपये एक करोड़ सात लाख छियासी हजार नौ सौ तिरासी मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.गे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN190620230002923
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070019062023000006	2023-05-01 to 2023-05-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907001906202390238 9	051/9999999/0700/06/23/000125	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACVOFUZ9
Scroll No	90238
Scroll Date	19/06/2023

JHABUA POWER LTD.

Date of Transaction / Time of Transaction (HH24:mm:ss)	19/06/2023 12:39:00
Transaction Status	Success

Digitally signed by Anand Kumar Jain
Date: 11.12.2024 15:40:01
Signature Not Verified

JHABUA POWER LTD.

29.11.2024 15:40
Vinod Kumar Jain
Signature Not Verified

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN220620230000576
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070022062023000001	2023-05-01 to 2023-05-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002206202313895 4	051/9999999/0700/06/23/000145	786983.00

Total Amount(in figures)	7,86,983.00
Total Amount(in words)	Seven Lakh Eighty Six Thousand Nine Hundred Eighty Three Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACVTDYW9
Scroll No	13895
Scroll Date	22/06/2023

JHABUA POWER LTD.

Date of Transaction / Time of Transaction (HH24:mm:ss)	22/06/2023 10:35:41
Transaction Status	Success

Digitally signed by Anand Kumar Jain
Date: 2023.11.17 12:15:40 IST
Signature Not Verified

JHABUA POWER LTD.

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**27-Aug-23**	**Bill Date**	**28 July 2023**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ June 2023/PPA-1

Period of Supply : 01.06.2023 to 30.06.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of June 2023 as per Annexure-I	As per annexure-I	As per annexure-I	31,31,704
			Bill Amount	**31,31,704**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Jun-23	1183561.45	8.82	10439012	180	30	3131704	521951
Total	**1183561.45**		**10439012**			**3131704**	**521951**

For Jhabua Power Limited

JHABUA POWER LTD

Authorised Signatory

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN150720230000145
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070015072023000001	2023-06-01 to 2023-06-30	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907001507202356434 5	051/9999999/0700/07/23/000114	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACXILCG8
Scroll No	56434
Scroll Date	15/07/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	15/07/2023 09:43:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

1011

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA , GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN170720230000155
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070017072023000001	2023-06-01 to 2023-06-30	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907001707202360777 6	051/9999999/0700/07/23/000123	439012.00

Total Amount(in figures)	4,39,012.00
Total Amount(in words)	Four Lakh Thirty Nine Thousand Twelve Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACXLNBE4
Scroll No	60777
Scroll Date	17/07/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	17/07/2023 09:30:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

1012

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 542/कार्य–229 दिनांक 03/07/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह जून 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../..../2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Tiwari
29.11.2024 15:40:10

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह जून 2023

झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
3	4	5	6	7	8	9
दिनांक 01/06/2023 से 30/06/2023 (30 दिवस)	अप्राप्त	1315068.30	1183561.47	8.82	10439012.00	
योग –					10439012.00	

रूपये एक करोड़ चार लाख उनतालीस हजार बारह मात्र

(ए.के. सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**8-Oct-23**	**Bill Date**	**8 September 2023**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ July 2023/PPA-1

Period of Supply : 01.07.2023 to 31.07.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of July 2023 as per Annexure-I	As per annexure-I	As per annexure-I	32,36,095
			Bill Amount	**32,36,095**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Jul-23	1223014	8.82	10786983	180	30	3236095	539349
Total	**1223014**		**10786983**			**3236095**	**539349**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 613/कार्य–229 दिनांक 01/.8../2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह जुलाई 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../..../2023

प्रतिलिपि –

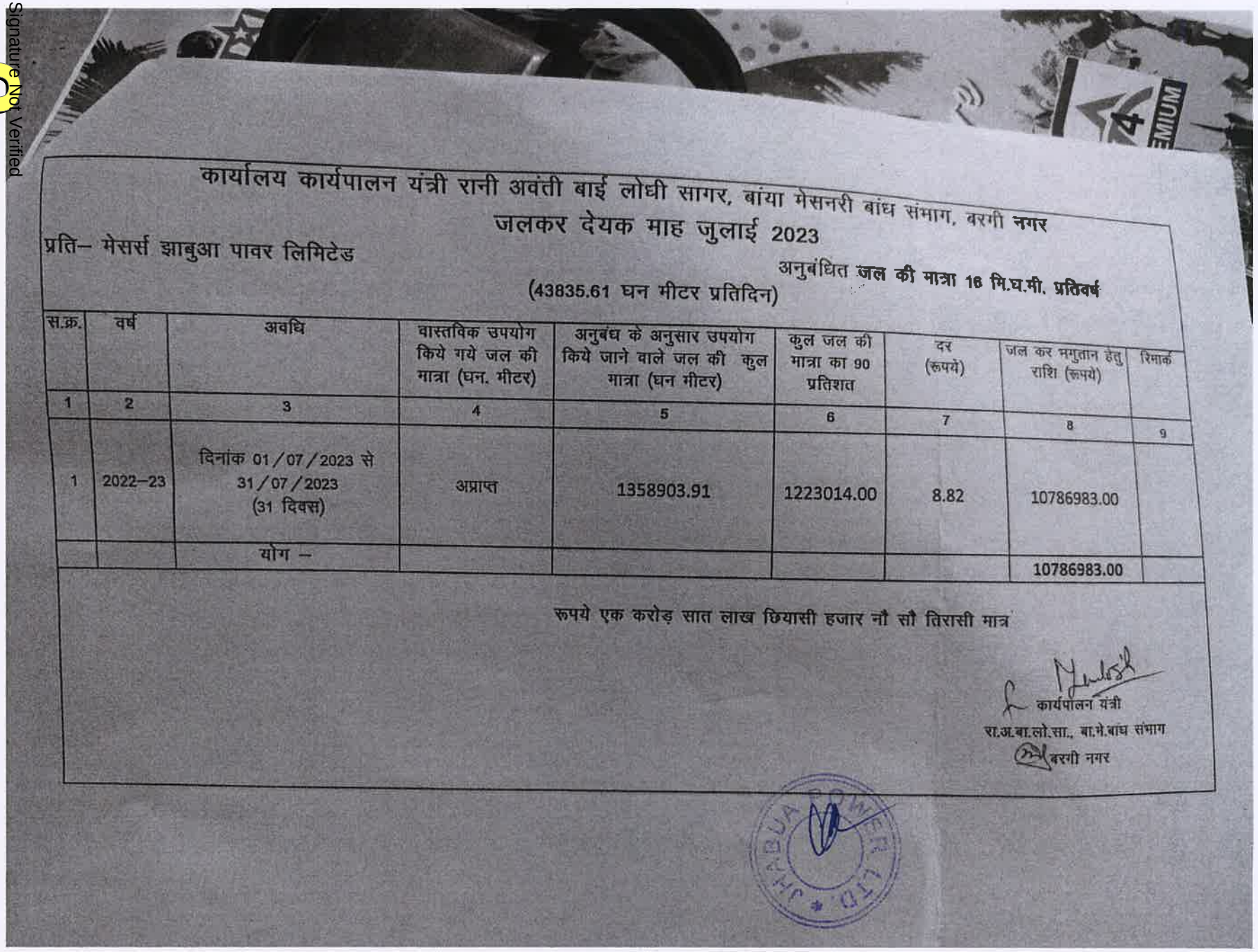
1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40



कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह जुलाई 2023

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित **जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष**

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/07/2023 से 31/07/2023 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.82	10786983.00	
		योग –					10786983.00	

रूपये एक करोड़ सात लाख छियासी हजार नौ सौ तिरासी मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	Jhabua Power Ltd
Address	Barela, Ghansore, Ghansore, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN140820230004466
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070014082023000008	2023-07-01 to 2023-07-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN0006159070014082023295019	051/9999999/0700/08/23/000065	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACZOZZU1
Scroll No	29501
Scroll Date	14/08/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	14/08/2023 14:02:13
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

1019

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	Jhabua Power Ltd
Address	Barela, Ghansore, Ghansore, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN160820230008821
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070016082023000008	2023-07-01 to 2023-07-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN0006159070016082023405698	051/9999999/0700/08/23/000087	786983.00

Total Amount(in figures)	7,86,983.00
Total Amount(in words)	Seven Lakh Eighty Six Thousand Nine Hundred Eighty Three Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACZTVNM5
Scroll No	40569
Scroll Date	16/08/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	16/08/2023 05:55:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

1020

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**26-Oct-23**	**Bill Date**	**26 September 2023**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ August 2023/PPA-1

Period of Supply : 01.08.2023 to 31.08.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of August 2023 as per Annexure-I	As per annexure-I	As per annexure-I	32,36,095
			Bill Amount	**32,36,095**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Aug-23	1223014	8.82	10786983	180	30	3236095	539349
Total	**1223014**		**10786983**			**3236095**	**539349**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, SEONI, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN220920230007238
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070022092023000005	2023-08-01 to 2023-08-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002209202326027 5	051/9999999/0700/09/23/000089	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADCNOVM7
Scroll No	26027
Scroll Date	22/09/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	22/09/2023 17:47:12
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

1023

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN260920230000204
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT07002609202300001	2023-08-01 to 2023-08-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002609202339226 5	051/9999999/0700/09/23/000090	786983.00

Total Amount(in figures)	7,86,983.00
Total Amount(in words)	Seven Lakh Eighty Six Thousand Nine Hundred Eighty Three Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADCTXMO9
Scroll No	39226
Scroll Date	26/09/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	26/09/2023 09:48:25
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 692/कार्य–229 दिनांक 07/09/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

------00000------

उपरोक्त विषयांतर्गत माह अगस्त 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूद)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../..../2023
प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूद)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह अगस्त 2023

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष
(43835.61 घन मीटर प्रतिदिन)

क्र.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	6	7	8	9
1	2023–24	दिनांक 01/08/2023 से 31/08/2023 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.82	10786983.00	
		योग –					10786983.00	

रूपये एक करोड़ सात लाख छियासी हजार नौ सौ तिरासी मात्र

कार्यपालन यंत्री
रा.अ.मा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**28-Dec-23**	**Bill Date**	**28 November 2023**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ September 2023/PPA-1

Period of Supply : 01.09.2023 to 30.09.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of September 2023 as per Annexure-I	As per annexure-I	As per annexure-I	31,31,704
			Bill Amount	**31,31,704**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Sep-23	1183561.45	8.82	10439012	180	30	3131704	521951
Total	**1183561.45**		**10439012**			**3131704**	**521951**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 781../कार्य–229 दिनांक 03./10./2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

-------00000-------

उपरोक्त विषयांतर्गत माह सितम्बर 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../..../2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

सही/-
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह सितम्बर 2023

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/09/2023 से 30/09/2023 (30 दिवस)	अप्राप्त	1315068.30	1183561.47	8.82	10439012.00	
		योग –					10439012.00	

रूपये एक करोड़ चार लाख उनतालीस हजार बारह मात्र

(ए.के. सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN271020230008103
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070027102023000015	2023-09-01 to 2023-09-30	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002710202306445 9	051/9999999/0700/10/23/000054	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADFAKVD8
Scroll No	64457
Scroll Date	27/10/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	27/10/2023 17:36:33
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

1031

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN281020230002291
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT07002810202300000l	2023-09-01 to 2023-09-30	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN0006159070028102023089511	051/9999999/0700/10/23/000055	439012.00

Total Amount(in figures)	4,39,012.00
Total Amount(in words)	Four Lakh Thirty Nine Thousand Twelve Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADFBYFC8
Scroll No	89509
Scroll Date	28/10/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	28/10/2023 15:35:11
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	28-Dec-23	Bill Date	28 November 2023

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ October 2023/PPA-1

Period of Supply : 01.10.2023 to 31.10.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of October 2023 as per Annexure-I	As per annexure-I	As per annexure-I	32,36,095
			Bill Amount	**32,36,095**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Oct-23	1223013.95	8.82	10786983	180	30	3236095	539349
Total	**1223013.95**		**10786983**			**3236095**	**539349**

For Jhabua Power Limited

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 847/कार्य–229 दिनांक 21/11/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

------00000------

उपरोक्त विषयांतर्गत माह अक्टूबर 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूटे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../..../2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

सही/-
(ए.के.सूटे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह अक्टूबर 2023

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/10/2023 से 31/10/2023 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.82	10786983.00	
		योग –					10786983.00	

रूपये एक करोड़ सात लाख छियासी हजार नौ सौ तिरासी मात्र

(ए.के. सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बां.मे.बांध संभाग
बरगी नगर

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN281120230001806
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070028112023000009	2023-10-01 to 2023-10-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002811202328221O	051/9999999/0700/11/23/000037	786983.00

Total Amount(in figures)	7,86,983.00
Total Amount(in words)	Seven Lakh Eighty Six Thousand Nine Hundred Eighty Three Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADHGNEJ7
Scroll No	28220
Scroll Date	28/11/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	28/11/2023 12:33:55
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN141120230001935
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070014112023000007	2023-10-01 to 2023-10-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN0006159070014112023803666	051/9999999/0700/11/23/000038	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADGICFA6
Scroll No	80366
Scroll Date	14/11/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	14/11/2023 17:41:40
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**3-Feb-24**	**Bill Date**	**4 January 2024**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ November 2023/PPA-1

Period of Supply : 01.11.2023 to 30.11.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of November 2023 as per Annexure-I	As per annexure-I	As per annexure-I	31,31,704
			Bill Amount	**31,31,704**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Nov-23	1183561.45	8.82	10439012	180	30	3131704	521951
Total	**1183561.45**		**10439012**			**3131704**	**521951**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 897/कार्य–229 दिनांक 01/12/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह नवम्बर 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../..../2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

सही/-
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह नवम्बर 2023

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/11/2023 से 30/11/2023 (30 दिवस)	अप्राप्त	1315068.30	1183561.47	8.82	10439012.00	
		योग –					10439012.00	

रूपये एक करोड़ चार लाख उनतालीस हजार बारह मात्र

(ए.के. सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, SEONI, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN261220230004506
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070026122023000004	2023-11-01 to 2023-11-30	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002612202302127O	051/9999999/0700/12/23/000147	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADJPOKX5
Scroll No	21268
Scroll Date	26/12/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	26/12/2023 01:25:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	Jhabua Power Ltd
Address	Village Barela, Ghansore, Ghansore, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN271220230011404
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070027122023000028	2023-11-01 to 2023-11-30	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002712202315667O	051/9999999/0700/12/23/000138	439012.00

Total Amount(in figures)	4,39,012.00
Total Amount(in words)	Four Lakh Thirty Nine Thousand Twelve Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADJSRUQ9
Scroll No	15666
Scroll Date	27/12/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	27/12/2023 05:30:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**28-Feb-24**	**Bill Date**	**29 January 2024**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ December 2023/PPA-1

Period of Supply : 01.12.2023 to 31.12.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of December 2023 as per Annexure-I	As per annexure-I	As per annexure-I	32,36,095
			Bill Amount	**32,36,095**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Dec-23	1223013.95	8.82	10786983	180	30	3236095	539349
Total	**1223013.95**		**10786983**			**3236095**	**539349**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 03../कार्य–229 दिनांक 02./.01/2024

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह दिसम्बर 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../..../2024

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

सही
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

JHABUA POWER LTD.

29.11.2024 15:40 Signature Not Verified Vinod Kumar Jain

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह दिसम्बर 2023

प्र. मेसर्स झाबुआ पावर लिमिटेड — अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/12/2023 से 31/12/2023 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.82	10786983.00	
		योग –					**10786983.00**	

रूपये एक करोड़ सात लाख छियासी हजार नौ सौ तिरासी मात्र

(ए.के. सूरी)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

Actual Raw water intake for the month of Dec'23 is 568535 m^3 which is less than allocated quantity.

10/01/2024

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	-
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN200120240001219
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070020012024000009	2023-12-01 to 2023-12-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN0006159070020012024671747	051/9999999/0700/01/24/000039	10786983.00

Total Amount(in figures)	1,07,86,983.00
Total Amount(in words)	One Crore Seven Lakh Eighty Six Thousand Nine Hundred Eighty Three Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADLLYVN0
Scroll No	67174
Scroll Date	20/01/2024
Date of Transaction / Time of Transaction (HH24:mm:ss)	20/01/2024 12:52:45
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	14-Apr-24	Bill Date	15 March 2024

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ January 2024/PPA-1

Period of Supply : 01.01.2024 to 31.01.2024

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of January 2024 as per Annexure-I	As per annexure-I	As per annexure-I	33,97,533
			Bill Amount	**33,97,533**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr, Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA 2 (5%) water charges Rs.
Jan-24	1223014.04	9.26	11325110	180	30	3397533	566256
Total	**1223014.04**		**11325110**			**3397533**	**566256**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	-
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN290220240007777
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT07002902202400030	2024-01-01 to 2024-01-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN0006159070029022024292540	051/9999999/0700/02/24/000198	11325110.00

Total Amount(in figures)	1,13,25,110.00
Total Amount(in words)	One Crore Thirteen Lakh Twenty Five Thousand One Hundred Ten Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADOQATF7
Scroll No	29253
Scroll Date	29/02/2024
Date of Transaction / Time of Transaction (HH24:mm:ss)	29/02/2024 15:05:35
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

दिनांक 01/02/2024

ज्ञाप क्रमांक 57/कार्य–229

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

------00000------

उपरोक्त विषयांतर्गत माह जनवरी 2024 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूटे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

दिनांक ..../..../2024

पृष्ठां. क्रमांक ...../कार्य–229

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

सही
(ए.के.सूटे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह जनवरी 2024

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/01/2024 से 31/01/2024 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	9.26	11325110.00	
		योग –					**11325110.00**	

रूपये एक करोड़ तेरह लाख पच्चीस हजार एक सौ दस मात्र

Raw water received as per totaliser reading in the month of jan 2024
= 582,648 m^3

Patil (Kamlesh Kumar Patel)

(ए.के. सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**14-Apr-24**	**Bill Date**	**15 March 2024**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ February 2024/PPA-1

Period of Supply : 01.02.2024 to 29.02.2024

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of February 2024 as per Annexure-I	As per annexure-I	As per annexure-I	31,78,336
			Bill Amount	**31,78,336**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Feb-24	1144109.40	9.26	10594453	180	30	3178336	529723
Total	**1144109.40**		**10594453**			**3178336**	**529723**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	-
Depositor/Dealer Name	JHABUA POWER LIMITED
Address	VILLAGE BARELA, GHANSORE, SEONI, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN120320240012012
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT07001203202400013	2024-02-01 to 2024-02-29	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN0006159070012032024099084	051/9999999/0700/03/24/000051	10594453.00

Total Amount(in figures)	1,05,94,453.00
Total Amount(in words)	One Crore Five Lakh Ninety Four Thousand Four Hundred Fifty Three Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADPSBWF7
Scroll No	99082
Scroll Date	12/03/2024
Date of Transaction / Time of Transaction (HH24:mm:ss)	12/03/2024 16:17:21
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

/

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 136../कार्य–229 दिनांक 01../3../2024

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

------00000------

उपरोक्त विषयांतर्गत माह फरवरी 2024 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक...../कार्य–229 दिनांक ..../..../2024
प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह फरवरी 2024

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/02/2024 से 29/02/2024 (29 दिवस)	अप्राप्त	1271232.69	1144109.42	9.26	10594453.00	
		योग –					10594453.00	

रूपये एक करोड़ पांच लाख चौरान्नवे हजार चार सौ त्रेपन मात्र

(ए.के. सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**5-May-24**	**Bill Date**	**5 April 2024**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ March 2024/PPA-1

Period of Supply : 01.03.2024 to 31.03.2024

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 05.01.2011, executed between MPPMCL and Jhabua Power Limited for supply of Contracted Capacity

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	30% PPA Water charges reimbursement for the month of March 2024 as per Annexure-I	As per annexure-I	As per annexure-I	33,97,533
			Bill Amount	**33,97,533**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Mar-24	1223014.04	9.26	11325110	180	30	3397533	566256
Total	**1223014.04**		**11325110**			**3397533**	**566256**

For Jhabua Power Limited

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 199../कार्य–229 दिनांक 01.04/2024

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

------00000------

उपरोक्त विषयांतर्गत माह मार्च 2024 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../..../2024
प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

सही
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह मार्च 2024

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष
(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/03/2024 से 31/03/2024 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	9.26	11325110.00	
		योग –					11325110.00	

रूपये एक करोड़ तेरह लाख पच्चीस हजार एक सौ दस मात्र

(एके. सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बां.मे.बांध संभाग
बरगी नगर

Liner water intake is 57820 m^3 for the month of march'24 which is less than allocated quantity

03/04/2024

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	-
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN050420240001016
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2024-2025

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT07000504202400000l	2024-03-01 to 2024-03-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN0006159070005042024910883	051/9999999/0700/04/24/000011	11325110.00

Total Amount(in figures)	1,13,25,110.00
Total Amount(in words)	One Crore Thirteen Lakh Twenty Five Thousand One Hundred Ten Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADRTALM7
Scroll No	91088
Scroll Date	05/04/2024
Date of Transaction / Time of Transaction (HH24:mm:ss)	05/04/2024 11:40:12
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**22-Jun-23**	**Bill Date**	**23 May 2023**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ April 2023/PPA-2

Period of Supply : 01.04.2023 to 30.04.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of April 2023 as per Annexure-I	As per annexure-I	As per annexure-I	5,21,951
			Bill Amount	**5,21,951**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Apr-23	1183561.47	8.82	10439012	180	30	3131704	521951
Total	**1183561**		**10439012**			**3131704**	**521951**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 351./कार्य–229 दिनांक 01./05/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह अप्रैल 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../05/2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह अप्रैल 2023

प्रति, मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/04/2023 से 30/04/2023 (30 दिवस)	अप्राप्त	1315068.30	1183561.47	8.82	10439012.00	
		योग –					**10439012.00**	

रूपये एक करोड़ चार लाख उन्तालीस हजार बारह मात्र।

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN190520230000784
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070019052023000004	2023-04-01 to 2023-04-30	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002005 2023860484	051/9999999/0700/05/23/000082	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACTJLCH7
Scroll No	86048
Scroll Date	20/05/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	19/05/2023 10:37:41

JHABUA POWER LTD.

Transaction Status	Success

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40



Signature Not Verified
Vinod Kumar Jain
20.11.2024 15:40:07

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN200520230000255
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070020052023000001	2023-04-01 to 2023-04-30	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002005202393530	051/9999999/0700/05/23/000081	439012.00

Total Amount(in figures)	4,39,012.00
Total Amount(in words)	Four Lakh Thirty Nine Thousand Twelve Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACTLFRY0
Scroll No	93352
Scroll Date	20/05/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	20/05/2023 10:28:24

JHABUA POWER LTD.

Transaction Status	Success

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

JHABUA POWER LTD.

Jhabua Power Limited			
(A Joint Venture of NTPC Limited)			
Supplementary Invoice			
Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008		Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh
PPA Unique ID No. - Var. Tariff - TH006001111-12			
Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7			
Due Date	2-Aug-23	Bill Date	3 July 2023
Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ May 2023/PPA-2			
Period of Supply : 01.05.2023 to 31.05.2023			
Multi Year Tariff Order Date: 8th may 2021			
Bill Description			
Supplementary Bill is being raised on account of water charges reimbursement.			
Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated			
Delivery Point : Ex-bus point of the Power Station at JPL Switchyard			

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of May 2023 as per Annexure-I	As per annexure-I	As per annexure-I	5,39,349
			Bill Amount	5,39,349

Payments Terms	
1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001	
2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.	
3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)	

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
May-23	1223014.00	8.82	10786983	180	30	3236095	539349
Total	**1223014.00**		**10786983**			**3236095**	**539349**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 431/कार्य–229 दिनांक 01/06/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

–––––––00000–––––––

उपरोक्त विषयांतर्गत माह मई 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../06/2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह मई 2023

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/05/2023 से 31/05/2023 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.82	10786983.00	
		योग –					10786983.00	

रूपये एक करोड़ सात लाख छियासी हजार नौ सौ तिरासी मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.गे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

29.11.2024 15:40
Vinod Kumar Jain
Signature Not Verified

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN190620230002923
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070019062023000006	2023-05-01 to 2023-05-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907001906202390238 9	051/9999999/0700/06/23/000125	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACVOFUZ9
Scroll No	90238
Scroll Date	19/06/2023

JHABUA POWER LTD.

Date of Transaction / Time of Transaction (HH24:mm:ss)	19/06/2023 12:39:00
Transaction Status	Success

Signature Not Verified
Digitally signed by Manoj Kumar Jain
Date: 29.11.2024 15:40:01



29.11.2024 15:40
Vinod Kumar Tiwari
Signature Not Verified

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN220620230000576
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070022062023000001	2023-05-01 to 2023-05-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002206202313895 4	051/9999999/0700/06/23/000145	786983.00

Total Amount(in figures)	7,86,983.00
Total Amount(in words)	Seven Lakh Eighty Six Thousand Nine Hundred Eighty Three Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACVTDYW9
Scroll No	13895
Scroll Date	22/06/2023

JHABUA POWER LTD.

Date of Transaction / Time of Transaction (HH24:mm:ss)	22/06/2023 10:35:41
Transaction Status	Success

Signature Not Verified
Digitally signed by Manoj Kumar Jain
Date: 23.11.2024 15:40:01



Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	27-Aug-23	Bill Date	28 July 2023

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ June 2023/PPA-2

Period of Supply : 01.06.2023 to 30.06.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of June 2023 as per Annexure-I	As per annexure-I	As per annexure-I	5,21,951
			Bill Amount	**5,21,951**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Jun-23	1183561.45	8.82	10439012	180	30	3131704	521951
Total	**1183561.45**		**10439012**			**3131704**	**521951**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN150720230000145
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT07001507202300000l	2023-06-01 to 2023-06-30	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907001507202356434 5	051/9999999/0700/07/23/000114	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACXILCGB
Scroll No	56434
Scroll Date	15/07/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	15/07/2023 09:43:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA , GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN170720230000155
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070017072023000001	2023-06-01 to 2023-06-30	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN0006159070017072023607776	051/9999999/0700/07/23/000123	439012.00

Total Amount(in figures)	4,39,012.00
Total Amount(in words)	Four Lakh Thirty Nine Thousand Twelve Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACXLNBE4
Scroll No	60777
Scroll Date	17/07/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	17/07/2023 09:30:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 542/कार्य–229 दिनांक 03/07/2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह जून 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../..../2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

सही/-
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Soni
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह जून 2023

झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
3	4	5	6	7	8	9
दिनांक 01/06/2023 से 30/06/2023 (30 दिवस)	अप्राप्त	1315068.30	1183561.47	8.82	10439012.00	
योग –					10439012.00	

रूपये एक करोड़ चार लाख उनतालीस हजार बारह मात्र

(ए.के. सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	8-Oct-23	Bill Date	8 September 2023

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ July 2023/PPA-2

Period of Supply : 01.07.2023 to 31.07.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of July 2023 as per Annexure-I	As per annexure-I	As per annexure-I	5,39,349
			Bill Amount	**5,39,349**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Jul-23	1223014	8.82	10786983	180	30	3236095	539349
Total	**1223014**		**10786983**			**3236095**	**539349**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 613/कार्य–229 दिनांक 01/.8../2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह जुलाई 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../..../2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

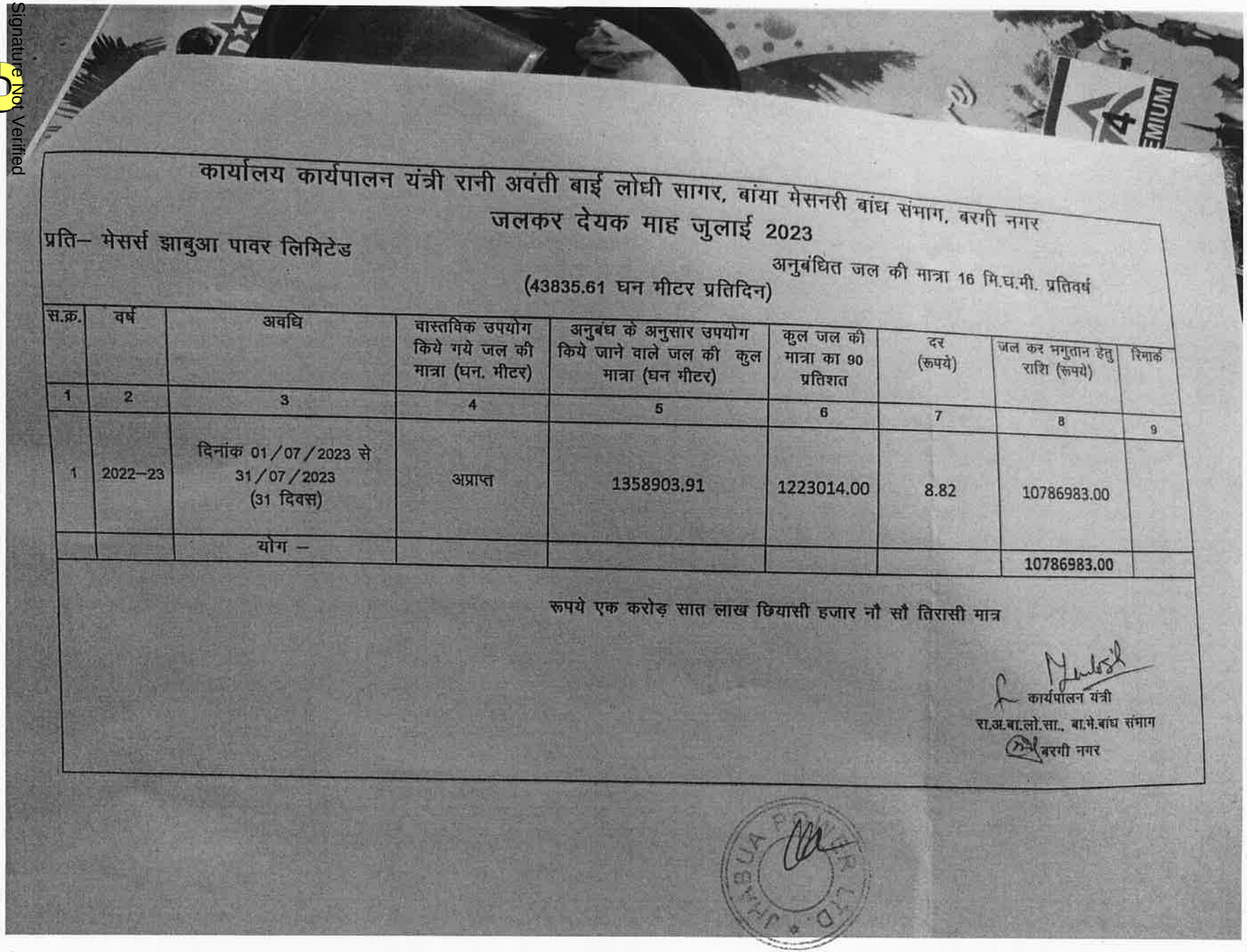
सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40



कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह जुलाई 2023

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष
(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2022–23	दिनांक 01/07/2023 से 31/07/2023 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.82	10786983.00	
		योग –					10786983.00	

रूपये एक करोड़ सात लाख छियासी हजार नौ सौ तिरासी मात्र

कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	Jhabua Power Ltd
Address	Barela, Ghansore, Ghansore, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN140820230004466
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070014082023000008	2023-07-01 to 2023-07-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN0006159070014082023295019	051/9999999/0700/08/23/000065	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACZOZZU1
Scroll No	29501
Scroll Date	14/08/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	14/08/2023 14:02:13
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

1091

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	Jhabua Power Ltd
Address	Barela, Ghansore, Ghansore, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN160820230008821
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070016082023000008	2023-07-01 to 2023-07-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907001608202340569 8	051/9999999/0700/08/23/000087	786983.00

Total Amount(in figures)	7,86,983.00
Total Amount(in words)	Seven Lakh Eighty Six Thousand Nine Hundred Eighty Three Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPACZTVNM5
Scroll No	40569
Scroll Date	16/08/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	16/08/2023 05:55:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

एनटीपीसी NTPC

JHABUA POWER

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	26-Oct-23	Bill Date	26 September 2023

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ August 2023/PPA-2

Period of Supply : 01.08.2023 to 31.08.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of August 2023 as per Annexure-I	As per annexure-I	As per annexure-I	5,39,349
			Bill Amount	**5,39,349**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Aug-23	1223014	8.82	10786983	180	30	3236095	539349
Total	**1223014**		**10786983**			**3236095**	**539349**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, SEONI, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN220920230007238
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070022092023000005	2023-08-01 to 2023-08-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002209202326027S	0S1/9999999/0700/09/23/000089	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADCNOVM7
Scroll No	26027
Scroll Date	22/09/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	22/09/2023 17:47:12
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN260920230000204
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070026092023000001	2023-08-01 to 2023-08-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002609202339226 5	051/9999999/0700/09/23/000090	786983.00

Total Amount(in figures)	7,86,983.00
Total Amount(in words)	Seven Lakh Eighty Six Thousand Nine Hundred Eighty Three Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADCTXMO9
Scroll No	39226
Scroll Date	26/09/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	26/09/2023 09:48:25
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 692/कार्य–229 दिनांक 04./9../2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह अगस्त 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../..../2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह अगस्त 2023

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष
(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	6	7	8	9
1	2023–24	दिनांक 01/08/2023 से 31/08/2023 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.82	10786983.00	
		योग –					10786983.00	

रूपये एक करोड़ सात लाख छियासी हजार नौ सौ तिरासी मात्र

कार्यपालन यंत्री
रा.अ.मा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	28-Dec-23	Bill Date	28 November 2023

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ September 2023/PPA-2

Period of Supply : 01.09.2023 to 30.09.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of September 2023 as per Annexure-I	As per annexure-I	As per annexure-I	5,21,951
			Bill Amount	**5,21,951**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Sep-23	1183561.45	8.82	10439012	180	30	3131704	521951
Total	**1183561.45**		**10439012**			**3131704**	**521951**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 781../कार्य–229 दिनांक 03./.10./2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह सितम्बर 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../..../2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

JHABUA POWER LTD.

सही/-
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह सितम्बर 2023

प्रति– **मेसर्स झाबुआ पावर लिमिटेड**

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/09/2023 से 30/09/2023 (30 दिवस)	अप्राप्त	1315068.30	1183561.47	8.82	10439012.00	
		योग –					10439012.00	

रूपये एक करोड़ चार लाख उनतालीस हजार बारह मात्र

(ए.के. सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN271020230008103
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070027102023000015	2023-09-01 to 2023-09-30	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN0006159070027102023064459	051/9999999/0700/10/23/000054	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADFAKVD8
Scroll No	64457
Scroll Date	27/10/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	27/10/2023 17:36:33
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN281020230002291
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070028102023000001	2023-09-01 to 2023-09-30	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN0006159070028102023089511	051/9999999/0700/10/23/000055	439012.00

Total Amount(in figures)	4,39,012.00
Total Amount(in words)	Four Lakh Thirty Nine Thousand Twelve Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADFBYFC8
Scroll No	89509
Scroll Date	28/10/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	28/10/2023 15:35:11
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**28-Dec-23**	**Bill Date**	**28 November 2023**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ October 2023/PPA-2

Period of Supply : 01.10.2023 to 31.10.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of October 2023 as per Annexure-I	As per annexure-I	As per annexure-I	5,39,349
			Bill Amount	**5,39,349**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Oct-23	1223013.95	8.82	10786983	180	30	3236095	539349
Total	**1223013.95**		**10786983**			**3236095**	**539349**

For Jhabua Power Limited

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 847/कार्य–229 दिनांक 01/11/2023

प्रति,

1— मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

------00000------

उपरोक्त विषयांतर्गत माह अक्टूबर 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 16 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूटे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../..../2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

JHABUA POWER LTD.

सही/-
(ए.के.सूटे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह अक्टूबर 2023

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/10/2023 से 31/10/2023 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.82	10786983.00	
		योग –					10786983.00	

रूपये एक करोड़ सात लाख छियासी हजार नौ सौ तिरासी मात्र

(ए.के. सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN281120230001806
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070028112023000009	2023-10-01 to 2023-10-31	0700-80-800-9684 (Others Receipts- Other revenue received in Narmada Valley Development Authority)	SBIN000615907002811202328221O	051/9999999/0700/11/23/000037	786983.00

Total Amount(in figures)	7,86,983.00
Total Amount(in words)	Seven Lakh Eighty Six Thousand Nine Hundred Eighty Three Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADHGNEJ7
Scroll No	28220
Scroll Date	28/11/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	28/11/2023 12:33:55
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN141120230001935
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070014112023000007	2023-10-01 to 2023-10-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907001411202380366 6	051/9999999/0700/11/23/000038	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADGICFA6
Scroll No	80366
Scroll Date	14/11/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	14/11/2023 17:41:40
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

1110

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**3-Feb-24**	**Bill Date**	**4 January 2024**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ November 2023/PPA-2

Period of Supply : 01.11.2023 to 30.11.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of November 2023 as per Annexure-I	As per annexure-I	As per annexure-I	5,21,951
			Bill Amount	**5,21,951**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Nov-23	1183561.45	8.82	10439012	180	30	3131704	521951
Total	**1183561.45**		**10439012**			**3131704**	**521951**

For Jhabua Power Limited

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 897./कार्य–229 दिनांक 01../12../2023

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह नवम्बर 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../..../2023

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

सही/-
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह नवम्बर 2023

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/11/2023 से 30/11/2023 (30 दिवस)	अप्राप्त	1315068.30	1183561.47	8.82	10439012.00	
		योग –					10439012.00	

रूपये एक करोड़ घार लाख उनतालीस हजार बारह मात्र

(ए.के. सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, SEONI, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN261220230004506
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070026122023000004	2023-11-01 to 2023-11-30	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002612202302127O	051/9999999/0700/12/23/000147	10000000.00

Total Amount(in figures)	1,00,00,000.00
Total Amount(in words)	One Crore Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADJPOKX5
Scroll No	21268
Scroll Date	26/12/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	26/12/2023 01:25:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	
Depositor/Dealer Name	Jhabua Power Ltd
Address	Village Barela, Ghansore, Ghansore, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN271220230011404
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070027122023000028	2023-11-01 to 2023-11-30	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN0006159070027122023156670	051/9999999/0700/12/23/000138	439012.00

Total Amount(in figures)	4,39,012.00
Total Amount(in words)	Four Lakh Thirty Nine Thousand Twelve Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADJSRUQ9
Scroll No	15666
Scroll Date	27/12/2023
Date of Transaction / Time of Transaction (HH24:mm:ss)	27/12/2023 05:30:00
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) **MP Power Management Company Ltd.** **Block – 11, Ground Floor, Shakti Bhavan, Rampur** **Jabalpur – 482008**	**Jhabua Power Ltd.** **Corporate Office :** **EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301**	**Jhabua Power Ltd.** **Site Office :** **Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997** **Madhya Pradesh**

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**28-Feb-24**	**Bill Date**	**29 January 2024**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ December 2023/PPA-2

Period of Supply : 01.12.2023 to 31.12.2023

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of December 2023 as per Annexure-I	As per annexure-I	As per annexure-I	5,39,349
			Bill Amount	**5,39,349**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

Authorised Signatory

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Dec-23	1223013.95	8.82	10786983	180	30	3236095	539349
Total	**1223013.95**		**10786983**			**3236095**	**539349**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 03../कार्य–229 दिनांक 02../.12./2024

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

–––––––00000–––––––

उपरोक्त विषयांतर्गत माह दिसम्बर 2023 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../..../2024

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

सही
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

JHABUA POWER LTD.

29.11.2024 15:40 Signature Not Verified Vinod Kumar Jain

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह दिसम्बर 2023

प्र. मेसर्स झाबुआ पावर लिमिटेड — अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/12/2023 से 31/12/2023 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	8.82	10786983.00	
		योग –					10786983.00	

रूपये एक करोड़ सात लाख छियासी हजार नौ सौ तिरासी मात्र

(ए.के. सूरी)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

Actual Raw water intake for the month of Dec'23 is 568535 m^3 which is less than allocated quantity.

10/01/2024

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	-
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN200120240001219
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070020012024000009	2023-12-01 to 2023-12-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002001202467174 7	051/9999999/0700/01/24/000039	10786983.00

Total Amount(in figures)	1,07,86,983.00
Total Amount(in words)	One Crore Seven Lakh Eighty Six Thousand Nine Hundred Eighty Three Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADLLYVN0
Scroll No	67174
Scroll Date	20/01/2024
Date of Transaction / Time of Transaction (HH24:mm:ss)	20/01/2024 12:52:45
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	14-Apr-24	Bill Date	15 March 2024

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ January 2024/PPA-2

Period of Supply : 01.01.2024 to 31.01.2024

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of January 2024 as per Annexure-I	As per annexure-I	As per annexure-I	5,66,256
			Bill Amount	**5,66,256**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Jan-24	1223014.04	9.26	11325110	180	30	3397533	566256
Total	**1223014.04**		**11325110**			**3397533**	**566256**

For Jhabua Power Limited

JHABUA POWER LTD.

Authorised Signatory

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	-
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN290220240007777
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070029022024000030	2024-01-01 to 2024-01-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907002902202429254O	051/9999999/0700/02/24/000198	11325110.00

Total Amount(in figures)	1,13,25,110.00
Total Amount(in words)	One Crore Thirteen Lakh Twenty Five Thousand One Hundred Ten Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADOQATF7
Scroll No	29253
Scroll Date	29/02/2024
Date of Transaction / Time of Transaction (HH24:mm:ss)	29/02/2024 15:05:35
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

1124

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

दिनांक 01/02/2024

ज्ञाप क्रमांक 57.../कार्य–229

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह जनवरी 2024 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूटे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

दिनांक ..../..../2024

पृष्ठां. क्रमांक ...../कार्य–229

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

सही
(ए.के.सूटे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह जनवरी 2024

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/01/2024 से 31/01/2024 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	9.26	11325110.00	
		योग –					**11325110.00**	

रूपये एक करोड़ तेरह लाख पच्चीस हजार एक सौ दस मात्र

Raw water received as per totaliser reading in the month of jan 2024
= 582,648 m^3

Patil (Kamlesh Kumar Patel)

(ए.के. सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**14-Apr-24**	**Bill Date**	**15 March 2024**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ February 2024/PPA-2

Period of Supply : 01.02.2024 to 29.02.2024

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of February 2024 as per Annexure-I	As per annexure-I	As per annexure-I	5,29,723
			Bill Amount	**5,29,723**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Feb-24	1144109.40	9.26	10594453	180	30	3178336	529723
Total	**1144109.40**		**10594453**			**3178336**	**529723**

For Jhabua Power Limited

Authorised Signatory

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	-
Depositor/Dealer Name	JHABUA POWER LIMITED
Address	VILLAGE BARELA, GHANSORE, SEONI, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN120320240012012
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2023-2024

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070012032024000013	2024-02-01 to 2024-02-29	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907001203202409908 4	051/9999999/0700/03/24/000051	10594453.00

Total Amount(in figures)	1,05,94,453.00
Total Amount(in words)	One Crore Five Lakh Ninety Four Thousand Four Hundred Fifty Three Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADPSBWF7
Scroll No	99082
Scroll Date	12/03/2024
Date of Transaction / Time of Transaction (HH24:mm:ss)	12/03/2024 16:17:21
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

/

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 136../कार्य–229 दिनांक 01../3../2024

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बाबत् ।

-------00000-------

उपरोक्त विषयांतर्गत माह फरवरी 2024 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक...../कार्य–229 दिनांक ..../..../2024
प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

सही
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह फरवरी 2024

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष

(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/02/2024 से 29/02/2024 (29 दिवस)	अप्राप्त	1271232.69	1144109.42	9.26	10594453.00	
		योग –					10594453.00	

रूपये एक करोड़ पांच लाख चौरान्वे हजार चार सौ त्रेपन मात्र

(ए.के. सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

JHABUA POWER LTD.

Jhabua Power Limited

(A Joint Venture of NTPC Limited)

Supplementary Invoice

Chief General Manager (Commercial) MP Power Management Company Ltd. Block – 11, Ground Floor, Shakti Bhavan, Rampur Jabalpur – 482008	Jhabua Power Ltd. Corporate Office : EOC Building, 3rd Floor, Plot No. A-8A, Sector 24, Block A, Noida, Uttar Pradesh 201301	Jhabua Power Ltd. Site Office : Village - Barela, Post - Atariya, Tehsil- Ghansore, Distt. - Seoni, Pin - 480997 Madhya Pradesh

PPA Unique ID No. - Var. Tariff - TH006001111-12

Jhabua Power Ltd. GST No.- 23AABCK3364R1Z7

Due Date	**5-May-24**	**Bill Date**	**5 April 2024**

Bill No: Jhabua/2023-24/MPPMCL/Supplementary Bill/ March 2024/PPA-2

Period of Supply : 01.03.2024 to 31.03.2024

Multi Year Tariff Order Date: 8th may 2021

Bill Description

Supplementary Bill is being raised on account of water charges reimbursement.

Ref: PPA Dated 27.06.2011, executed between GoMP and Jhabua Power Limited for supply of 5% of Net Power generated

Delivery Point : Ex-bus point of the Power Station at JPL Switchyard

Sl. No.	Particulars	Rate	units (KWh)	Amount(Rs.)
1	5% PPA Water charges reimbursement for the month of March 2024 as per Annexure-I	As per annexure-I	As per annexure-I	5,66,256
			Bill Amount	**5,66,256**

Payments Terms

1. You are requested to kindly make payment through RTGS/NEFT in favour of "Jhabua Power Limited, Account No : 910020006341031, IFSC Code : UTIB0000056 Bank Name : Axis Bank Limited, City : Gurgaon, Branch Address: Sector 14, Gurgaon - Haryana 122 001

2. For any delay in payment, Late payment surcharge @1.25% pm on all outstanding payments after the Due date from the submission of bill to MPPMCL, calculated on day to day basis,compounded on monthly rest, will be payable till the date of payment as per terms & conditions of the PPA.

3. Contact Person for Jhabua Power : Mr. Dileep Singh (9713063449) / Mr. Vinod Kumar Jain (9650991726)

For Jhabua Power Limited

JHABUA POWER LTD. SEONI

Authorised Signatory

Signature Not Verified

Vinod Kumar Jain

29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

Annexure-I

Jhabua Power Limited

Water charges details

Annual Contracted Capacity (16 Million cubic meter)

Month	Monthly Minimum take or pay supply charges on daily basis (90% of contracted capacity) m^3	Rate (Rs./Cubic meter)	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) Contracted Capacity (MW)	MPPMCL PPA-1 (5%) Contracted Capacity (MW)	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.
Mar-24	1223014.04	9.26	11325110	180	30	3397533	566256
Total	**1223014.04**		**11325110**			**3397533**	**566256**

For Jhabua Power Limited

Authorised Signatory

1

कार्यालय कार्यपालन यंत्री
रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर (म.प्र.)

ज्ञाप क्रमांक 199../कार्य–229 दिनांक 01.04/2024

प्रति,

मेसर्स झाबुआ पावर
लिमिटेड घंसौर जिला–सिवनी

विषय – जलकर देयक के भुगतान बावत् ।

------00000------

उपरोक्त विषयांतर्गत माह मार्च 2024 में प्रदाय किये गये जल का अनुबंध के अनुसार जलकर देयक आपकी ओर प्रेषित है। अतः जलकर देयक प्राप्त होने के 15 दिवस के अन्दर शीघ्र ही भुगतान करने का कष्ट करें।

सहपत्र – उपरोक्तानुसार ।

(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

पृष्ठां. क्रमांक ...../कार्य–229 दिनांक ..../..../2024

प्रतिलिपि –

1. मुख्य अभियंता, रानी अवंती बाई लोधी सागर परियोजना, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
2. मुख्य अभियंता (सचिव) साधिकार समिति जल संसाधन भवन, तुलसी नगर भोपाल की ओर सूचनार्थ प्रेषित ।
3. अधीक्षण यंत्री, रानी अवंती बाई लोधी सागर नहर प्रकोष्ठ, बरगी हिल्स, जबलपुर की ओर सूचनार्थ प्रेषित।
4. सहायक यंत्री, रानी अवंती बाई लोधी सागर, प्रकोष्ठ क्र.2 बरगी नगर की ओर सूचनार्थ प्रेषित।
5. वरिष्ठ लेखा लिपिक संभागीय कार्यालय बरगी नगर की ओर सूचनार्थ प्रेषित।

सहपत्र – उपरोक्तानुसार ।

JHABUA POWER LTD.

सही
(ए.के.सूरे)
कार्यपालन यंत्री
रा.अ.बा.लो.सा., बांया मेसनरी बांध संभाग
बरगी नगर, जिला–जबलपुर

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15:40

कार्यालय कार्यपालन यंत्री रानी अवंती बाई लोधी सागर, बांया मेसनरी बांध संभाग, बरगी नगर

जलकर देयक माह मार्च 2024

प्रति– मेसर्स झाबुआ पावर लिमिटेड

अनुबंधित जल की मात्रा 16 मि.घ.मी. प्रतिवर्ष
(43835.61 घन मीटर प्रतिदिन)

स.क्र.	वर्ष	अवधि	वास्तविक उपयोग किये गये जल की मात्रा (घन. मीटर)	अनुबंध के अनुसार उपयोग किये जाने वाले जल की कुल मात्रा (घन मीटर)	कुल जल की मात्रा का 90 प्रतिशत	दर (रूपये)	जल कर भगुतान हेतु राशि (रूपये)	रिमार्क
1	2	3	4	5	6	7	8	9
1	2023–24	दिनांक 01/03/2024 से 31/03/2024 (31 दिवस)	अप्राप्त	1358903.91	1223014.00	9.26	11325110.00	
		योग –					11325110.00	

रूपये एक करोड़ तेरह लाख पच्चीस हजार एक सौ दस मात्र

(एके. सूर)
कार्यपालन यंत्री
स.अ.बा.लो.सा., बा.मे.बांध संभाग
बरगी नगर

Liner water intake is 57820 m^3 for the month of march'24 which is less than allocated quantity

03/04/2024

JHABUA POWER LTD.

Department of Finance , Government of Madhya Pradesh
Acknowledgement Receipt for Online Tax Payment
to M.P. State Government

TIN (Tax payment Identification Number) / Enrollment / Registration No.	-
Depositor/Dealer Name	JHABUA POWER LTD
Address	VILLAGE BARELA, GHANSORE, GHANSORE, Seoni, Madhya Pradesh - 480997
District selected for Payment	Jabalpur
Unique Registration Number (URN)	MPTURN050420240001016
Department and Office Name	Common Challan Entry, Narmada Valley Development
Challan Payment Period	2024-2025

Purpose Details

CRN	Assessment/ Concerning Period	Head of Account	Challan Identification Number (CIN)	Challan No.	Amount(Rs.)
MPT070005042024000001	2024-03-01 to 2024-03-31	0700-80-800-9684 (Others Receipts-Other revenue received in Narmada Valley Development Authority)	SBIN000615907000 5042024910883	051/9999999/0700/04/24/000011	11325110.00

Total Amount(in figures)	1,13,25,110.00
Total Amount(in words)	One Crore Thirteen Lakh Twenty Five Thousand One Hundred Ten Rupees Only
Name and Code of the Bank	STATE BANK OF INDIA (2)
Bank Reference Number	CPADRTALM7
Scroll No	91088
Scroll Date	05/04/2024
Date of Transaction / Time of Transaction (HH24:mm:ss)	05/04/2024 11:40:12
Transaction Status	Success

JHABUA POWER LTD.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

29.11.2024 15:40
Vinod Kumar Jain
Signature Not Verified

Details of water charges FY 2022-23

Month	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.	600MW basis - to be claimed (FY22-23, 05.09.22 to 31.03.23)	Remarks
Apr-22	65,09,586	19,52,876	3,25,479		
May-22	67,26,577	20,17,973	3,36,329		
Jun-22	99,41,912	29,82,574	4,97,096		
Jul-22	1,02,73,314	30,81,994	5,13,666		Already claimed in MPERC till 04.09.22
Aug-22	1,02,73,318	30,81,995	5,13,666		
Sep-22	99,41,916	29,82,575	4,97,096	86,16,328	amount for Sep'24 (05.09.22 to 30.09.22) claimed in CERC
Oct-22	1,02,73,318	30,81,995	5,13,666	1,02,73,318	
Nov-22	99,41,916	29,82,575	4,97,096	99,41,916	
Dec-22	1,02,73,318	30,81,995	5,13,666	1,02,73,318	
Jan-23	1,07,86,983	32,36,095	5,39,349	1,07,86,983	
Feb-23	97,43,075	29,22,922	4,87,154	97,43,075	
Mar-23	1,07,86,983	32,36,095	5,39,349	1,07,86,983	Claimed in CERC
Total	***11,54,72,216***	***3,46,41,665***	***57,73,611***	***7,04,21,921***	

Details of Ash charges FY 2022-23

Month	Total Ash Expenses Rs.	MPPMCL PPA-1 (30%)	MPPMCL PPA-2 (5%)	600MW basis-Claimed Earlier	To be claimed now
Apr'22 to Jun'22	2.34	0.67	0.11		
Jul'22 to Sep'22	1.06	0.28	0.04	1.06	2.34
Oct'22 to Mar'23	10.32	3.70	0.48		10.32
	13.72	**4.66**	**0.63**	**1.06**	**12.66**

Details of water charges FY 2023-24

Month	Total Bill Amount Rs.	MPPMCL PPA-1 (30%) water charges Rs.	MPPMCL PPA-2 (5%) water charges Rs.	600MW basis - to be claimed (FY23-24)	Remarks
Apr-23	1,04,39,012	31,31,704	5,21,951	1,04,39,012	
May-23	1,07,86,983	32,36,095	5,39,349	1,07,86,983	
Jun-23	1,04,39,012	31,31,704	5,21,951	1,04,39,012	
Jul-23	1,07,86,983	32,36,095	5,39,349	1,07,86,983	
Aug-23	1,07,86,983	32,36,095	5,39,349	1,07,86,983	
Sep-23	1,04,39,012	31,31,704	5,21,951	1,04,39,012	
Oct-23	1,07,86,983	32,36,095	5,39,349	1,07,86,983	
Nov-23	1,04,39,012	31,31,704	5,21,951	1,04,39,012	
Dec-23	1,07,86,983	32,36,095	5,39,349	1,07,86,983	
Jan-24	1,13,25,110	33,97,533	5,66,256	1,13,25,110	
Feb-24	1,05,94,453	31,78,336	5,29,723	1,05,94,453	
Mar-24	1,13,25,110	33,97,533	5,66,256	1,13,25,110	
Total	***12,89,35,636***	***3,86,80,691***	***64,46,782***	***12,89,35,636***	

Details of Ash charges FY 2023-24

Month	Total Ash Expenses Rs.	MPPMCL PPA-1 (30%)	MPPMCL PPA-2 (5%)	600MW basis-Claimed Earlier	To be claimed now
Apr'23 to Jun'23	14.48	4.17	0.63	0	14.48
Jul'23 to Dec'23	4.13	1.96	0.23	0	4.13
Jan'24 to Mar'24	7.39	2.45	0.37	0	7.39
	26.00	**8.58**	**1.22**	**0.00**	**26.00**

Annexure IX

No.11 /2/2011-PG(Jhabua PL)

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
Shram Shakti Bhawan, Rafi Marg, New Delhi – 110001
Telefax No. 23730264

New Delhi , dated 7th May, 2012.

To,

Shri Jitendra Mahapatra
Head- Electrical
Jhabua Power Limited
6th & 7th Floor,Vatika City Point
M.G. Road, Gurgaon-122002

Sub: Prior Approval of the Government under Section 68 of the Electricity Act, 2003 for dedicated transmission line for 1x600 MW Jhabua Power Limited.

Sir,

I am directed to refer to your letters dated 25.1.2012, 21.2.2012. 20.3.2012 and 23.4.2012 on the above subject and to convey the prior approval of the Government under section 68 of the Electricity Act, 2003 for construction of the dedicated transmission line of 1×600 MW coal based power project near Barela village, Seoni, Madhya Pradesh with the following scope of works as agreed in the 32nd meeting of Standing Committee on Power System Planning in Western Region/14th meeting of WR constinuents regarding LTOA application held on 13.05.2011:-

Dedicated Transmission System:

(i) Jhabua Power TPS- Jabalpur pooling station 400 kV D/C (high capacity)line.

Interim arrangement:

(i) Termination of Jhabua Power TPS- Jabalpur PS 400 kV D/C line at Jabalpur(existing) 400 kV substation through a 400 kV D/C line between an intermediate point on the dedicated line and Jabalpur (existing) 400 kV substation.

The approval is subject to compliance of (a) the requirement of the relevant provisions of the Electricity Act, 2003, as amended from time to time and the rules and regulations framed there-under and (b) the rules governing the overhead lines as specified in the Indian Electricity Rules, 1956, till they are substituted by corresponding rules framed under the Electricity Act, 2003.

Continued.....

7/5/2012

D/C issued 7/5/2012

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

The approval is also subject to the following conditions :

i. The implementing agency will commence construction of the project within 3 years, unless this term is extended by the Ministry of Power.

ii. Ministry of Power may withdraw the approval before the expiry of the period of 3 years after giving a one-month notice.

iii. M/s Jhabua Power Limited shall abide by the provisions of Works of Licensee Rules, 2006 notified by the Government of India, Ministry of Power in the Gazette of India, extra Part-II Section 3 (i) dated 18.4.2006 (vide GSR 217 (E) dated 18.4.2006).

iv The interim arrangement is purely a temporary transmission arrangement to be carried out by the project developer (Jhabua Power Limited) at his own cost. With the commissioning of Jabalpur Pooling Station, the interim arrangement has to be removed by the project developer at his cost. During the interim arrangement Special Protection Schemes, in consultation with the RPC/RLDC, to back down the generation level in case of transmission constraints has to be put in place by Jhabua Power Limited.

Yours faithfully,

(K.V.Gopala Rao)
Under Secretary to the Govt. of India.

Copy to Ravinder Gupta, Director , CEA w.r.t. to CEA's letter No. 26/3/2012/SP&PA/473 dated 30.04.2012

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

ANNEXURE- 14 (ii)

Annexure X

1311

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)
पावरग्रिड

केन्द्रीय कार्यालय : "सौदामिनी" प्लाट सं–2, सेक्टर–29, गुडगाँव–122 001, हरियाणा
फोन : 0124–2571700–719 फैक्स : 0124–2571760, 0124–2571761 तार : 'नेटग्रिड'
Corporate Office : "Saudamini" Plot No-2, Sector-29, Gurgaon - 122 001 Haryana
Tel.: 0124-2571700 - 719 Fax : 0124-2571760, 0124-2571761 Gram : 'NATGRID'

संदर्भ संख्या / Ref. No. केन्द्रीय कार्यालय / CORPORATE CENTRE

C/SEF/W/06/INT/1108/01

05th August, 2011

Sh A. M. Misra
Head - Electrical (Jhabua Power Ltd)
Avantha Power & Infrastructure Ltd
Oppo. Of First India Place,
M.G.Road,
Gurgaon -122002

Sub: Grant of Connectivity

Dear Sir,

We write this with reference to your application dated 25/04/2011 for Connectivity of Jhabua Power Ltd. 600MW generation project in Madhya Pradesh in WR and discussions held in the 14th meeting of WR constituents held on 13.05.2011. It is to inform that in line with the discussions held during the above referred meeting, the Connectivity is hereby granted subject to signing of requisite Connection Agreement and fulfillment of other conditions as mentioned in the enclosed intimation letter.

In regard to the above grant of Connectivity, applicant shall abide by all provisions of the CERC (Grant of Connectivity, Long Term Access and Medium-term Open Access in inter-state transmission and related matters) Regulations 2009.

Thanking You,

Yours Faithfully

(Y.K.Sehgal)
Executive Director (SEF, CE)

Copy to:

Member Secretary
Western Regional Power Committee
Plot No. F-3, MIDC Area, Marol
Opposite SEEPZ, Andheri (East)
Mumbai – 400 093

Member (Power Systems)
Central Electricity Authority
Sewa Bhawan, R K Puram
New Delhi – 110 066.

JHABUA POWER LIMITED GURGAON

Copy for information to:

ED(Commercial)/CEO(POSOCO)/ED(WRTS- II)/ED(WRLDC)

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

पंजीकृत कार्यालय : बी–9, कुतब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली–110016 दूरभाष : 011–26560121 फैक्स : 011–26560039 तार : 'नेटग्रिड'
Registered Office : B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016 Tel.: 011-26560121 Fax : 011-26560039 Gram: 'NATGRID'

1312

FORMAT-CON-3

Intimation for Grant of Connectivity

1	**Intimation No.** **Date :**	C/SEF/TA/C/W/11/09 05.08.11
2	**Ref. Application No.** **Date :**	-- 25.04.11
3	**Name of the Applicant**	Jhabua Power Limited
4	**Address for Correspondence**	Avantha Power & Infrastructure Ltd Vatika City Point, 6th & 7th floor, Oppo. Of First India Place, M. G. Road, Gurgaon-122002
5	**Nature of the Applicant**	
	Generator (other than captive)	Generator
	Captive Generator	-
	Bulk Consumer	-
6	**Details for Connectivity**	
6a	Capacity(MW) for which connectivity is granted	600MW
6b	Point at which Connectivity is granted	400kV Jabalpur Pooling Station
6c	Date from which connectivity is granted	Jan'13 or Commissioning of connectivity line whichever is later
6d	Transmission System Required for Connectivity	Jhabua TPS – Jabalpur Pool 400kV D/c (High Capacity)
6e	Implementing Agency for transmission system required for connectivity	Jhabua Power Limited
6f	Agencies between which agreement is to be signed for implementation of transmission system required for connectivity	NA
7	**Transmission Charges Applicable for the dedicated line**	NA
8	Amount (in Rupees) for which Bank Guarantee is to be provided by the applicant	NA
9	**Location of the Generating Station / Bulk Consumer**	
	Nearest Village / Town	Barela Village

JHABUA POWER LIMITED GURGAON

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

District Seoni,
State Madhya Pradesh
Latitude 22° 43' N To 22° 44' 30" N
Longitude 79° 54' E To 79° 55' 30" E

10 Installed Capacity of the Generating Station

Unit-1 600MW

11 Commissioning Schedule of the Generating Station

Unit-1 Dec'13

Note:

Interim Transmission Arrangement (to be developed by applicant)

i. *Jhabua TPS – Jabalpur(Existing) 400kV D/c (High Capacity)*
ii. *On completion of 400kV D/c stretch upto Jabalpur Pooling Station, the termination at Jabalpur (existing) S/s shall be removed.*

Details of scope of applicant for Interim/connectivity transmission system is as under:

i. *2 nos. of 400kV Line Bays each at Jabalpur Pool as well as Jabalpur(existing) for termination of connectivity/interim transmission system*
ii. *1x125 MVAR, 420kV bus reactor at generation switchyard*

1. As per the CERC Regulations 2009, time period for commissioning of transmission system by the Tr. licensee/CTU would be as per CERC time line (as per CERC regulation 2009 for tariff) plus 9 months from the date of signing of Transmission agreement & furnishing of Bank Guarantee whichever is later. Since the commissioning schedule of the generation project is earlier than the commissioning schedule of transmission system for connectivity, the applicant agreed to take up implementation of connectivity/interim transmission system.

2. The modifications required at the connection point for termination of connectivity/interim transmission system would be implemented by the POWERGRID on deposit of estimated cost by applicant as per CERC Regulations 2009. For this, applicant needs to coordinate with POWERGRID.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

JHABUA POWER LIMITED GURGAON

3. Applicant shall provide Special protection Scheme (SPS) integrated into their system. Details of SPS and its setting shall be worked out by the applicant in-consultation with WRLDC/WRPC separately.

4. The Applicant given intimation for connectivity to the grid shall have to furnish additional details to CTU for signing of "Connection Agreement" as per format given at FORMAT-CON-4 in detailed procedure for CERC (Grant of Connectivity, Long-term Access and Medium-term Open access in inter-State transmission and related matters) regulation 2009. These details are to be furnished to CTU at least 2 (two) years prior to physical interconnection, unless otherwise indicated by CTU. The Applicant is, therefore advised to furnish such details at the earliest.

5. Applicant shall have to inform likely date of synchronization, likely quantum and period of injection of infirm power before being put into commercial operation to the SLDC/RLDC concerned at least one month in advance and obtain their concurrence for the same.

6. The applicant shall abide by all provisions of the Electricity Act, 2003, the CERC regulation 2009 (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Central Electricity Authority (Technical Standards for connectivity to the Grid) and Indian Electricity Grid Code as amended from time to time.

Signature
Name: Y.K.Sehgal
Designation: Executive Director (SEF, CE)

Place: Gurgaon
Date: August 05, 2011

To,

Sh. A. M. Misra
Head-Electrical (Jhabua Power Ltd)
Avantha Power & Infrastructure Ltd
Oppo. Of First India Place,
M.G.Road,
Gurgaon -122002

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Intimation No. C/SEF/TA/C/NI/11/09

JHABUA POWER LIMITED GURGAON

Annexure XI

रजिस्ट्री सं० डी० एल०-33004/99 REGD. NO. D. L.-33004/99

भारत का राजपत्र
The Gazette of India

असाधारण
EXTRAORDINARY
भाग II—खण्ड 3—उप-खण्ड (ii)
PART II—Section 3—Sub-section (ii)
प्राधिकार से प्रकाशित
PUBLISHED BY AUTHORITY

सं. 225] नई दिल्ली, बुधवार, जनवरी 27, 2016/माघ 7, 1937
No. 225] NEW DELHI, WEDNESDAY, JANUARY 27, 2016/ MAGHA 7 , 1937

पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 25 जनवरी, 2016

का.आ. 254(अ).—भारत सरकार, पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय की अधिसूचना सं. का.आ. 763(अ), तारीख 14 सितंबर, 1999 (जिसे इसमें इसके पश्चात् उक्त अधिसूचना कहा गया है) में कतिपय संशोधनों का प्रारूप, जिन्हें केन्द्रीय सरकार पर्यावरण (संरक्षण) नियम, 1986 के नियम 5 के उप-नियम (3) के खंड (घ) के साथ पठित पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 3 की उप-धारा (1) और उप-धारा (2) के खंड (v) के अंतर्गत करने का प्रस्ताव करती है, भारत के राजपत्र, असाधारण, भाग II, खंड 3, उप-खंड (ii) में अधिसूचना सं. का.आ. 1396(अ), तारीख 25 मई, 2015 द्वारा प्रकाशित किया गया था, जिसके द्वारा ऐसे सभी व्यक्तियों से, जिनके उनसे प्रभावित होने की संभावना थी, उस तारीख से, जिसको उक्त प्रारूप संशोधनों को अंतर्विष्ट करने वाली राजपत्र की प्रतियां जनता को उपलब्ध करा दी जाती हैं, साठ दिनों के अवसान से पूर्व आक्षेप और सुझाव आमंत्रित किए गए थे;

और उक्त राजपत्र की प्रतियां 25 मई, 2015 को जनता को उपलब्ध करा दी गई थी;

और उक्त प्रारूप अधिसूचना के संबंध में, ऐसे सभी व्यक्तियों से, जिनके उनसे प्रभावित होने की संभावना थी, प्राप्त सभी आक्षेपों और सुझावों पर केन्द्रीय सरकार द्वारा सम्यक् रूप से विचार कर लिया गया है;

अत:, अब, केन्द्रीय सरकार पर्यावरण (संरक्षण) नियम, 1986 के नियम 5 के उप-नियम (3) के खंड (घ) के साथ पठित पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 3 की उप-धारा (1) और उप-धारा (2) के खंड (v) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए उक्त अधिसूचना में निम्नलिखित संशोधन करती है, अर्थात् :-

1. उक्त अधिसूचना के पैरा 1 में-

(क) उप पैरा 1(क) में "सौ किलोमीटर" शब्दों के स्थान पर "तीन सौ किलोमीटर" शब्द रखें जाएंगे;

(ख) उप पैरा 3 में "100 कि.मी." अंकों और शब्दों के स्थान पर "तीन सौ किलोमीटर" शब्द रखें जाएंगे;

(ग) उप पैरा 5 में "सौ किलोमीटर" शब्दों के स्थान पर "तीन सौ किलोमीटर" शब्द रखें जाएंगे;

(घ) उप पैरा 7 में "सौ किलोमीटर" शब्दों के स्थान पर "तीन सौ किलोमीटर" शब्द रखें जाएंगे;

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

2. उक्त अधिसूचना के पैरा 2 में:-

(क) उप पैरा (1) के पश्चात् निम्नलिखित परंतुक अंत:स्थापित किया जाएगा, अर्थात्:-

"परंतु यह और कि शुष्क ईएसपी फ्लाई ऐश के 20 प्रतिशत का नि:शुल्क प्रदाय करने का निर्बंधन उन तापीय विद्युत संयंत्रों पर लागू नहीं होगा, जो विहित रीति में सौ प्रतिशत फ्लाई ऐश का उपयोग करने में समर्थ हैं।"

(ख) उप पैरा (7) के पश्चात् निम्नलिखित उप पैरा अंत:स्थापित किए जाएंगे, अर्थात् :-

"(8) प्रत्येक कोयला या लिग्नाइट आधारित तापीय विद्युत संयंत्र (जिसके अंतर्गत कैपटिव और/या सह उत्पादन केन्द्र भी हैं), अधिसूचना की तारीख से तीन मास के भीतर उनके पास उपलब्ध प्रत्येक किस्म की ऐश के स्टाक के ब्यौरे अपनी वेबसाइट पर अपलोड करेगा और उसके पश्चात् मास में कम से कम एक बार स्टाक की स्थिति को अद्यतन करेगा।

(9) प्रत्येक कोयला या लिग्नाइट आधारित तापीय विद्युत संयंत्र समर्पित शुष्क ऐश साइलोस प्रतिष्ठापित करेगा, जिनके पास पृथक् पहुंच मार्ग होंगे, जिससे कि फ्लाई ऐश के परिदान को सुगम बनाया जा सके।

(10) कोयला या लिग्नाइट आधारित तापीय विद्युत संयंत्र से 100 किलोमीटर की परिधि के भीतर सड़क संनिर्माण परियोजनाओं या ऐश आधारित उत्पादों के संनिर्माण के लिए या कृषि संबंधित क्रियाकलापों में मृदा अनुकूलक के रूप में उपयोग के लिए ऐश के परिवहन की लागत ऐसे कोयला या लिग्नाइट आधारित तापीय विद्युत संयंत्र द्वारा वहन की जाएगी और 100 किलोमीटर की परिधि से परे और 300 किलोमीटर की परिधि के भीतर ऐसे परिवहन की लागत को उपयोक्ता और कोयला या लिग्नाइट आधारित तापीय विद्युत संयंत्र के बीच समान रूप से अंश भाजित की जाएगी।

(11) कोयला या लिग्नाइट आधारित तापीय विद्युत संयंत्र अपने परिसरों के भीतर या अपने परिसरों के आस-पास ऐश आधारित उत्पाद संनिर्माण सुविधाओं का संवर्धन करेंगे, उन्हें अपनाएंगे और उनकी स्थापना करेंगे (वित्तीय और अन्य सहबद्ध अवसंरचना)।

(12) नगरों के आस-पास बने कोयला या लिग्नाइट आधारित तापीय विद्युत संयंत्र ऐश आधारित उत्पाद विनिर्माण इकाइयों का संवर्धन करेंगे और उनकी स्थापना का समर्थन और उसमें सहायता करेंगे ताकि ईंटों और अन्य भवन संनिर्माण सामग्रियों की अपेक्षाओं की पूर्ति की जा सके और साथ ही परिवहन में कमी की जा सके।

(13) यह सुनिश्चित करने के लिए कि किसी सड़क संनिर्माण का संविदाकार सड़क निर्माण में ऐश का उपयोग करता है, सड़क संनिर्माण के लिए संबद्ध प्राधिकारी संविदाकार को किए जाने वाले संदाय को तापीय विद्युत संयंत्र से ऐश के प्रदाय के प्रमाणीकरण के साथ जोड़ेगा।

(14) कोयला या लिग्नाइट आधारित तापीय विद्युत संयंत्र, 300 किलोमीटर की परिधि के भीतर प्रधानमंत्री ग्रामीण सड़क योजना के अधीन सड़क संनिर्माण परियोजनाओं और भवनों, सड़कों, बांधों और तटबंधों के संनिर्माण को अंतर्वलित करने वाले सरकार के आस्ति सृजन कार्यक्रमों के स्थल तक ऐश के परिवहन की संपूर्ण लागत का वहन करेगा।"।

3. उक्त अधिसूचना के पैरा (2) के उप-पैरा (2क) को उप-पैरा (15) के रूप में पढ़ा जाए और उक्त उप-पैरा के अंत में निम्नलिखित उप-पैरा जोड़ा जाएगा, अर्थात् :-

"और तटीय जिलों में अवस्थित कोयला या लिग्नाइट आधारित तापीय विद्युत संयंत्र तटरेखा सुरक्षा उपायों का समर्थन करेंगे, उनके संनिर्माण में सहायता करेंगे या उसमें प्रत्यक्ष रूप से सम्मिलित होंगे।"

4. उक्त अधिसूचना के पैरा 3 में उप-पैरा (7) के पश्चात् निम्नलिखित अंत:स्थापित किया जाएगा, अर्थात् :-

"(8) विभिन्न संनिर्माण परियोजनाओं का अनुमोदन करने वाले सभी राज्य प्राधिकारियों का यह उत्तरदायित्व होगा कि वे यह सुनिश्चित करें कि फ्लाई ऐश का उपयोग करने या फ्लाई ऐश आधारित उत्पादों के लिए तापीय विद्युत संयंत्रों और संनिर्माण अभिकरण या संविदाकारों के बीच परस्पर समझ ज्ञापन या कोई अन्य ठहराव किया जाता है।

(9) राज्य प्राधिकारी, दस लाख या अधिक की जनसंख्या वाले नगरों की भवन निर्माण संबंधी उप विधियों का संशोधन करेंगे ताकि भार वहन करने वाली संरचनाओं हेतु तकनीकी अपेक्षाओं के अनुसार आवश्यक विनिर्देशों को ध्यान में रखते हुए ऐश आधारित ईंटों के आज्ञापक उपयोग को सुनिश्चित किया जा सके।

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

(10) संबद्ध प्राधिकारी सभी सरकारी स्कीमों या कार्यक्रमों में, उदाहरणार्थ महात्मा गांधी राष्ट्रीय ग्रामीण रोजगार गारंटी अधिनियम, 2005 (मनरेगा), स्वच्छ भारत अभियान, शहरी और ग्रामीण आवासन स्कीम, जहां संनिर्मित क्षेत्र एक हजार वर्ग फुट से अधिक है और अवसंरचना संबंधी संनिर्माण में, जिसके अंतर्गत अभिहित औद्योगिक संपदाओं या पार्कों या विशेष आर्थिक जोनों में भवन निर्माण भी है, ऐश आधारित ईंटों या उत्पादों के आज्ञापक उपयोग को सुनिश्चित करेंगे ।

(11) कृषि मंत्रालय कृषि क्रियाकलापों में ऐश के मृदा अनुकूलक के रूप में उपयोग का संवर्धन करने पर विचार कर सकेगा ।"

5. सभी संबद्ध प्राधिकारियों द्वारा उपरोक्त उपबंधों का अनुपालन करने की समयावधि 31 दिसंबर, 2017 है । कोयला या लिग्नाइट आधारित तापीय विद्युत संयंत्र, उनके द्वारा उत्पादित फ्लाई ऐश के 100 प्रतिशत उपयोग के अतिरिक्त उपरोक्त उपबंधों का अनुपालन 31 दिसंबर, 2017 से पूर्व करेंगे ।

[फा. सं. 9-8/2005-एचएसएमडी]

बिश्वनाथ सिन्हा, संयुक्त सचिव

टिप्पण:- मूल अधिसूचना भारत के राजपत्र, असाधारण, भाग II, खंड 3, उप-खंड (ii) में अधिसूचना सं. का.आ. 763(अ), तारीख 14 सितंबर, 1999 द्वारा प्रकाशित की गई थी और इसमें पश्चातवर्ती संशोधन अधिसूचना सं. का.आ. 979(अ), तारीख 27 अगस्त, 2003 और का.आ. 2804(अ), तारीख 3 नवंबर, 2009 द्वारा किए गए थे ।

MINISTRY OF ENVIRONMENT, FORESTS AND CLIMATE CHANGE

NOTIFICATION

New Delhi, the 25th January, 2016

S.O. 254(E).—Whereas a draft of certain amendments to the Government of India in the Ministry of Environment, Forests and Climate Change number S.O. 763(E), dated the 14th September, 1999 (hereinafter referred to as the said notification) which the Central Government proposes to make under sub-section (1) and clause (v) of sub-section (2) of section 3 of the Environment (Protection) Act, 1986 (29 of 1986) read with clause (d) of sub-rule (3) of rule 5 of the Environment (Protection) Rules, 1986, **was** published in the Gazette of India, Extraordinary, Part II, section 3, Sub-section (ii), *vide* S.O. 1396(E), dated the 25th May, 2015 inviting objections and suggestions from all persons likely to be affected thereby before the expiry of sixty days from the date on which copies of the Gazette containing the said draft amendments were made available to the public.

And, whereas copies of the said Gazette were made available to the public on 25th May, 2015;

And, whereas all the objections and suggestions received from all persons likely to be affected thereby in respect of the said draft notification have been duly considered by the Central Government;

Now, therefore, in exercise of the powers conferred by sub-section (1) and clause (v) of sub-section (2) of section 3 of the Environment (Protection) Act, 1986 (29 of 1986) read with clause (d) of sub-rule (3) of rule 5 of the Environment (Protection) Rules, 1986, the Central Government hereby makes the following amendments to the said notification, namely: —

1. In the said notification, in paragraph 1,-

(a) in sub-paragraph 1(A), for the words "hundred kilometers", the words "three hundred kilometers" shall be substituted;

(b) in sub-paragraph (3), for the figures and letters "100 km", the words "three hundred kilometers" shall be substituted;

(c) in sub-paragraph (5), for the words "hundred Kilometers", the words "three hundred Kilometers" shall be substituted;

(d) in sub-paragraph (7), for the words "hundred Kilometers", the words "three hundred Kilometers" shall be substituted.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

2. In the said notification, in paragraph 2:-

(a) after sub-paragraph (1), the following proviso shall be inserted, namely:-

"provided further that the restriction to provide 20 % of dry ESP fly ash free of cost shall not apply to those thermal power plants which are able to utlise 100 % fly ash in the prescribed manner."

(b) after sub-paragraph (7), the following sub-paragraphs shall be inserted, namely:-

"(8) Every coal or lignite based thermal power plants (including captive and or co-generating stations) shall, within three months from the date of notification, upload on their website the details of stock of each type of ash available with them and thereafter shall update the stock position at least once a Month.

(9) Every coal or lignite based thermal power plants shall install dedicated dry ash silos having separate access roads so as to ease the delivery of fly ash.

(10) The cost of transportation of ash for road construction projects or for manufacturing of ash based products or use as soil conditioner in agriculture activity within a radius of hundred kilometers from a coal or lignite based thermal power plant shall be borne by such coal or lignite based thermal power plant and the cost of transportation beyond the radius of hundred kilometers and up to three hundred kilometers shall be shared equally between the user and the coal or lignite based thermal power plant.

(11) The coal or lignite based thermal power plants shall promote, adopt and set up (financial and other associated infrastructure) the ash based product manufacturing facilities within their premises or in the vicinity of their premises so as to reduce the transportation of ash.

(12) The coal or lignite based thermal power plants in the vicinity of the cities shall promote, support and assist in setting up of ash based product manufacturing units so as to meet the requirements of bricks and other building construction materials and also to reduce the transportation.

(13) To ensure that the contractor of road construction utilizes the ash in the road, the Authority concerned for road construction shall link the payment of contractor with the certification of ash supply from the thermal power plants.

(14) The coal or lignite based thermal power plants shall within a radius of three hundred kilometers bear the entire cost of transportation of ash to the site of road construction projects under Pradhan Mantri Gramin Sadak Yojna and asset creation programmes of the Government involving construction of buildings, road, dams and embankments".

3. In the said notification, in paragraph 2, sub-paragraph (2A) be read as sub-paragraph (15) and at the end of the said sub-paragraph, the following sub-paragraph shall be added, namely:-

"and the coal or lignite based thermal power plants located in coastal districts shall support, assist or directly engage into construction of shore line protection measures."

4. In the said notification, in paragraph 3, after sub-paragraph (7), the following shall be inserted, namely:-

"(8) It shall be the responsibility of all State Authorities approving various construction projects to ensure that Memorandum of Understanding or any other arrangement for using fly ash or fly ash based products is made between the thermal power plants and the construction agency or contractors.

(9) The State Authorities shall amend Building Bye Laws of the cities having population One million or more so as to ensure the mandatory use of ash based bricks keeping in view the specifications necessary as per technical requirements for load bearing structures.

(10) The concerned Authority shall ensure mandatory use of ash based bricks or products in all Government Scheme or programmes e.g. Mahatma Gandhi National Rural Employment Guarantee Act, 2005 (MNREGA), SWACHH BHARAT ABIYAN, Urban and Rural Housing Scheme, where built up area is more than 1000 square feet and in infrastructure construction including buildings in designated industrial Estates or Parks or Special Economic Zone.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

(11) The Ministry of Agriculture may consider the promotion of ash utilisation in agriculture as soil conditioner."

5. The time period to comply with the above provisions by all concerned authorities is 31st December, 2017. The coal or lignite based thermal power plants shall comply with the above provision in addition to 100 % utilization of fly ash generated by them before 31st December, 2017.

[F. No. 9-8/2005-HSMD]

BISHWANATH SINHA, Jt. Secy.

Note:- The principal notification was published in the Gazette of India, Extraordinary, Part II, section 3, Sub-section (ii) *vide* notification S.O. 763(E), dated the 14th September, 1999 and was subsequently amended *vide* notification S.O. 979(E), dated the 27th August, 2003 and S.O. 2804(E), dated the 3rd November, 2009.

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Printed by the Manager, Government of India Press, Ring Road, Mayapuri, New Delhi-110064
and Published by the Controller of Publications, Delhi-110054.

JHABUA POWER

Ref No. JPL/BD/CERC/2024/01 **27.04.2024**

To
The Secretary
Central Electricity Regulatory Commission
3rd & 4th Floor, Chanderlok Building
36, Janpath,
New Delhi - 110001

Sub: **Regarding payments of fees against Truing up of Tariff for 2019- 24 (5th September'22 to March'24) & Determination of Tariff for FY 2024-29- Jhabua Power Limited -1x600MW (JV of NTPC)**

Reference: **CERC (Payment of Fees) Regulation,2012**

Dear Sir,

Jhabua Power Limited (JPL) 1X600 MW Coal Based Thermal Power Plant situated at village Barela, District –Seoni, M.P. has been taken over by NTPC as a Joint Venture through insolvency process w.e.f 5th September'2022. Post Take-over by NTPC, JPL being CGS needs to file the Tariff Petition for determination of Tariff under Section-62 before Hon'ble CERC.

Accordingly, the following payment of fees is deposited through CERC Portal on 27th April'24 through Netbanking for the following years as per CERC (Payment of Fees) Regulation, 2012:

1.	Payment of Fees for Generation Tariff for FY 2022-23 (5th September'22 to 31st March'23)	Rs. 1504439/-
2.	Payment of Fees for Generation Tariff for FY 2023-24	Rs. 26,40,000
3.	Payment of Fees for Generation Tariff for FY 2024-25	Rs. 26,40,000

Kindly consider the payments for determination of Tariff.

Thanking you,
Yours faithfully,

RBansal 27/04/24

Roopam Bansal
Sr. Manager (BD& Regulatory)
Jhabua Power Ltd- JV of NTPC Ltd

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Form – I

Particulars	
1. Name of the Petitioner/Applicant	Jhabua Power Limited
2. Address of the Petitioner/Applicant	Third Floor, NTPC-EOC Building Sector-24, Plot-8A,Noida-201301
3. Subject Matter	Filing of Truing up of Tariff Petition for FY 2019-24
4. Petition No., if any	
5. Details of generation assets (a) generating station/units (b) Capacity in MW (c) Date of commercial operation (d) Period for which fee paid (e) Amount of fee paid (f) Surcharge, if any	1X600 MW 3rd May 2016 Truing up of Tariff - Fees paid for FY 2022-23 (5th Sept.'22 to 31st March'23)
6. Details of transmission assets (a) Transmission line and sub-stations (b) Date of commercial operation (c) Period for which fee paid (d) Amount of fee paid (g) Surcharge, if any	NA
7. Fee paid for Adoption of tariff for (a) Generation asset (b) Transmission asset	NA
8. Application fee for licence (a) Trading licence (b) Transmission licence (c) Period for which paid (d) Amount of fee paid	NA
9. Fees paid for Miscellaneous Application	NA
10. Fees paid for Interlocutory Application	NA
11. Fee paid for Regulatory Compliance petition	NA
12. Fee paid for Review Application	NA
13. Licence fee for inter-State Trading (a) Category (b) Period (c) Amount of fee paid (d) Surcharge, if any	NA
14. Licence fee for inter-State Transmission (a) Expected/Actual transmission charge (b) Period (c) Amount of fee calculated as a percentage of transmission charge. (d) Surcharge, if any	NA
15. Annual Registration Charge for Power Exchange (a) Period (b) Amount of turnover (c) Fee paid (d) Surcharge, if any	NA
16. Details of fee remitted (a) UTR No. (b) Date of remittance (c) Amount remitted	INB/790196387/CENTRAL ELECTRICITY(PAYU)/ - 27 Apr '24 15,04,439.00
Note: While Sl. Nos. 1 to 3 and 16 are compulsory, the rest may be filled up as applicable	
Signature of the authorized signatory with date	PBansal 29/04/24

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Form – I

Particulars	
1. Name of the Petitioner/Applicant	Jhabua Power Limited
2. Address of the Petitioner/Applicant	Third Floor, NTPC-EOC Building Sector-24, Plot-8A,Noida-201301
3. Subject Matter	Filing of Truing up of Tariff Petition for FY 2019-24
4. Petition No., if any	
5. Details of generation assets (a) generating station/units (b) Capacity in MW (c) Date of commercial operation (d) Period for which fee paid (e) Amount of fee paid (f) Surcharge, if any	1X600 MW 3rd May 2016 Truing-up of Tariff for FY 2023-24 Fees paid for FY 2023-24
6. Details of transmission assets (a) Transmission line and sub-stations (b) Date of commercial operation (c) Period for which fee paid (d) Amount of fee paid (g) Surcharge, if any	NA
7. Fee paid for Adoption of tariff for (a) Generation asset (b) Transmission asset	NA
8. Application fee for licence (a) Trading licence (b) Transmission licence (c) Period for which paid (d) Amount of fee paid	NA
9. Fees paid for Miscellaneous Application	NA
10. Fees paid for Interlocutory Application	NA
11. Fee paid for Regulatory Compliance petition	NA
12. Fee paid for Review Application	NA
13. Licence fee for inter-State Trading (a) Category (b) Period (c) Amount of fee paid (d) Surcharge, if any	NA
14. Licence fee for inter-State Transmission (a) Expected/Actual transmission charge (b) Period (c) Amount of fee calculated as a percentage of transmission charge. (d) Surcharge, if any	NA
15. Annual Registration Charge for Power Exchange (a) Period (b) Amount of turnover (c) Fee paid (d) Surcharge, if any	NA
16. Details of fee remitted (a) UTR No. (b) Date of remittance (c) Amount remitted	INB/790247649/CENTRAL ELECTRICITY(PAYU)/ 27th April'24 26,40,000
Note: While Sl. Nos. 1 to 3 and 16 are compulsory, the rest may be filled up as applicable	
Signature of the authorized [illegible]tory with date	PBansal 29/4/24

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40

Form – I

Particulars	
1. Name of the Petitioner/Applicant	Jhabua Power Limited
2. Address of the Petitioner/Applicant	Third Floor, NTPC-EOC Building Sector-24, Plot-8A,Noida-201301
3. Subject Matter	Filing of Tariff Petition for Determination of Tariff for FY 2024-29
4. Petition No., if any	
5. Details of generation assets (a) generating station/units (b) Capacity in MW (c) Date of commercial operation (d) Period for which fee paid (e) Amount of fee paid (f) Surcharge, if any	1X600 MW 3rd May 2016 Determination of Tariff for FY 2024-25 Fees paid for FY 2024-25
6. Details of transmission assets (a) Transmission line and sub-stations (b) Date of commercial operation (c) Period for which fee paid (d) Amount of fee paid (g) Surcharge, if any	NA
7. Fee paid for Adoption of tariff for (a) Generation asset (b) Transmission asset	NA
8. Application fee for licence (a) Trading licence (b) Transmission licence (c) Period for which paid (d) Amount of fee paid	NA
9. Fees paid for Miscellaneous Application	NA
10. Fees paid for Interlocutory Application	NA
11. Fee paid for Regulatory Compliance petition	NA
12. Fee paid for Review Application	NA
13. Licence fee for inter-State Trading (a) Category (b) Period (c) Amount of fee paid (d) Surcharge, if any	NA
14. Licence fee for inter-State Transmission (a) Expected/Actual transmission charge (b) Period (c) Amount of fee calculated as a percentage of transmission charge. (d) Surcharge, if any	NA
15. Annual Registration Charge for Power Exchange (a) Period (b) Amount of turnover (c) Fee paid (d) Surcharge, if any	NA
16. Details of fee remitted (a) UTR No. (b) Date of remittance (c) Amount remitted	INB/790248961/CENTRAL ELECTRICITY(PAYU)/ 27 Apr '24 26,40,000.00
Note: While Sl. Nos. 1 to 3 and 16 are compulsory, the rest may be filled up as applicable	
Signature of the authorized signatory with date	P Bansal 29/04/24

Signature Not Verified
Vinod Kumar Jain
29.11.2024 15.40